

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32337
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MCMILLAN 24 STATE
8. Well Number #003
9. OGRID Number 16696
10. Pool name or Wildcat [81240] MCMILLAN;MORROW (GAS) ; [97104] MCMILLAN; WOLFCAMP, SOUTHWEST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>20S</u> Range <u>26E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB REPORT ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 8/21/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 8/28/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

MCMILLAN 24 STATE 003

FINAL WELLBORE

30-015-32337-0001

Eddy

String 1

OD 13.375 in, 48# H-40
TD 500 ft
TOC 0 ft

Queen 758'

San Andres 1950'

String 2

OD 9.625 in, 47# P-110
TD 3010 ft
TOC 0 ft

Bone Spring 5299'

DV Tool
Top 5503 ft

Wolfcamp 7773'

Perforations
7776'-7828'
7842'-7862'
7880'-7896'
7908'-7932'

String 3

OD 5.5 in, 17# L-80
TD 10600 ft
TOC 2164 ft
PBSD 10103 ft

Cisco 8197'

DV Tool
Top 8078 ft

Strawn 9083'

Atoka 9651'

SPOT 15 SX CMT 9140'-
9005'. TAG AT 8896'.

Morrow 10341'

Perforations
10178' - 10397'

PERF AT 480'. NO RATE. PERF AT
220'. CIRCULATE CMT 490' TO
SURFACE.

SPOT 32 SX CMT 828'-504'. TAG AT
490'

SPOT 35 SX CMT 2070'-1716'.

SPOT 25 SX CMT 3060'-2807'

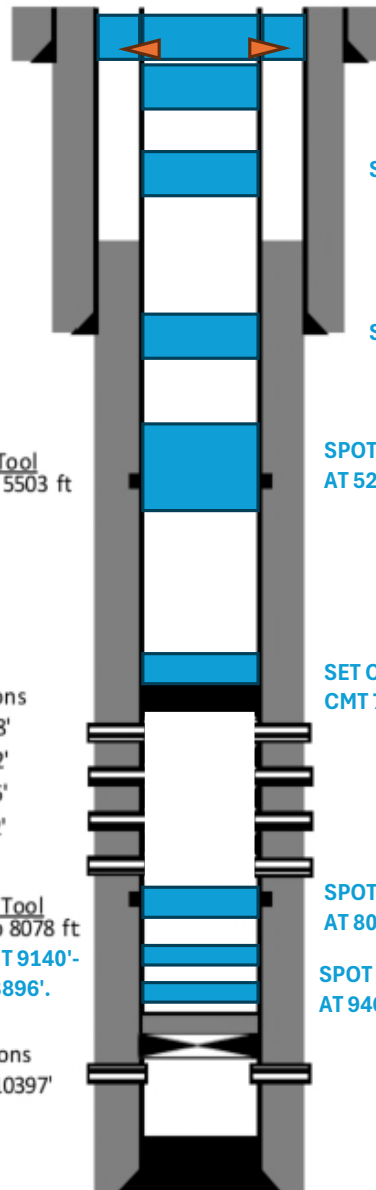
SPOT 40 SX CMT 5573'-5168'. TAG
AT 5215'.

SET CIBP AT 7726'. SPOT 30 SX
CMT 7726'-7455'. TAG AT 7465'.

SPOT 15 SX CMT 8250'-8115'. TAG
AT 8062'.

SPOT 15 SX CMT 9700'-9565'. TAG
AT 9469'.

CIBP SET AT 10128'
25' CMT DUMP BAILED



MCMILLAN 24 STATE #003**30-015-32337****PA JOB NOTES**

Start Date	Remarks
7/29/2025	Rig crew traveled to CR 8 Federal #2.
7/29/2025	Held JSA safety meeting. Covered moving Key 6003.
7/29/2025	Perform pre-trip inspection of Key 6003 plugging package.
7/29/2025	Move plugging package from CR 8 Federal #2 to McMillan 24 State #3.
7/29/2025	Held JSA safety meeting. Covered spotting in equipment and rigging up. Install LO/TO.
7/29/2025	Spot in pump, tanks, pulling unit, rig mat, wireline, pipe racks, and catwalk.
7/29/2025	Lunch.
7/29/2025	Rig up pulling unit. Flag dogs and function test COFO.
7/29/2025	Open well 0 psi on casing, tubing, intermediate, and surface
7/29/2025	Unload and function test BOP.
7/29/2025	Nipple down wellhead.
7/29/2025	NU BOP.
7/29/2025	Lower rig floor, install handrails, and rig up tongs.
7/29/2025	Release packer and pull 12 jts to derrick.
7/29/2025	Secure well Shut down.
7/29/2025	Rig crew traveled to Key yard.
7/30/2025	Rig crew traveled to location.
7/30/2025	Held JSA safety meeting. Covered POOH and hydrotesting.
7/30/2025	Perform daily rig inspection. Function test COFO and flag dogs.
7/30/2025	Open well 40 psi on casing, 280 psi on tubing. 0 on surface and intermediate.
7/30/2025	Bleed off pressure and pump 30 bbls brine down tubing. Well on a vacuum.
7/30/2025	POOH with a total of 242 jts, pkr, 1 jt, sliding sleeve, 1 jt, 10' sub, 10' sub, 4' sub, packer, 10' sub, 6' sub, sliding sleeve, 10' sub, 6' sub, packer, 10' sub, sliding sleeve, 10' sub, on and off tool, packer, and 4' sub. Tally tubing.
7/30/2025	Rig up tubing testers and RIH with 4' perf sub and 80 jts.
7/30/2025	Lunch / Review JSA
7/30/2025	RIH hydrotesting 144 jts. No holes found. Rig down tubing testers.
7/30/2025	Secure well Shut down.
7/30/2025	Rig crew traveled to Key yard.
7/31/2025	Rig crew traveled to location.
7/31/2025	Held JSA safety meeting. Covered picking up tubing.
7/31/2025	Perform daily rig inspection. Function test COFO and flag dogs.
7/31/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
7/31/2025	Tally and pick up 61 jts.
7/31/2025	EOT @ 9700' with 305 jts. Pump 100 bbls FW. Spot 15 sx (3.15 bbls) 15.6# Class H Cement. Displace to 9565' with 55.3 bbls.
7/31/2025	POOH with 70 jts to derrick. EOT @ 7485' with 235 jts.
7/31/2025	WOC.
7/31/2025	RIH with 63 jts and tag TOC @ 9469' with 298 jts. Notify NMOCD.

7/31/2025	Lay down 11 jts.
7/31/2025	EOT @ 9140' with 287 jts. Spot 15 sx (3.15 bbls) 15.6# Class H Cement. Displace to 9005' with 52.1 bbls.
7/31/2025	Lay down 8 jts.
7/31/2025	POOH with 42 jts to derrick. EOT @ 7548' with 237 jts.
7/31/2025	Perform BOP closing drill.
7/31/2025	Secure well Shut down.
7/31/2025	Rig crew traveled to Key yard.
8/1/2025	Rig crew traveled to location.
8/1/2025	Held JSA safety meeting. Covered RIH.
8/1/2025	Perform daily rig inspection. Function test COFO and flag dogs.
8/1/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/1/2025	RIH and tag TOC @ 8896' with 280 jts. Notify NMOCD.
8/1/2025	Lay down 20 jts.
8/1/2025	EOT @ 8250' with 259 jts. Spot 15 sx (3.15 bbls) 15.6# Class H cement. Displace to 8115' with 46.9 bbls.
8/1/2025	POOH with 42 jts to derrick and lay down 8 jts.
8/1/2025	WOC. Had safety meeting with safety captain Rocky Trinidad covering bypassing safety controls and working in hot weather conditions.
8/1/2025	RIH and tag TOC @ 8062' with 253 jts. Notify NMOCD.
8/1/2025	POOH with 242 jts to derrick. Lay down 17 jts.
8/1/2025	Rig up wireline and set CIBP @ 7726'. POOH and rig down wireline.
8/1/2025	Secure well Shut down.
8/1/2025	Rig crew traveled to Key yard.
8/2/2025	Rig crew traveled to location.
8/2/2025	Held JSA safety meeting. Covered RIH and circulating.
8/2/2025	Perform daily rig inspection. Function test COFO and flag dogs.
8/2/2025	Open well 0 psi on casing, tubing, surface, and intermediate.
8/2/2025	RIH and tag CIBP @ 7726' with 243 jts.
8/2/2025	Circulate 130 bbls brine.
8/2/2025	Test casing to 500 psi and held. Bleed off.
8/2/2025	POOH with 243 jts.
8/2/2025	Secure well Shut down.
8/2/2025	Rig crew traveled to Key yard.
8/4/2025	Crew drove to the location.
8/4/2025	Jsa. Set COFO.
8/4/2025	Surf- 0 psi. Inter-0 psi. Prod-0 psi.
8/4/2025	RURWLS. Ran A CBL from 7715' to surf. NMOCD David A reviewed log. Changed NOI to spot every plug up to 500'. Perf and Circ from 480' to surf. RDRWLS.
8/4/2025	RIH and tagged CIBP @ 7726' with 242 JTS.
8/4/2025	Circulated 100 BBL of salt gel. EOT @ 7726'. Spotted 30 sxs Class H Cmt from 7726'-7455', 6.3 bbls, 1.18 yield, 15.6 ppg, covering 271', disp to 7455' w/ 43.1 bbls.
8/4/2025	LD 8 jts 2.875" tbg. Pooh w/ 50 jts 2.875" tbg to the tbg board. WOC.
8/4/2025	Crew performed a bop closing drill in 1 min.

8/4/2025	Rih w/ 51 jts 2.875" tbg. Tagged TOC @ 7465' (good tag) w/ 235 jts. Updated NMOCD.
8/4/2025	LD 60 JTS.
8/4/2025	EOT @ 5573 w/ 175 jts. Spotted 40 sxs Class c Cmt from 5573'-5168', 9.4 bbls, 1.32 yield, 14.8 ppg, covering 405', disp to 5168' w/ 29.9 bbls.
8/4/2025	LD 12 jts 2.875" tbg. Pooh w/ 50 jts 2.875" tbg to the tbg board. Washed up.
8/4/2025	Secured well and shut down. Pipe rams are closed and secured.
8/4/2025	Rig crew traveled to Key yard.
8/5/2025	Crew drove to the location.
8/5/2025	Jsa. Set COFO.
8/5/2025	Surf- 0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
8/5/2025	RIH w/ 50 jts 2.875" tbg and tagged TOC @ 5215' (good tag) with 164 JTS.
8/5/2025	Performed a good bubble test on surf, inter, and prod csg. NMOCD David No need to tag plugs cause of the good pressure test.
8/5/2025	LD 68 jts 2.875" tbg.
8/5/2025	EOT @ 3060' w/ 96 jts. Spotted 25 sxs Class C Cmt from 3060'-2807', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 253', disp to 2807' w/ 16.2 bbls.
8/5/2025	Updated NMOCD. LD 31 jts.
8/5/2025	EOT @ 2070' w/ 65 jts. Spotted 35 sxs Class C Cmt from 2070'-1716', 8.2 bbls, 1.32 yield, 14.8 ppg, covering 354', disp to 1716' w/ 9.9 bbls.
8/5/2025	Updated NMOCD. LD 39 jts 2.875" tbg.
8/5/2025	Crew ate lunch. Reviewed the Jsa.
8/5/2025	EOT @ 828' w/ 26 jts. Spotted 32 sxs Class C Cmt from 828'-504', 7.5 bbls, 1.32 yield, 14.8 ppg, covering 324', disp to 504' w/ 2.9 bbls.
8/5/2025	LD 26 jts 2.875" tbg. Washed up.
8/5/2025	Secured well and shut down. Blind rams are closed and secured.
8/5/2025	Crew drove to the yard.
8/6/2025	Crew drove to the location.
8/6/2025	Jsa. Set COFO.
8/6/2025	Surf- 0 psi. Inter-0 psi. Prod-0 psi.
8/6/2025	RIH w/ 2 jts 2.875" tbg. RUWL. Rih w/ 1 9/16" gun. Tagged TOC @ 490' (good tag). Perf the csg @ 480' (8 holes). RDWL. No rate @ 1000 psi. Surged well several times and tried again w/ same results. NMOCD David. Approved to perf @ 220'. RUWL. Rih w/ 1 9/16" gun. Perf the csg @ 220' (8 holes). RDWL.
8/6/2025	Inj rate of 2 bpm @ 100 psi, circ out the inter csg. Shut in inter. No inj rate out the surf csg @ 500 psi.
8/6/2025	Rih w/ 15 jts 2.875" tbg. EOT @ 490.
8/6/2025	Circ 100 sxs Class C Cmt from 490' to surface, 23.5 bbls, 1.32 yield, 14.8 ppg, covering 1013'. LD 15 jts 2.875" tbg. Leaving prod and inter csg full of cmt. Updated NMOCD.
8/6/2025	RDFloor. NDBOP. Washed up equip.
8/6/2025	Crew ate Lunch. Reviewed the Jsa.
8/6/2025	RDPU/Cmt Equip. Verified cmt to surface. Secured well and shut down.
8/6/2025	Crew drove to the yard.
8/21/2025	CUT AND CAP WHD

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 500414

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 500414
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025