

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-39896	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 316696	
7. Lease Name or Unit Agreement Name Shagtus 26 State Com	
8. Well Number #2H	
9. OGRID Number 6137	
10. Pool name or Wildcat Lost Tank; Delaware	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 333 West Sheridan Ave. Oklahoma City, Ok 73102	
4. Well Location Unit Letter C : 685 feet from the N line and 2522 feet from the W line Section _____ Township _____ Range _____ NMPM _____ County _____	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) ' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**JMR Services, LLC plugged this well on behalf of Devon Energy Production Company, LP from 07/17/2025-8/12/2025.
 Please see the attached P&A Subsequent Report.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelton Woodard TITLE P&A Engineer DATE 8/12/2025

Type or print name Kelton Woodard E-mail address: Kwoodard@jmrservices.com PHONE: 432-618-1050

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Proposed P&A NOI
Devon Energy Production Company, LP
Shaqtus 26 State Com #2H
30-015-39896

07/17/25 MIRU plugging equipment.

07/18/25 RU hot oiler. Pumped 330 bbls H2O & Xylene. POH w/ 2 rods. Could not unset pump.

07/21/25 Pumped 400 bbls xylene & hot H2O. Jarred one fiberglass rod out of hole.

07/22/25 NU BOP. Pumped 330 bbls hot H2O & xylene. Rods still stuck. Laid down 3 fiberglass rods.

07/23/25 POH w/ 71 rods & 86 jts of tbg.

07/24/25 POH w/ 41 jts of tbg. POH w/ 33 fiberglass rods, forty 7/8", sixty-six 1", & 16 K-Bars.

07/25/25 POH w/ 61 jts of tbg. 3rd party set CIBP @ 7,224. Pressure tested csg, held 600 psi for 30 minutes.

07/28/25 Checked pressures, 1200 psi on csg. RU Yellow Jacket Wireline. Tagged CIBP @ 7,224'. Ran CBL to surface. TOC at surface with a small discrepancy around 4,000'. RIH w/ 161 jts of tbg.

07/29/25 Checked pressures, 0 psi. RIH w/ work string & tagged CIBP @ 7,166. Circulated hole w/ 10# MLF. Spotted 25 sxs class C cmt @ 7,224-7,022'. WOC & tagged @ 7,034'. Reverse circulated hole clean. Had 3 bbls cmt in returns.

07/30/25 Checked pressures, 0 psi. Spotted 40 sxs class C cmt @ 6,585-6,350'. WOC & tagged @ 6,297'. Spotted 40 sxs class C cmt @ 5,338-5,090'.

07/31/25 Checked pressures, 0 psi. RIH w/ 124 jts of tbg.

08/01/25 RU hot oiler. Pumped 200 bbls hot H2O. RIH w/ 5 1/2" packer, tagged out @ 580'. RIH w/ 138 jts tbg to 4,414'. Circulated hole w/ 200 bbls hot H2O w/ chemicals.

08/04/25 RIH w/ drill bit & scrapper to 4,420'. Perf'd @ 4,414'. Established an injection rate of 1.5 bpms @ 1200 psi.

08/05/25 Checked pressures, 50 psi on csg. Established an injection rate of 2 bpms @ 125 psi. Sqz'd 1,032 sxs class C cmt @ 4414-4180'. WOC.

08/06/25 Checked pressures, 50 psi. Tagged TOC @ 4,059'. RU Yellow Jacket Wireline, Ran CBL to surface.

8/7/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Plug (# 5) Spot (75 sxs) class (C) cement From (4059) to (3309). tagged top of cement at (3470). Plug (# 6) Spot (270 sxs) class (C) cement From (3470) to (760). Displaced.

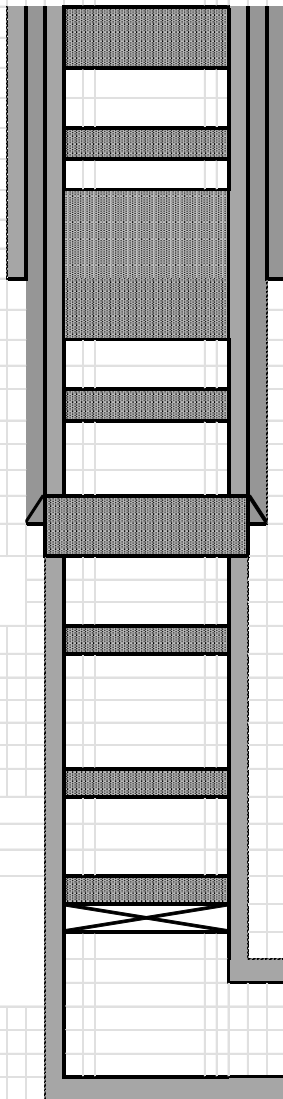
8/8/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. tagged top of cement at (1221). Plug (# 7) Spot (50 sxs) class (C) cement From (1221) to (715). Displaced with (4bbls).

8/11/25 Perf @ 760'. No injection rate. Wait on orders. Perf @674'. Establish injection rate of (2 bbls) a minute at (100 psi). Plug (# 8) Rigged up pump and circulated (166 sxs) class (C) cement from (674) to surface. Rig down well service unit.

8/12/25 Wellhead cutoff.

Devon Energy			PLUGGED
Author:	Abby @ JMR	Well No.	2H
Well Name	Shagtus 26 St Com	API #:	30-015-39896
Field/Zone	Lost Tank; Delaware	Location	Sec 35, T21S, R31E
County	Eddy		685 FNL & 2522 FWL
State	NM	GL:	3514
Spud Date	4/24/2012		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	H40	48#	600	17 1/2	650	0
Inter Csg	9 5/8	J55	40#	4,236	12 1/4	1,295	0
Prod Csg	5 1/2	HCP-110	17#	#####	8 3/4	1,775	1,652



Plug (# 8) Rigged up pump and circulated (166 sxs) class (C) cement from (674) to surface.

Plug (# 7) Spot (50 sxs) class (C) cement From (1221) to (715). Displaced with (4bbls).

13 3/8 CSG @ 600

Hole Size: 17 1/2

Plug (# 6) Spot (270 sxs) class (C) cement From (3470) to (760). Displaced

Plug (# 5) Spot (75 sxs) class (C) cement From (4059) to (3309). tagged top of cement at (3470).

9 5/8" CSG @ 4,236

Hole Size: 12 1/4

Plug #4: Perf'd @ 4,414'. Sqz'd 1,032 sxs class C cmt @ 4414-4180'. WOC & tagged @ 4,059'

Plug #3: Spotted 40 sxs class C cmt @ 5,338-5,090'.

Plug #2: Spotted 40 sxs class C cmt @ 6,585-6,350'. WOC & tagged @ 6,297'.

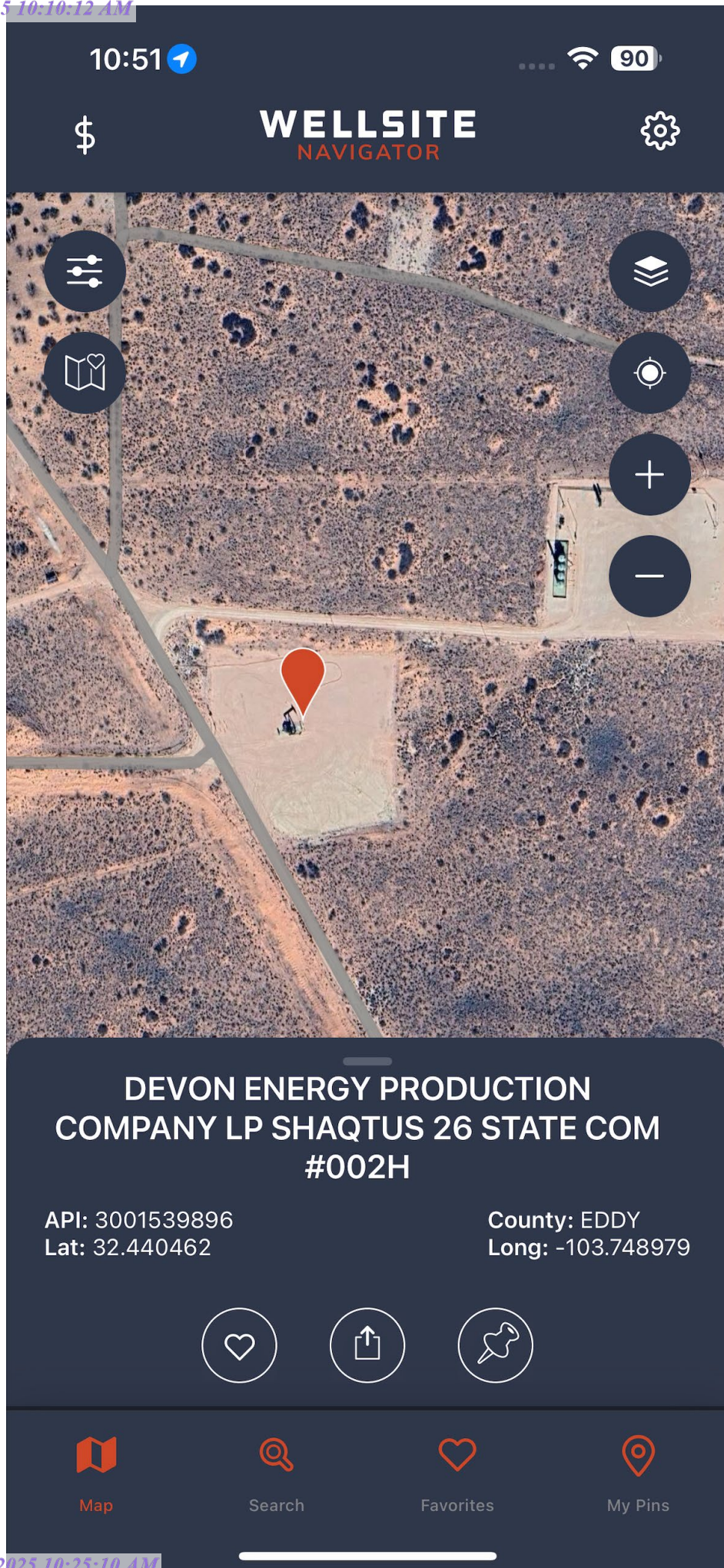
Plug #1: Set CIBP @ 7,224'. Spotted 25 sxs class C cmt @ 7,224-7,022'. WOC & tagged @ 7,034'.

Perfs @ 8,551-13,200'

TD @ 13,210

5 1/2 CSG @ 13,210
Hole Size: 9

Formation	Top
Rustler	534
Salado	811
T/Salt	932
B/Salt	3943
Delaware	4281
Bell	4364
Cherry	5250
Brushy	6,505







32.440443, -103.748982

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 507146

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 507146
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025