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 1625 N. French Dr., Hobbs, NM 88240  
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 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-27927
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Unit or CA No. James Ranch Unit (NMNM70965K)
8. Well Number 071
9. OGRID Number 373075
10. Pool name or Wildcat LosMedanos; BoneSpring; QuahadaRidge; Delaware, SE; LosMedanos; Wolfcamp, S

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO Permian Operating LLC.	
3. Address of Operator 6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707	
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>FNL</u> line and <u>660</u> feet from the <u>FEL</u> line Section <u>36</u> Township <u>22S</u> Range <u>30E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3322	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

Spud Date:

09/14/1994

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 08/19/2025

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

James Ranch Unit 071  
API Number 30-015-27927  
P&A Summary Report

6/9/25: MIRU. Bleed off Csg pressure. Load Tbg w 1 Bl. Pressure test it to 1,000psi, held. Unseat pump. LD P. Rod, ponies & 1 rod. SW SDFN.

6/10/25: TOH & LD (74) 1" rods, (90) 7/8" rods. Cont. pulling rods. LD (4) 7/8" rods, (124) 3/4" rods, (10) 1-1/2" sinker bars, (1) 7/8" stabilizer sub. SW SDFN.

6/11/25: ND WH. Removed B1 adaptor. Installed test hanger. NU 7-1/16" 10k to 5k spool, NU & PT BOP, 300psi low, 4,500'psi high. Removed test hanger. Released TAC. TOH with production Tbg. Cont TOH w production Tbg 229 jnts 2-7/8" EUE L80 Tbg, TAC, 12 jnts, mech seat nipple, pup jn, 3-1/2" slotted mud jn, 2 jnts 2-7/8", bullplug. MIRU WL. RIH & set CIBP @ 7,305' FS. PPOH w setting tool. Load wellbore with 163 Bbls. PT WB @ 550psi 30min, held. SW SDFN.

6/12/25: MIRU WLU. RIH w logging tool. Ran CBL from 7,305' to surface. Dump bail 35' (2 runs) of cmt on top of CIBP. RDMO WLU. MU POP & TIH w 226 jnts 2-7/8" EUE L80 Tbg (rerun). EOT @ 7,220'. Load Tbg with 51 Bbls. PT Tbg @ 1,100psi, held. Circulated w/ 35bbls. SW SDFN.

6/13/25: Circulated wellbore w 190 Bbls of produced water. ND BOP. NU WH. SW SDFN.

7/7/25: ND WH. NU & PT BOP. SW SDFN.

7/8/25: Conditioned hole with 160 bbls of salt. SW SDFN.

7/9/25: Spot 250 sx class C cmnt plug/1.32 yield, CTOC @ 4,762', displace tbg. Pooh 40 stnds, pooh/ld 98 jts, left 50 in hole. SW SDFN.

7/10/25: Rih tbg, 130 jts in hole. EOT @ 4162', spot 291 sx class C cmnt/ 1.32 yield. Rih WL, tag toc @ 1452', cmnt 232' low, perf @ 1200', pooh/ rd WL. SW SDFN.

7/11/25: Pu/ rih 45 jts tbg, tag toc @ 1,396', ld 1 jt, eot @ 1,391'. Spot 20 sx class C cmnt plug/1.32 yield, CTOC @ 1,200', displace tbg. Pooh/ ld tbg. NDBOP NU-B Flange. Sqz 320 sx class C 1.32 yield dn 5-1/2" up 8-5/8" to surface, shut in both sides w/ 300 psi. RDMO.

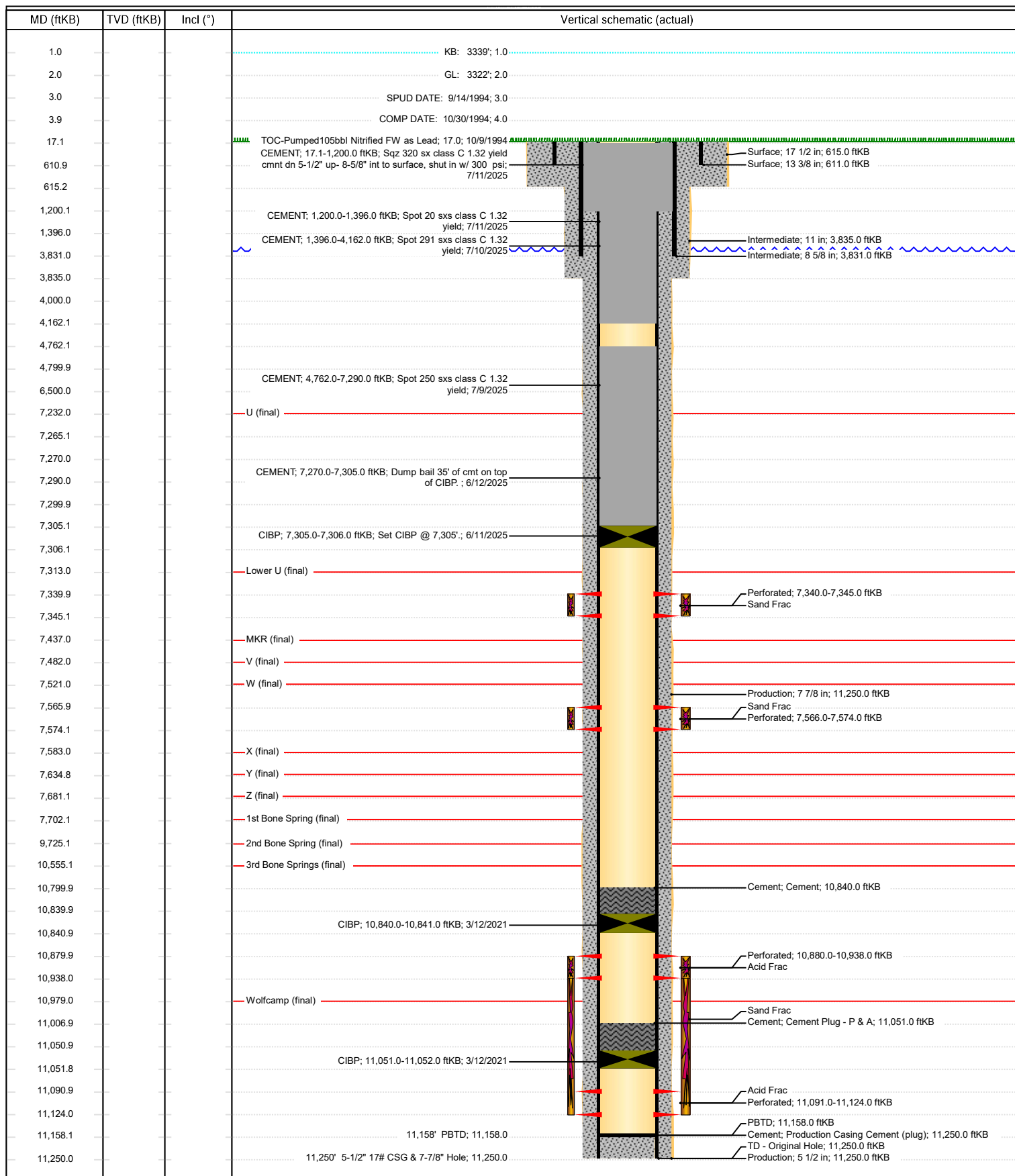
7/31/25: WH cutoff and DHM set.



## Schematic - Vertical with Perfs

Well Name: James Ranch Unit 071

API/UWI 3001527927	SAP Cost Center ID 1136773001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T22S-R30E-S36	Spud Date 9/14/1994 20:15	Original KB Elevation (ft) 3,339.00	Ground Elevation (ft) 3,322.00	KB-Ground Distance (ft) 17.00



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 497243

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 497243
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025