



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

09/09/2025

Well Name: NORTH BRUSHY DRAW FED 35	Well Location: T25S / R29E / SEC 35 / NWNE / 32.0926564 / -103.9528096	County or Parish/State: EDDY / NM
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM54290	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001539753	Operator: WPX ENERGY PERMIAN LLC	

Subsequent Report**Sundry ID:** 2869424**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 08/28/2025**Time Sundry Submitted:** 02:09**Date Operation Actually Began:** 07/17/2025**Actual Procedure:** null**SR Attachments****Actual Procedure**

Plugging_Record_Devon_North_Brushy_Draw_Fed_35__1H_3160_20250828140937.pdf

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US Well Number: 3001539753	Operator: WPX ENERGY PERMIAN LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG**Signed on:** AUG 28, 2025 02:09 PM**Name:** WPX ENERGY PERMIAN LLC**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** JAMOS@BLM.GOV**Disposition:** Accepted**Disposition Date:** 09/09/2025**Signature:** James A Amos

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM54290

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator WPX Energy Permian, LLC

3a. Address 333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
(405) 228-2480

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. North Brushy Draw Fed 35 #1H

9. API Well No. 30-015-39753

10. Field and Pool or Exploratory Area
Corral Canyon/Corral Canyon

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 FNL & 1980 FEL Sec 35, T25S, R29E

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well on behalf of Devon Energy Production Company, LP from 07/17/2025-8/12/25 Please see the attached P&A Subsequent Report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

P&A Subsequent Report
Devon Energy Production Company, LP
North Brushy Draw Federal 35 #1H
30-015-39753

07/17/25 MIRU plugging equipment.

07/18/25 Checked pressures, 0 psi. POH w/ eighty-three 1", one hundred forty-one 7/8" rods, & 12 K-bars. Dug out cellar. ND wellhead, U BOP.

07/21/25 POH w/ 216 jts tbgs & 5 1/2" packer. Isolated tight spot in csg from 2,700-3,000'.

07/22/25 Checked pressures, 0 psi. Tagged out @ 4,889'. RIH w/ drill bit & scrapper & tagged out @ 5,010'. POH.

07/23/25 Checked pressures, 0 psi. RIH w/ drill bit down to 5,003'.

07/24/25 Checked pressures, 0 psi. RU power swivel & tagged out @ 5,003'. Drilled down to 5,013'.

07/25/25 Checked pressures, 0 psi. Drilled down to 5,025'.

07/26/25 Checked pressures, 0 psi. Drilled from 5,013-5,018'.

07/28/25 Tagged @ 5,018'. Drilled to 5,025'.

07/29/25 Checked pressures, 0 psi. Tagged @ 5,025'. Drilled through tight spot. RIH w/ tbgs to 7,010'.

07/30/25 Checked pressures, 0 psi. Circulated hole clean w/ 30 bbls brine H₂O. Set 5 1/2" CIBP @ 6968'. RIH & no tag. CIBP fell down the hole.

07/31/25 Checked pressures, 0 psi. Set a 2nd 5 1/2" CIBP @ 6968'. RIH & no tag. RIH w/ a 3rd CIBP to 6,918', unable to set. Began to POH & lost the 3rd CIBP & tools down hole. RIH w/ tbgs, tagged CIBP @ 6940'. Pressure tested csg, held 500 psi for 30 minutes. Notified BLM & received approval to proceed.

08/01/25 Checked pressures, 0 psi. Circulated hole w/ 165 bbls 10# MLF. Pressure tested csg, held 500 psi. Spotted 25 sxs class C cmt @ 6,940-6,687'. WOC & tagged @ 6,700'. Bubble tested plug, test good. Pressured up on plug to 500 psi.

08/04/25 Checked pressures, 0 psi. Spotted 55 sxs class C cmt @ 5,406-4,950'. WOC & tagged @ 4,815'. Spotted 25 sxs class C cmt @ 4,143-3,920'. Spotted 25 sxs class C cmt @ 3,237-3,030'. WOC.

08/05/25 Checked pressures, 0 psi. Tagged TOC @ 2,985'. Spotted 37 sxs class C cmt @ 809-435'. WOC & tagged @ 435'. Perf'd @ 435'. Established an injection rate of 2 bpm @ 200 psi. ND BOP, NU wellhead. Sqz'd 132 sxs class C cmt @ 435' & circulated to surface.

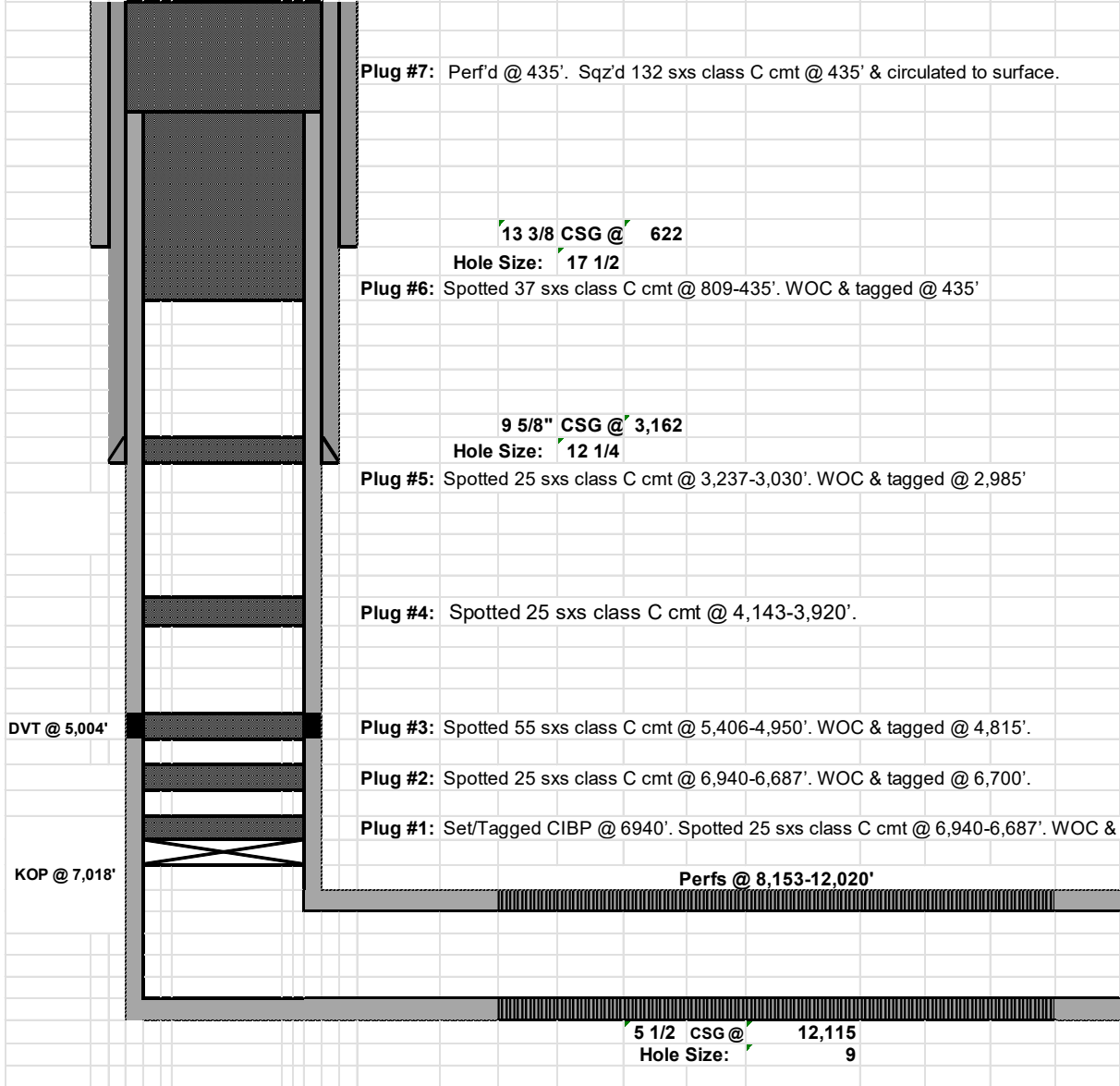
08/06/25 Checked pressures, 0 psi. Bubble tested csg strings, test good. Verified TOC @ 8'. RDMO.

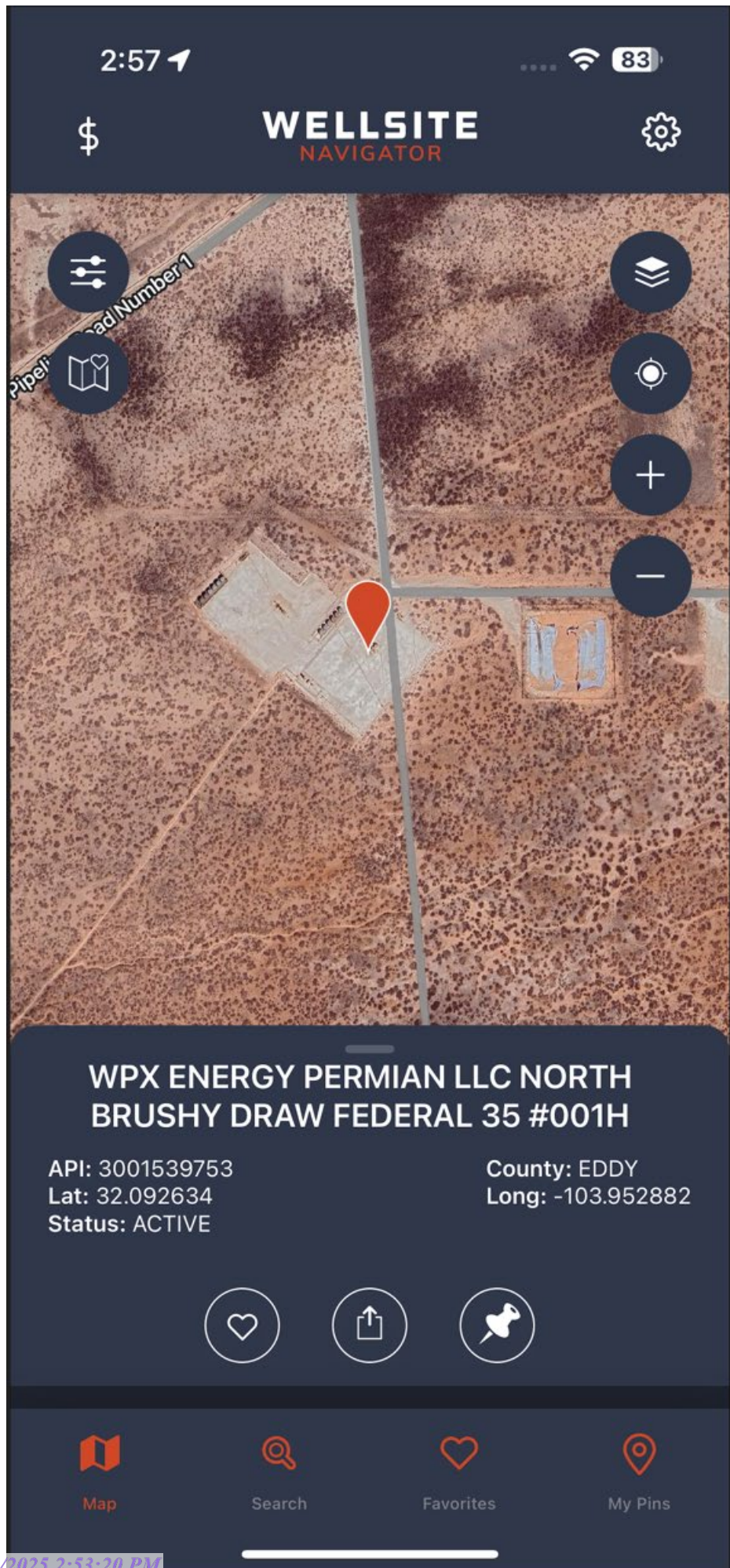
8/12/25 Moved in backhoe & welder. Dug out cellar. Cut off wellhead. Verified cmt at surface. Installed an above ground DHM. Dub up anchors, backfilled cellar, cleaned location, & moved off.

Devon		PLUGGEI	
Author:	Abby @ JMR	Well No.	#1H
Well Name	Brushy Draw Nth Fed 35	API #:	30-015-39753
Field/Zone	Corral Cnyn; Bone Sp, S	Location	Sec 35, T25S, R29E
County	Eddy		330 FNL & 1980 FEL
State	NM	GL:	3021
Spud Date	12/22/2011		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	J55	54.5#	622	17 1/2	550	0
Inter Csg	9 5/8	J55	40#	3,162	12 1/4	1,170	0
Prod Csg	5 1/2	P-110	17#	#####	9	2,465	440

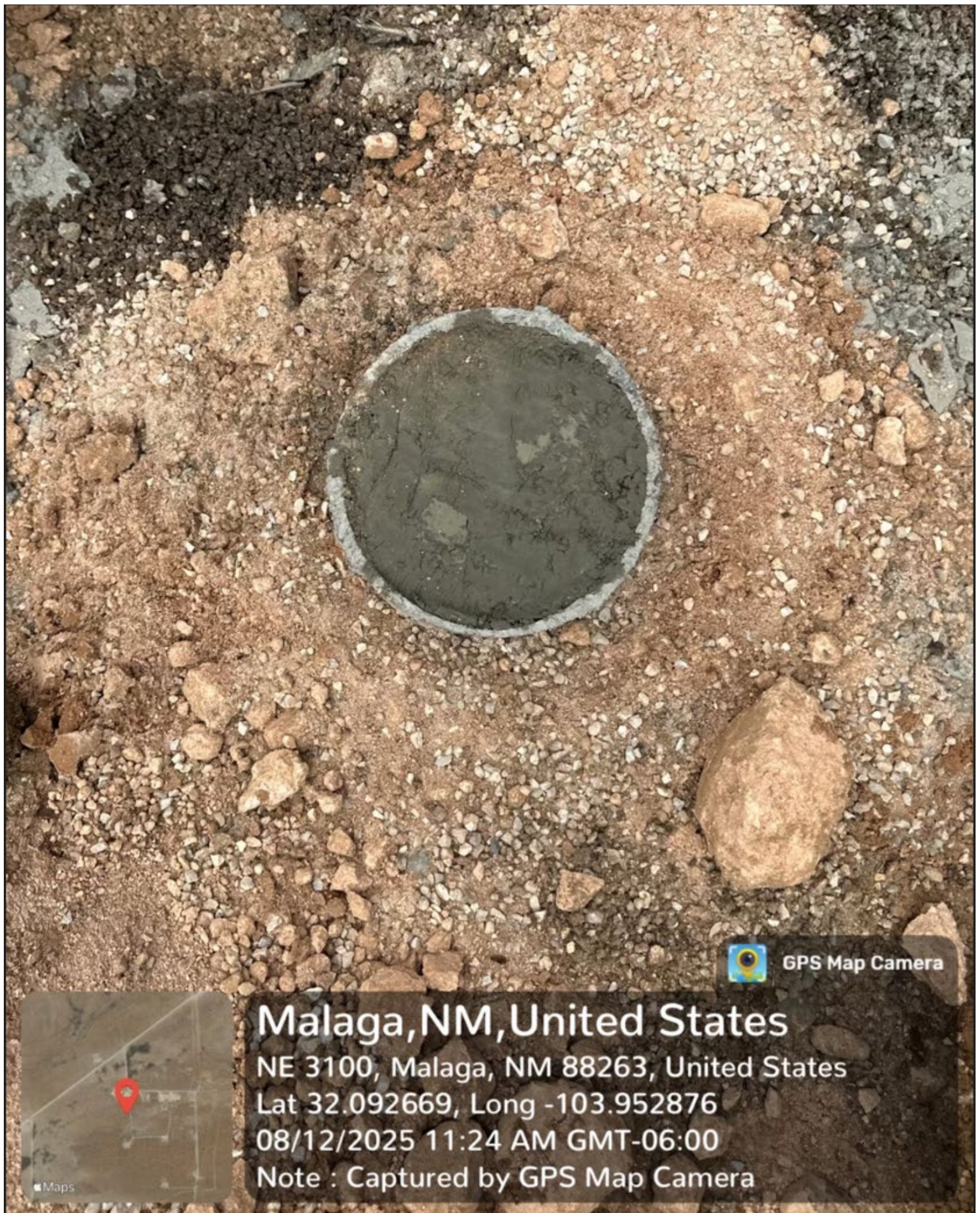
Formation	Top
B/Salt	3187
Delaware	3213
Bone Sp	6973







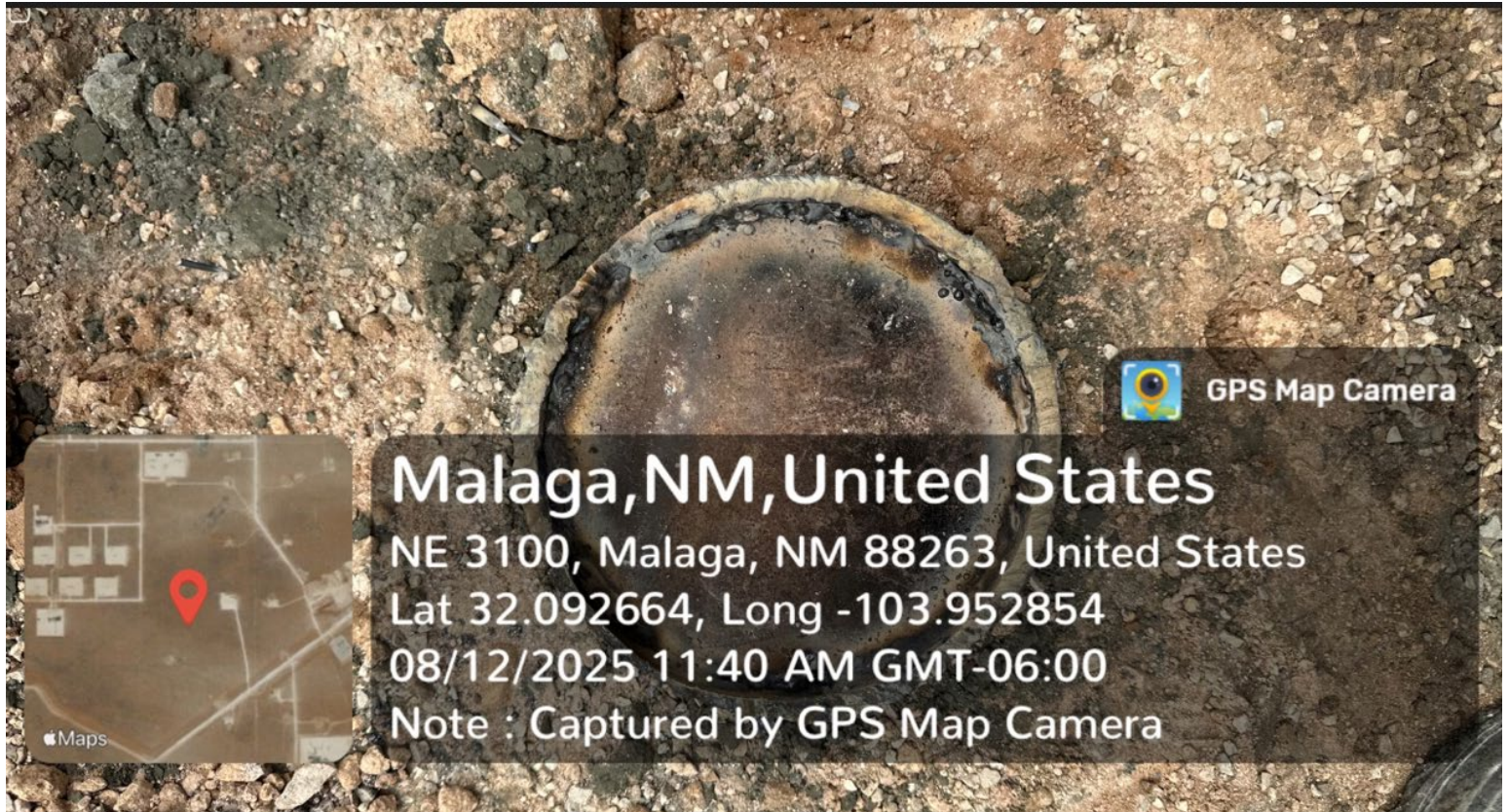












Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 504209

CONDITIONS

Operator: WPX Energy Permian, LLC Devon Energy - Regulatory Oklahoma City, OK 73102	OGRID: 246289
	Action Number: 504209
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/18/2025