



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

07/10/2025

| | | |
|--------------------------------------|---|--|
| Well Name: COTTON DRAW 13 FED | Well Location: T25S / R31E / SEC 13 / NWNW / 32.1239342 / -103.7379718 | County or Parish/State: EDDY / NM |
| Well Number: 1H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMLC061862 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001540385 | Operator: DEVON ENERGY PRODUCTION COMPANY LP | |

Subsequent Report**Sundry ID:** 2861852**Type of Submission:** Subsequent Report**Type of Action:** Plug and Abandonment**Date Sundry Submitted:** 07/08/2025**Time Sundry Submitted:** 05:29**Date Operation Actually Began:** 06/17/2025**Actual Procedure:** null**SR Attachments****Actual Procedure**

Plugging_Record_Devon_Cotton_Draw_13_Federal__1H_3160_5_20250708052853.pdf

| | | |
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFF YOUNG**Signed on:** JUL 08, 2025 05:29 AM**Name:** DEVON ENERGY PRODUCTION COMPANY LP**Title:** Production Data Analyst**Street Address:** 333 W SHERIDAN AVE**City:** OKLAHOMA CITY**State:** OK**Phone:** (405) 228-2480**Email address:** JEFF.YOUNG@DVN.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JAMES A AMOS**BLM POC Title:** Acting Assistant Field Manager**BLM POC Phone:** 5752345927**BLM POC Email Address:** jamos@blm.gov**Disposition:** Accepted**Disposition Date:** 07/09/2025**Signature:** James A Amos

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

| | |
|--------------------------------------|------------|
| 5. Lease Serial No. | NMLC061862 |
| 6. If Indian, Allottee or Tribe Name | |

| | | |
|--|---|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. Cotton Draw 13 Fed #1H |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | 9. API Well No. 30-015-40385 |
| 3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102 | 3b. Phone No. (include area code) (405) 228-2480 | 10. Field and Pool or Exploratory Area Cotton Draw, Delaware South |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 FSL & 660 FWL Sec 13, T25S, R31E | | 11. Country or Parish, State Eddy County, NM |

| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
|--|---|--|--|---|
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well from 06/17/2025-07/03/2025 on behalf of Devon Energy Production Company, L.P.
Please see the attached P&A Subsequent Report.

| | |
|---|-------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | |
| | Title |
| Signature | Date |

| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
|---|--------|------|
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

P&A Subsequent Report
Devon Energy Production Company, LP
Cotton Draw 13 Federal #1H
30-015-40385

06/17/25 Moved plugging equipment to location. Checked pressures, 220 psi on tbg, 500 psi on csg. Dug out cellar & rigged up.

06/18/25 POH w/ 99 fiberglass rods, fifty-five 1", a total of eighty-eight 7/8" rods, 16 K-bars, & pump. ND wellhead, NU BOP.

06/19/25 POH w/ 250 jts of production tbg. RU wireline, set 5 1/2" CIBP @ 7,733'.

06/20/25 RIH w/ tbg. Tagged CIBP @ 7,733'. Circulated hole w/ 160 bbls 10 # MLF.

06/23/25 RU JSI Wireline. Rn CBL from 7,733' to surface. RIH w/ tbg. Spotted 25 sxs class H cmt @ 7,733-7,530'. WOC.

06/24/25 Tagged TOC @ 7,528'. Spotted 25 sxs class C cmt @ 6,734-6,481'. Spotted 25 sxs class C cmt @ 5,411-5,158'. Spotted 11 sxs class C cmt @ 4,408-4,300'. WOC & tagged @ 4,300'. Perf'd @ 4,300'. Sqz'd 81 sxs class C cmt @ 4,300-4,028'.

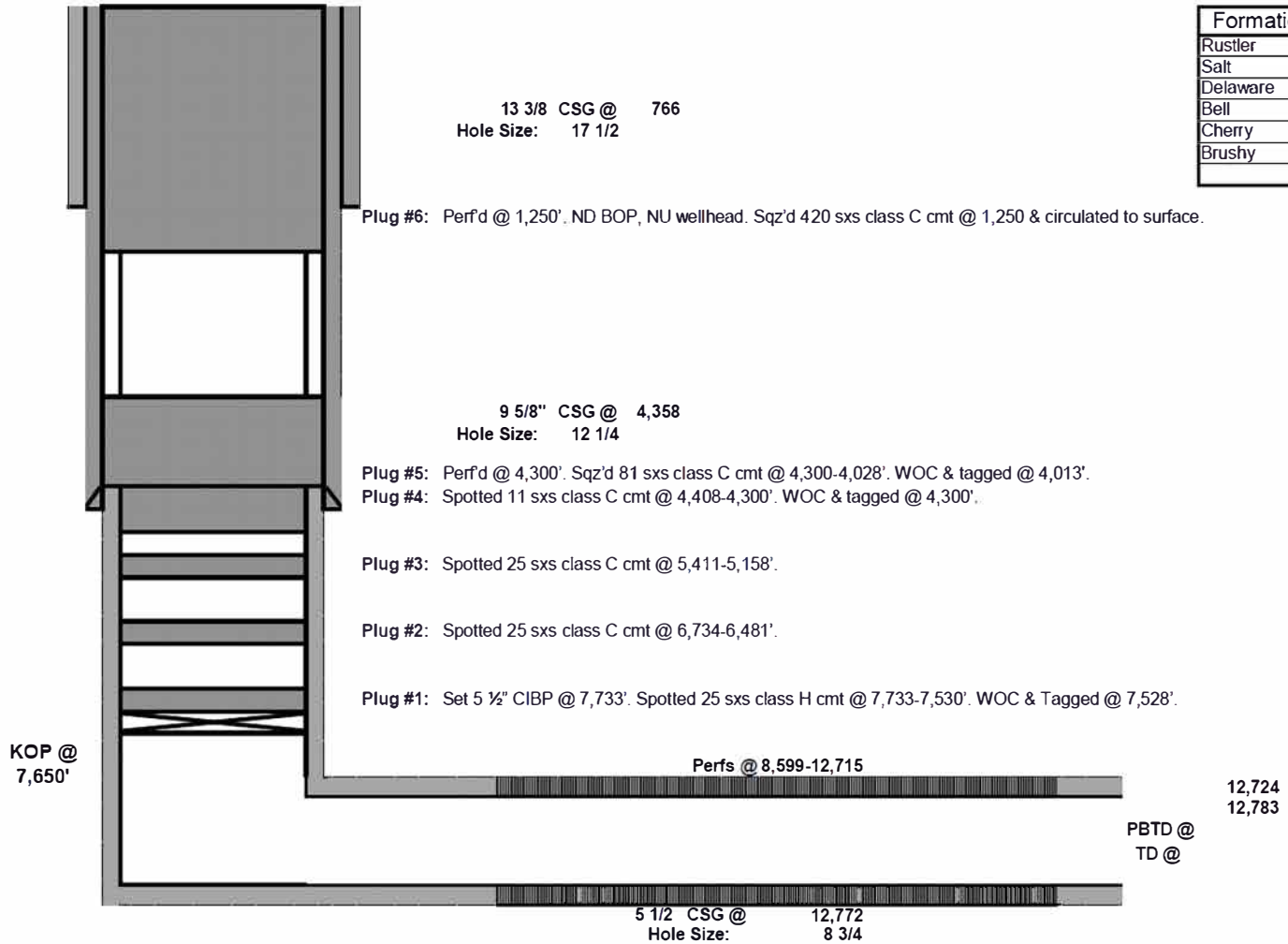
06/25/25 Tagged TOC @ 4,013'. Perf'd @ 1,250'. ND BOP, NU wellhead. Sqz'd 420 sxs class C cmt @ 1,250 & circulated to surface. RDMO.

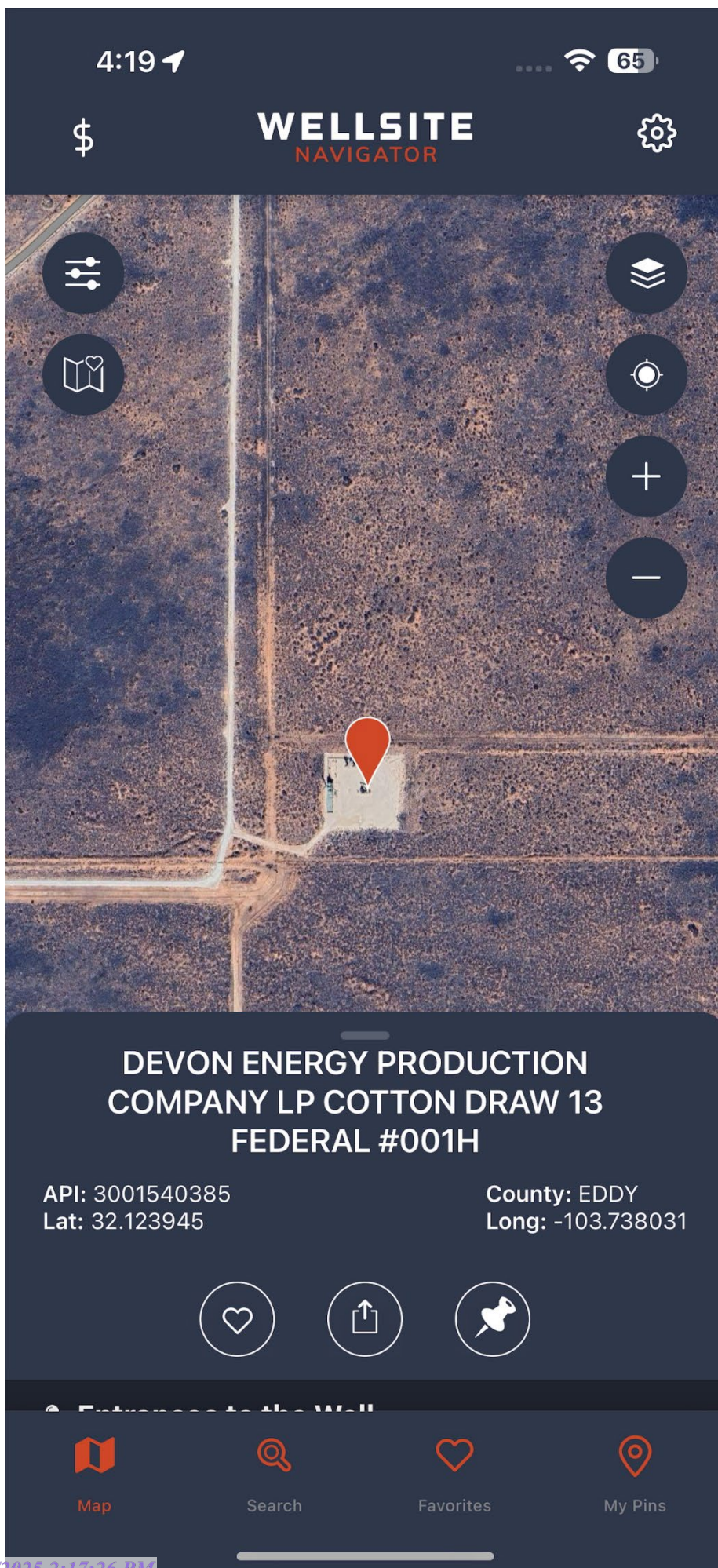
06/30/25 Moved in backhoe & welder. Jackhammered & dug out cellar. Cut off wellhead & verified cmt at surface. Installed a below ground DHM @ 32.123977, -103.738002. Dug out anchors, backfilled cellar, cleaned location, & moved off.

| | | | |
|---------------------|------------------------|----------------|--------------------|
| Devon Energy | | PLUGGED | |
| Author: | Abby @ JMR | Well No. | #1H |
| Well Name | Cotton Draw 13 Fed | API #: | 30-015-40385 |
| Field/Pool | Cotton Draw; Del South | Location: | Sec 13, T25S, R31E |
| County | Lea | | |
| State | NM | | |
| Spud Date | 9/13/2012 | GL: | 3364 |

| Description | O.D. | Grade | Weight | Depth | Hole | Cmt Sx | TOC |
|--------------|--------|---------|--------|--------|--------|--------|-------|
| Surface | 13 3/8 | J55 | 48# | 766 | 17 1/2 | 880 | 0 |
| Intermediate | 9 5/8 | J55 | 40# | 4,358 | 12 1/4 | 1,100 | 0 |
| Production | 5 1/2 | HCP-110 | 17# | 12,772 | 8 3/4 | 2,165 | 4,308 |

| Formation Tops | |
|----------------|------|
| Rustler | 660 |
| Salt | 1090 |
| Delaware | 4354 |
| Bell | 4383 |
| Cherry | 5361 |
| Brushy | 6684 |









Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 503597

CONDITIONS

| | |
|---|--|
| Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102 | OGRID: 6137 |
| | Action Number: 503597 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| gcordero | None | 9/18/2025 |