

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-35874
2. Name of Operator Mewbourne Oil Company		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 5270 Hobbs, NM 88241		6. State Oil & Gas Lease No.
4. Well Location Unit Letter F : 2310 feet from the North line and 1860 feet from the West line Section 20 Township 17S Range 29E NMPM Eddy County		7. Lease Name or Unit Agreement Name Empire 20 State
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL - 3626		8. Well Number 5
		9. OGRID Number 14744
		10. Pool name or Wildcat East Empire; Glorieta Yeso (96610)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached P&A procedure & WBS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 8/18/25

Type or print name John Harrison E-mail address: john.harrison@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

**MOC P&A Summary****Well Name: EMPIRE 20 STATE 5****API#:3001535874****Job Category:** P&A**Start Date:** 8/5/2025**Contact Name:** Aaron Taylor**Company:** MOC**8/5/2025**

Operations Summary

SITP 70#. SICIP 200#. MIRU P&A rig & plugging equipment. Dug out WH. Blew well down. Unseated pump. SWI & SDFD. Notified David Alvarado w/NMOCD.

8/6/2025

Operations Summary

SITP 10#. SICIP 75#. Blew well down. Continued POOH & LD rods. Pumped 30 bbls down csg. Cut off WH bolts. Pumped 20 bbls down csg. NU BOP (found TAC sheared). POOH w/& tbg. SWI & SDFD. Notified David Alvarado w/NMOCD.

8/7/2025

Operations Summary

SICIP 80#. SITP 20#. Blew well down. Pumped 18 BBW down csg. Start POOH & LD tbg. Pumped 20 BBW down tbg & 100 BBW down csg. Continued POOH & LD tbg. MIRU JMR WL. RIH w/4 11/16" gauge ring to 3860'. POOH w/WL. RIH w/5 1/2" CIBP & set @ 3850'. POOH. Loaded csg w/80 BBW. Tested csg to 550# for 30 minutes, held OK. MIRU Jarrel Services WL. RIH w/WL & logging tools. Logged well from bottom to surface. TOC @ surface. RDMO JSI. SWI & SDFD. Notified David Alvarado w/NMOCD.

8/8/2025

Operations Summary

SICIP 0#. RIH w/tbg open ended. Tagged CIBP. Circulate 90 bbls MLF. Spotted 20 sks class C neat cmt on top of CIBP. POOH w/tbg. Left EOT @ 856'. SWI & SDFWE. Notified David Alvarado w/NMOCD.

8/11/2025

Operations Summary

SICIP 0#. Bubble test 5 1/2 csg for 30 mins, held OK. RIH & tagged TOC @ 3684'. POOH & LD tbg to 2380'. Spotted 120 sks class C neat cmt @ 2380'. POOH w/tbg. WOC. RIH w/tbg & tagged TOC @ 1427'. POOH w/tbg. RIH w/JMR WL & perf @ 630'. POOH w/WL. Attempted establishing inj rate into perms w/no success. RIH w/tbg to 681'. Pumped 25 sks class C neat cmt. POOH w/tbg. SWI & SDFD. Notified David Alvarado w/NMOCD.

8/12/2025

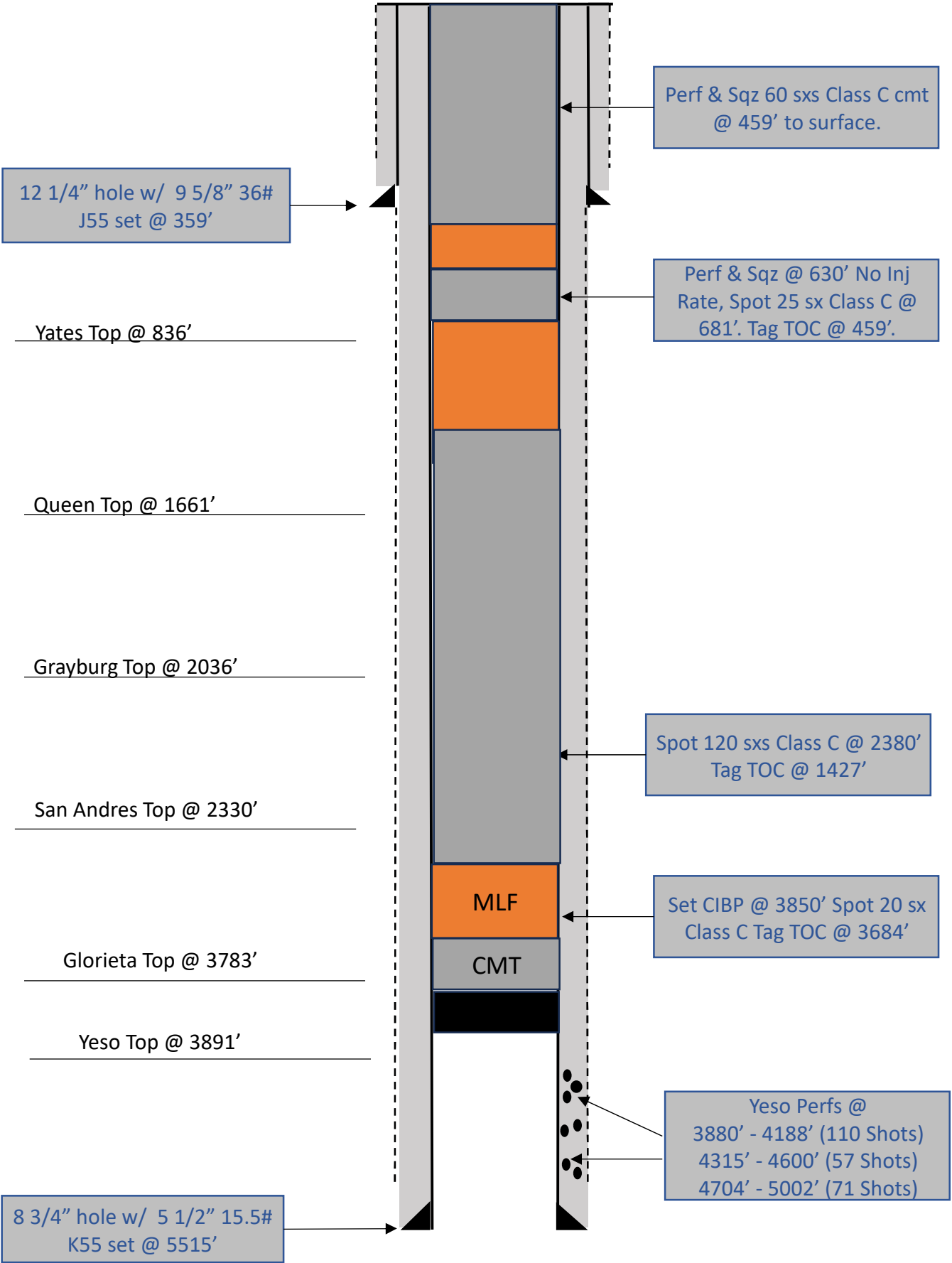
Operations Summary

SICIP 0#. Bubble tested surface & production csg for 30 minutes, held OK. RIH & tagged TOC @ 459'. POOH w/tbg. RIH w/WL & perfed @ 459'. POOH w/WL. Attempted to establish inj rate into perms w/no success. Pressured up to 500#. RIH w/tbg to 459'. Circulated 60 sks class C neat cmt to surface. POOH w/tbg. ND BOP. RDMO P&A rig & plugging equipment. Well P&A'd effective 8-12-25

Report Printed: 8/18/2025

Empire 20 State #5 – As Plugged

2310' FNL & 1860' FWL, Sec. 20 – T17S – R29E - Eddy Co, NM
API 30-015-35874



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CONDITIONS

Action 496712

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 496712
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025