

Well Name: PATTON 17 FED	Well Location: T24S / R31E / SEC 17 / NWSE / 32.2156943 / -103.7968927	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89172	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001529971	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2870485

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 08/28/2025	Time Sundry Submitted: 09:12
Date Operation Actually Began: 07/25/2025	

Actual Procedure: OXY USA Inc. has completed plug and abandonment operations for the subject well. Please find attached details of the procedure performed and the final wellbore diagram. Cut and cap date: 8/11/2025

SR Attachments

Actual Procedure

Patton17\_Fed\_004\_PA\_SR\_BLMSubmitted8.27.2025\_20250828091113.pdf

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Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Signed on: AUG 28, 2025 09:11 AM

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 215-7827

Email address: RONI\_MATHEW@OXY.COM

Field

Representative Name: JIM WILSON

Street Address: 6001 DEAUVILLE BLVD.

City: MIDLAND

State: TX

Zip: 79710

Phone: (575)631-2442

Email address: JIM\_WILSON@OXY.COM

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 09/05/2025

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name
		7. If Unit of CA/Agreement, Name and/or No.

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		8. Well Name and No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API Well No.
2. Name of Operator	3a. Address	10. Field and Pool or Exploratory Area
3b. Phone No. (include area code)		11. Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: NWSE / 2050 FSL / 1750 FEL / TWSP: 24S / RANGE: 31E / SECTION: 17 / LAT: 32.2156943 / LONG: -103.7968927 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSE / 2050 FSL / 1750 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Start Date	Remarks
7/25/2025	Crew mobilized to Patton 18 Federal 007 and held a JSA safety meeting on moving equipment. Key-094 and cement equipment were moved from Patton 18 Federal 008 to Patton 17 Federal 004. Spotted in and rigged up Key-094, cement equipment, and pipe racks. Rig inspection was completed, and CO/FO was installed. CSG = 50 psi, TBG = 80 psi, bled off. Pressure-tested TBG, but TBG leaked; pumped 1.5 bbls @ 600 psi. LD polished rod and unseated pump. RU workfloor and rod tongs. POOH, laying down 102 - 1" fiberglass rods, 166 - 7/8" steel rods, 2 - 1.5" sinker bars, and 1.5" rod pump. Changed rod equipment to tubing equipment. SION. Crew demobilized and drove home.
7/28/2025	Crew arrived on location and held a JSA safety meeting focused on BOP nipple-up procedures. Rig inspection was completed, and COFO was installed. CSG and TBG pressures were at 0 psi. The well was killed with brine water, and the BOP function test was successful. The wellhead was ND, and the BOP was NU. The crew rigged up the work floor and tubing tongs. Released the 5-1/2" TAC and spotted it on pipe racks. POOH with 258 - 2-3/8" TBG and BHA. RIH with 4-1/2" CIBP, 4' x 2-3/8" perf sub, and 160 - 2-3/8" TBG. Set the 4-1/2" CIBP at 8,100'. SION. Crew drove home.
7/29/2025	Crew arrived on location, held JSA safety meeting on pulling TBG, and conducted rig inspection. Installed COFO. CSG and TBG pressures were 0 psi. Pumped 130 bbls of 10# brine water down CSG but did not catch circulation. POOH with 260 - 2-7/8" TBG and 4-1/2" setting tool. BLM approved setting 4-1/2" CIBP @ 6,850'. Rigged up RTX wireline, RIH with 4-1/2" CIBP, set @ 6,850', and POOH. Loaded CSG with 64 bbls of brine water and tested CSG to 500 psi, held successfully. RUWL, RIH with CBL tools, but air and gas pockets were present in the well. POOH and RDWL. RIH with 112 - 2-3/8" TBG, EOT @ 3,500'. Circulated well with 55 bbls of brine water. POOH with 112 - 2-3/8" TBG. Secured well and SION. Crew drove home.
7/30/2025	Crew arrived on location and held a JSA safety meeting regarding running TBG. Rig inspection was completed, and COFO was installed. CSG and TBG pressures were at 0 psi. Rigged up RTX Wireline, RIH, and ran CBL from 6,850' to surface, then POOH and RDWL. RIH and hydrotested 220 - 2 3/8" TBG, tagged CIBP @ 6,850'. Circulated well with 96 bbls of 10# gelled plug mud. EOT @ 6,850', mixed and pumped 240 sxs Class C cement (14.8# 1.32 yield) and displaced with 12.4 bbls of gelled brine water. TOC @ 3,200'. POOH with 104 - 2 7/8" TBG and laid down 116 - 2 3/8" TBG. Secured well and SION. Crew drove home.
7/31/2025	Crew arrived on location, held JSA safety meeting, completed rig inspection, and installed COFO. CSG and TBG pressures were at 0 psi. RIH with 4-1/2" AD-1 packer and 102 - 2-3/8" TBG, tagging TOC @ 3,170'. Set 4-1/2" packer @ 1,800' and pressure tested CSG to 600 psi, holding successfully. RU Key Wireline, perforated 4-1/2" CSG @ 3,100', and established circulation down 4-1/2" CSG and up 7-5/8" intermediate surface CSG. Mixed and pumped 200 sxs Class C cement (14.8# 1.32 yield), displaced with 10.5 bbls gelled BW, achieving TOC @ 2,000'. Released packer, tagged TOC @ 2,050', and perforated 4-1/2" CSG @ 2,050'. Attempted injection but pressured up to 1,500 psi, surging to 1,200 psi and bleeding down to 400 psi. Notified BLM Keith Immatty, who approved re-perf @ 2,050' and cementing plan if circulation fails. SION. Crew drove home.
8/1/2025	Crew arrived on location and held a JSA safety meeting regarding running TBG. Rig inspection was completed, and COFO was installed. CSG and TBG pressures were at 0 psi. RIH with 1 - 2 3/8" TBG and 10' TBG sub. Rigged up Key Wireline, RIH, and re-perforated 4 1/2" CSG @ 2,048'. POOH and RDWL. Established full circulation down 4 1/2" CSG and up 7 5/8" surface casing. Laid down 10' sub and 1 - 2 3/8" TBG. ND BOP and NU cap flange. Mixed and pumped 375 sxs Class C cement from 2,050' to surface, filling all casings with cement. TOC confirmed at surface. Rigged down pulling unit and cement equipment. Key mechanic will work on rig and prepare for Monday. SION. Crew drove home.
8/11/2025	CUT AND CAP WHD

**Final Wellbore**  
**PATTON 17 FEDERAL 004**  
30-015-29971  
Eddy

String 1

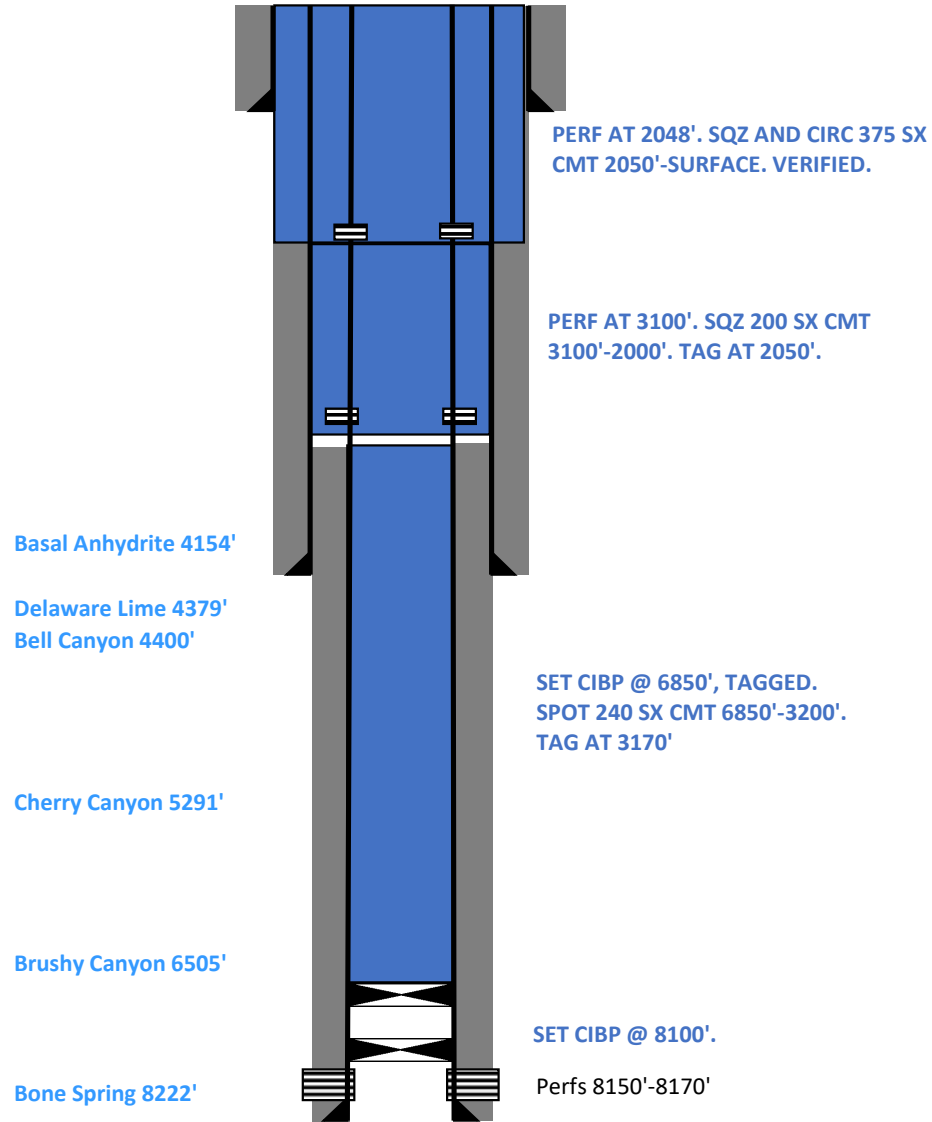
OD 10.75 in, 32.7# & 48#, J-55 ST&C  
TD 672 ft  
TOC 0 ft

String 2

OD 7.625 in, 26.9# J-55 ST&C  
TD 4260 ft  
TOC 0 ft

String 3

OD 4.5 in, 11.6# J-55 & N-80 LT&C  
TD 8320 ft  
TOC 3250 ft  
PBTD 8284 ft



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 503861

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 503861
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/18/2025