

Well Name: PATTON 18 FEDERAL	Well Location: T24S / R31E / SEC 18 / SWSW / 32.211245 / -103.8224679	County or Parish/State: EDDY / NM
Well Number: 7	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89819	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533731	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2870477
Type of Submission: Subsequent Report
Date Sundry Submitted: 08/28/2025
Date Operation Actually Began: 07/18/2025
Type of Action: Plug and Abandonment
Time Sundry Submitted: 09:07

Actual Procedure: OXY USA Inc. has completed plug and abandonment operations for the subject well. Please find attached details of the procedure performed and the final wellbore diagram. Cut and cap date: 8/11/2025

SR Attachments

Actual Procedure
Patton18_Fed_007_PA_SR_BLMSubmitted8.27.2025_20250828090525.pdf

Well Number: 7

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM89819

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001533731

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RONI MATHEW

Signed on: AUG 28, 2025 09:05 AM

Name: OXY USA INCORPORATED

Title: REGULATORY SPECIALIST

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

Phone: (713) 215-7827

Email address: RONI_MATHEW@OXY.COM

Field

Representative Name: JIM WILSON

Street Address: 6001 DEAUVILLE BLVD.

City: MIDLAND

State: TX

Zip: 79710

Phone: (575)631-2442

Email address: JIM_WILSON@OXY.COM

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 09/05/2025

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 430 FSL / 990 FWL / TWSP: 24S / RANGE: 31E / SECTION: 18 / LAT: 32.211245 / LONG: -103.8224679 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 430 FSL / 990 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Start Date	Remarks
7/18/2025	Crew mobilized to Patton 18 Federal 004 and held a JSA safety meeting regarding equipment movement. Key-094 and cement equipment were moved to Patton 18 Federal 007, spotted in, and rigged up alongside pipe racks. Rig inspection was completed, and CO/FO was installed. CSG pressure was 50 psi, TBG pressure was 80 psi, and both were bled off. TBG was pressure tested to 900 psi and held successfully. Polished rod was laid down, pump unseated, and workfloor and rod tongs rigged up. POOH with 123 - 1" fiberglass rods, 116 - 7/8" steel rods, 5 - 1 1/2" sinker bars, and 1 1/2" rod pump. Rod equipment was changed to tubing equipment. Well secured, SION. Crew demobilized and drove home.
7/21/2025	Crew arrived on location and held a JSA safety meeting focused on BOP nipple up. Rig inspection was completed, and COFO was installed. CSG and TBG pressures were at 0 psi. Function tested BOP, which performed well. Nipped down the wellhead and nipped up the BOP. Released the 4-1/2" TAC and POOH with 242 - 2-3/8" TBG, laying down 1 - 2-3/8" TBG, 2-3/8" SN, 4-1/2" TAC, and BHA. After lunch, RIH with 4-1/2" CIBP, 4' perf sub, and 242 - 2-3/8" TBG, picking up an additional 6 - 2-3/8" TBG. Set the 4-1/2" CIBP @ 7,886'. Circulated the well with 120 bbls of gelled plug mud and pressure tested the CSG to 500 psi for 30 minutes, which held successfully. Secured the well and SION. Crew drove home.
7/22/2025	Crew arrived on location and held a JSA safety meeting on BOP nipple up. Rig inspection was completed, and COFO was installed. CSG and TBG pressures were at 0 psi. POOH with 247 - 2 3/8" TBG and setting tool. Rigged up RTX Wireline, RIH, and performed CBL log from 7,886' to surface. Results were sent to BLM, and the perf depth was adjusted from 2,500' to 2,550'. RIH with 4' x 2 3/8" perf sub and 247 - 2 3/8" TBG, EOT @ 7,886'. Mixed and pumped 70 sxs Class H cement (15.6# 1.18 yield) and displaced with 27 bbls of gelled brine water. TOC @ 6,942'. POOH with 50 - 2 3/8" TBG to derrick and laid down 32 - 2 3/8" TBG. SION. Crew drove home.
7/23/2025	Crew arrived on location, held JSA safety meeting on running TBG, conducted rig inspection, and installed COFO. CSG and TBG pressures were 0 psi. RIH with 50 - 2 3/8" TBG, tagged TOC @ 6,990' (good tag), EOT @ 6,990'. Mixed and pumped 150 sxs Class C cement (14.8# 1.32 yield) and displaced with 18 bbls gelled BW, TOC @ 4,722'. POOH, laying down 51 - 2 3/8" TBG, and reversed out. EOT @ 4,718'. Mixed and pumped 150 sxs Class C cement (14.8# 1.32 yield) and displaced with 9 bbls gelled BW, TOC @ 2,548'. POOH, laying down 69 - 2 3/8" TBG, and reversed out. WOC. RIH, picking up 2 3/8" TBG, tagged TOC @ 2,582'. Roberta with BLM witnessed tag, BLM approved to PR @ 2,582' and attempt circulation to surface. POOH, laying down 16 - 2 3/8" TBG. Rigged up Key Wireline, RIH, and perforated 5 1/2" CSG @ 2,582'. POOH and RDWL. Established circulation down 5 1/2" CSG and up 8 5/8" intermediate CSG from 2,582' to surface. SION. Crew drove home.
7/24/2025	Crew arrived on location and held a JSA safety meeting focused on running TBG. Rig inspection was completed, and COFO was installed. CSG and TBG pressures were at 0 psi. POOH, laying down 62 - 2 3/8" TBG. Rigged down workfloor and ND BOP, then NU cap flange. Mixed and circulated 610 sxs Class C cement (14.8# 1.32 yield) down 4 1/2" CSG and up 8 5/8" surface CSG from 2,582' to surface, achieving TOC at surface with all casings full of cement. Rigged down pulling unit and cement equipment. SION. Crew departed location.
8/11/2025	CUT AND CAP WHD

Final Wellbore
PATTON 18 FEDERAL 007
30-015-33731
Eddy

String 1

OD 13.375 in, 54.5# & 48#, H-40 ST&C
TD 946 ft
TOC 0 ft

String 2

OD 8.625 in, 32# J-55 LT&C
TD 4185 ft
TOC 0 ft

String 3

OD 4.5 in, 11.6# J-55 & N-80 LT&C
TD 8270 ft
TOC 2600 ft
PBTD 8215 ft

Basal Anhydrite 4045'

Delaware Lime 4263'
Bell Canyon 4291'

Cherry Canyon 5168'
Manzanita 5345'

Brushy Canyon 6463'

Bone Spring 8130'

PERF AT 2582'. SQZ AND CIRC 610 SX
CMT 2582'-SURFACE. VERIFIED.

SPOT 150 SX CMT 4718'-2548'. TAG
AT 2582'.

SPOT 150 SX CMT 6990'-4722'.

SET CIBP @ 7886'. SPOT 70
SX CMT 7886'-6942'. TAG
AT 6990'

Perfs 7936'-8034'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 503863

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 503863
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/18/2025