

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

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|---------------------------------------------|-----------------------------------------------------------------|-----------------------------------------------|
| Well Name: POKER LAKE UNIT 22 DTD | Well Location: T24S / R30E / SEC 22 / NWNW / | County or Parish/State: |
| Well Number: 121H | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM068905 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001549863 | Well Status: Approved Application for Permit to Drill | Operator: XTO PERMIAN OPERATING LLC |

Notice of Intent

Sundry ID: 2761870

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 11/16/2023

Time Sundry Submitted: 11:39

Date proposed operation will begin: 11/27/2023

Procedure Description: XTO Permian Operating LLC. respectfully requests approval to make changes to the Approved APD as follows: SHL, BHL, FTP, LTP, Directional Drilling Plan, Casing and cement change SHL: FROM: 1106' FNL & 115' FWL TO: 1011' FNL & 604' FWL of Section 22-T24S-R30E BHL: FROM: 200' FNL & 754' FWL TO: 50' FNL & 860' FWL of Section 3-T24S-R30E FTP: FROM: 100' FNL & 697' FWL TO: 500' FNL & 860' FWL of Section 22-T24S-R30E LTP: FROM: 330' FNL & 753' FWL TO: 100' FNL & 860' FWL of Section 3-T24S-R30E DRILLING AND CASING PLAN: 6" P-110 26# production casing will be run instead of 5-1/2" P-110 23# production casing. ATTACHMENTS: New C-102, Drilling and Casing Plan, Directional Plan, Wellhead Design, Casing Spec Sheet

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_22_DTD_121H_C_102_Signed_11_10_2023_20231214155651.pdf

Poker_Lake_Unit_22_DTD_121H_sundry_attachments_11_16_2023_202311161113847.pdf

Well Name: POKER LAKE UNIT 22
DTD**Well Location:** T24S / R30E / SEC 22 /
NWNW /**County or Parish/State:****Well Number:** 121H**Type of Well:** CONVENTIONAL GAS
WELL**Allottee or Tribe Name:****Lease Number:** NMNM068905**Unit or CA Name:****Unit or CA Number:****US Well Number:** 3001549863**Well Status:** Approved Application for
Permit to Drill**Operator:** XTO PERMIAN
OPERATING LLC

Conditions of Approval

Additional

Sec_22_24S_30E_NMP_Sundry_2761870_Poker_Lake_Unit_22_DTD_121H_COAs_20231226120440.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN**Signed on:** DEC 14, 2023 03:56 PM**Name:** XTO PERMIAN OPERATING LLC**Title:** Regulatory Analyst**Street Address:** 6401 HOLIDAY HILL ROAD BLDG 5**City:** MIDLAND**State:** TX**Phone:** (432) 620-6700**Email address:** RANELL.KLEIN@EXXONMOBIL.COM

Field

Representative Name:**Street Address:****City:****State:****Zip:****Phone:****Email address:**

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752342234**BLM POC Email Address:** cwalls@blm.gov**Disposition:** Approved**Disposition Date:** 01/05/2024

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|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------------------|
| Form 3160-5 (June 2019) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 |
| SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> | | 5. Lease Serial No. NMLC068905 |
| | | 6. If Indian, Allottee or Tribe Name |

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|----------------------------------------------------------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. POKER LAKE UNIT 22 DTD/121H |
| 2. Name of Operator XTO PERMIAN OPERATING LLC | | 9. API Well No. 3001549863 |
| 3a. Address 6401 HOLIDAY HILL ROAD BLDG 5, MIDLAND, | 3b. Phone No. (include area code) (432) 683-2277 | 10. Field and Pool or Exploratory Area PURPLE SAGE/WOLFCAMP (GAS) |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 22/T24S/R30E/NMP | | 11. Country or Parish, State EDDY/NM |

| | | | | | |
|--------------------------------------------------------------------------------------|--------------------------------------------------|-----------------------------------------------|----------------------------------------------------|-----------------------------------------|--|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | | TYPE OF ACTION | | | |
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other | |
| | <input checked="" type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

XTO Permian Operating LLC. respectfully requests approval to make changes to the Approved APD as follows: SHL, BHL, FTP, LTP, Directional Drilling Plan, Casing and cement change

SHL: FROM: 1106 FNL & 115 FWL TO: 1011 FNL & 604 FWL of Section 22-T24S-R30E
BHL: FROM: 200 FNL & 754 FWL TO: 50 FNL & 860 FWL of Section 3-T24S-R30E
FTP: FROM: 100 FNL & 697 FWL TO: 500 FNL & 860 FWL of Section 22-T24S-R30E
LTP: FROM: 330 FNL & 753 FWL TO: 100 FNL & 860 FWL of Section 3-T24S-R30E

DRILLING AND CASING PLAN: 6 P-110 26# production casing will be run instead of 5-1/2 P-110 23# production casing.

ATTACHMENTS: New C-102, Drilling and Casing Plan, Directional Plan, Wellhead Design, Casing Spec Sheet

| | |
|--------------------------------------------------------------------------------------------------------------------------------|-----------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) RANELL (RUSTY) KLEIN / Ph: (432) 620-6700 | Title Regulatory Analyst |
| Signature (Electronic Submission) | Date 12/14/2023 |

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|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|--------------------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved | Title Petroleum Engineer | Date 01/05/2024 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office CARLSBAD | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 1106 FNL / 115 FWL / TWSP: 24S / RANGE: 30E / SECTION: 22 / LAT: 32.207459 / LONG: -103.877218 (TVD: 0 feet, MD: 0 feet)
PPP: SWNW / 100 FSL / 257 FWL / TWSP: 24S / RANGE: 30E / SECTION: 15 / LAT: 32.223256 / LONG: -103.866721 (TVD: 11324 feet, MD: 14332 feet)
PPP: SWSW / 100 FSL / 697 FWL / TWSP: 24S / RANGE: 30E / SECTION: 15 / LAT: 32.210786 / LONG: -103.875333 (TVD: 11324 feet, MD: 11692 feet)
PPP: SWSW / 300 FNL / 313 FWL / TWSP: 24S / RANGE: 30E / SECTION: 10 / LAT: 32.253158 / LONG: -103.876545 (TVD: 11324 feet, MD: 16972 feet)
BHL: LOT 4 / 200 FNL / 754 FWL / TWSP: 24S / RANGE: 30E / SECTION: 3 / LAT: 32.253518 / LONG: -103.875121 (TVD: 11324 feet, MD: 27327 feet)

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

| | |
|-----------------------------|-----------------------------|
| OPERATOR'S NAME: | XTO Permian Operating LLC |
| WELL NAME & NO.: | Poker Lake Unit 22 DTD 121H |
| LOCATION: | Sec 22-24S-30E-NMP |
| COUNTY: | Eddy County, New Mexico |

*Changes approved through engineering via **Sundry 2761870** on 12/26/2023. Any previous COAs not addressed within the updated COAs still apply.*

COA

| | | | | |
|----------------------------------------------------|---------------------------------------------------|-------------------------------------------------------|-----------------------------------------------|------------------------------------------|
| H₂S | <input checked="" type="radio"/> No | <input type="radio"/> Yes | | |
| Potash / WIPP | <input checked="" type="radio"/> None | <input type="radio"/> Secretary | <input type="radio"/> R-111-P | <input type="checkbox"/> WIPP |
| Cave / Karst | <input checked="" type="radio"/> Low | <input type="radio"/> Medium | <input type="radio"/> High | <input type="radio"/> Critical |
| Wellhead | <input type="radio"/> Conventional | <input checked="" type="radio"/> Multibowl | <input type="radio"/> Both | <input type="radio"/> Diverter |
| Cementing | <input type="checkbox"/> Primary Squeeze | <input checked="" type="checkbox"/> Cont. Squeeze | <input checked="" type="checkbox"/> EchoMeter | <input type="checkbox"/> DV Tool |
| Special Req | <input checked="" type="checkbox"/> Break Testing | <input type="checkbox"/> Water Disposal | <input type="checkbox"/> COM | <input checked="" type="checkbox"/> Unit |
| Variance | <input checked="" type="checkbox"/> Flex Hose | <input type="checkbox"/> Casing Clearance | <input type="checkbox"/> Pilot Hole | <input type="checkbox"/> Capitan Reef |
| Variance | <input type="checkbox"/> Four-String | <input checked="" type="checkbox"/> Offline Cementing | <input type="checkbox"/> Fluid-Filled | <input type="checkbox"/> Open Annulus |
| <input type="checkbox"/> Batch APD / Sundry | | | | |

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H₂S) monitors shall be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet 43 CFR 3176 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately 773 feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.

- a. First stage: Operator will cement with intent to reach the top of the **Brushy Canyon at 6137'**
- b. Second stage:
 - Operator will perform bradenhead squeeze and top-out. Cement to surface. If cement does not reach surface, the appropriate BLM office shall be notified.

Operator has proposed to pump down 13-3/8" X 9-5/8" annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus OR operator shall run a CBL from TD of the 9-5/8" casing to surface after the second stage BH to verify TOC.

Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out.

If cement does not reach surface, the next casing string must come to surface.

Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.

3. The minimum required fill of cement behind the **6** inch production casing is:
- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 5000 (5M) psi.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 - e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172 must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months.

BOPE Break Testing Variance

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted (575-361-2822 Eddy County) 4 hours prior to BOPE tests.

- As a minimum, a full BOPE test shall be performed at 21-day intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

Offline Cementing

Contact the BLM prior to the commencement of any offline cementing procedure.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- Spudding well (minimum of 24 hours)
 - Setting and/or Cementing of all casing strings (minimum of 4 hours)
 - BOPE tests (minimum of 4 hours)
 - **Eddy County (API No. / US Well No. contains 30-015-#####)**
Email or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, **BLM_NM_CFO_DrillingNotifications@BLM.GOV**
(575) 361-2822
 - **Lea County (API No. / US Well No. contains 30-025-#####)**
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981
- Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
 - Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all

times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the

formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172** and **API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in **43 CFR part 3170 Subpart 3172** must be followed.

- e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
- a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
 - d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
 - e. The results of the test shall be reported to the appropriate BLM office.
 - f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------------------|------------------------------------------------------------------|--------------------------------------------------------------|
| ¹ API Number 30-015-49863 | ² Pool Code 98220 | ³ Pool Name Purple Sage; Wolfcamp (gas) |
| ⁴ Property Code 333192 | ⁵ Property Name POKER LAKE UNIT 22 DTD | ⁶ Well Number 121H |
| ⁷ OGRID No. 373075 | ⁸ Operator Name XTO PERMIAN OPERATING, LLC. | ⁹ Elevation 3,406' |

¹⁰ Surface Location

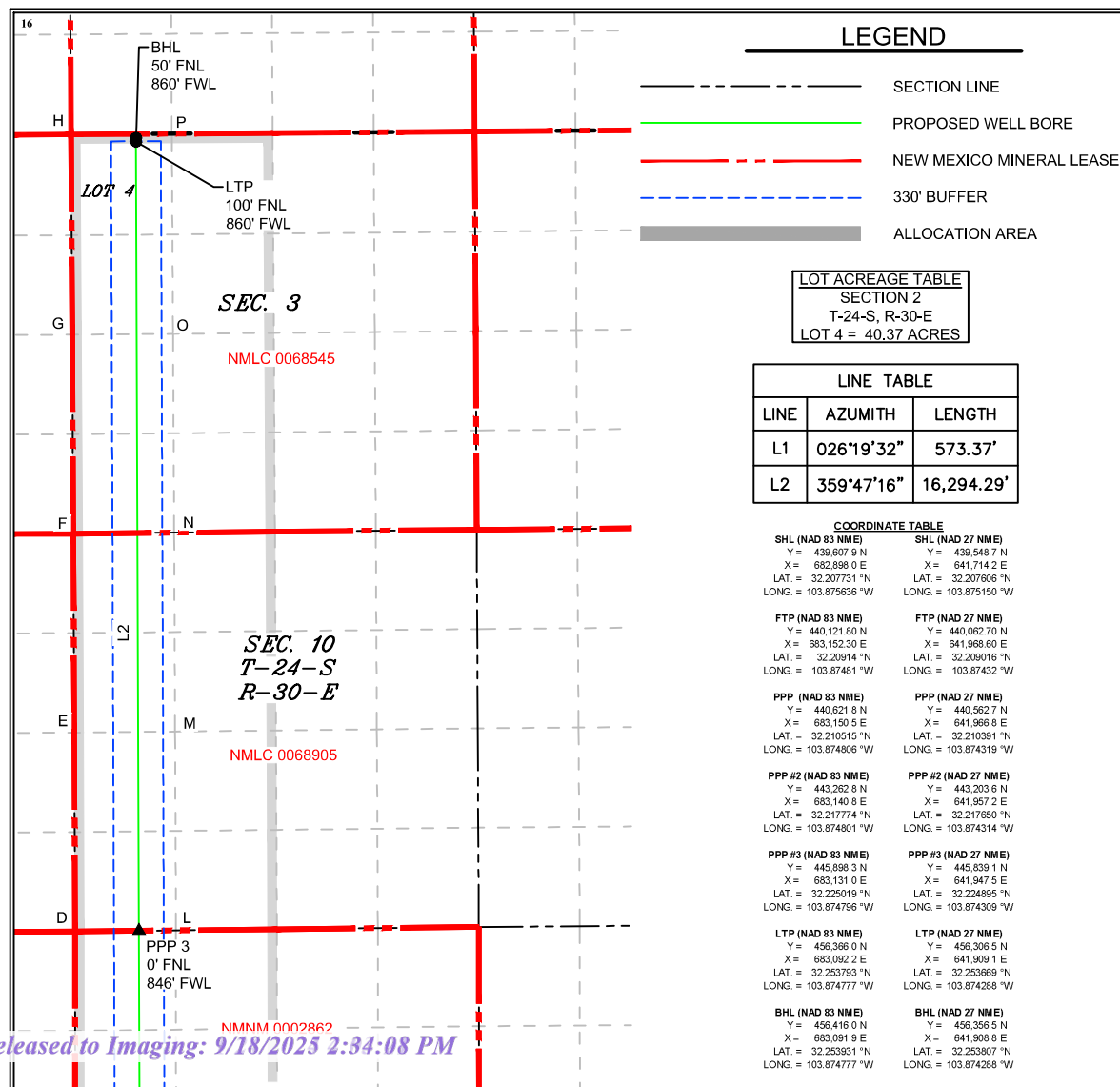
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| D | 22 | 24S | 30E | | 1,011 | NORTH | 604 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| 4 | 3 | 24S | 30E | | 50 | NORTH | 860 | WEST | EDDY |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 961.04 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Rusty Klein 11-10-23

Signature Date

RUSTY KLEIN

Printed Name

ranell.klein@exxonmobil.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-31-2023

Date of Survey

Signature and Seal of
Professional Surveyor:

Intent ☒ As Drilled ☐

| | | |
|-----------------------------------------------------|-------------------------------------------------|----------------------------|
| API # 30015 | | |
| Operator Name: XTO PERMIAN OPERATING, LLC | Property Name: Poker Lake Unit 22 DTD | Well Number 121H |

Kick Off Point (KOP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | | NAD |

First Take Point (FTP)

| | | | | | | | | | |
|-----------------------------|----------------------|------------------------|---------------------|-----|-------------------------------|--------------------------|--------------------|-------------------------|-----------------------|
| UL D | Section 22 | Township 24S | Range 30E | Lot | Feet 500 | From N/S North | Feet 860 | From E/W West | County Eddy |
| Latitude 32.20914 | | | | | Longitude 103.87481 | | | | NAD 83 |

Last Take Point (LTP)

| | | | | | | | | | |
|------------------------------|---------------------|------------------------|---------------------|-----|--------------------------------|--------------------------|--------------------|-------------------------|-----------------------|
| UL 4 | Section 3 | Township 24S | Range 30E | Lot | Feet 100 | From N/S North | Feet 860 | From E/W West | County Eddy |
| Latitude 32.253793 | | | | | Longitude 103.874777 | | | | NAD 83 |

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|------------------------------------------------|------------------------------------------------------------------|-------------------------------------------------------------|
| ¹ API Number 30-015-49863 | ² Pool Code 98220 | ³ Pool Name Purple Sage Wolfcamp (gas) |
| ⁴ Property Code 333192 | ⁵ Property Name POKER LAKE UNIT 22 DTD | ⁶ Well Number 121H |
| ⁷ OGRID No. 373075 | ⁸ Operator Name XTO PERMIAN OPERATING, LLC. | ⁹ Elevation 3,406' |

¹⁰ Surface Location

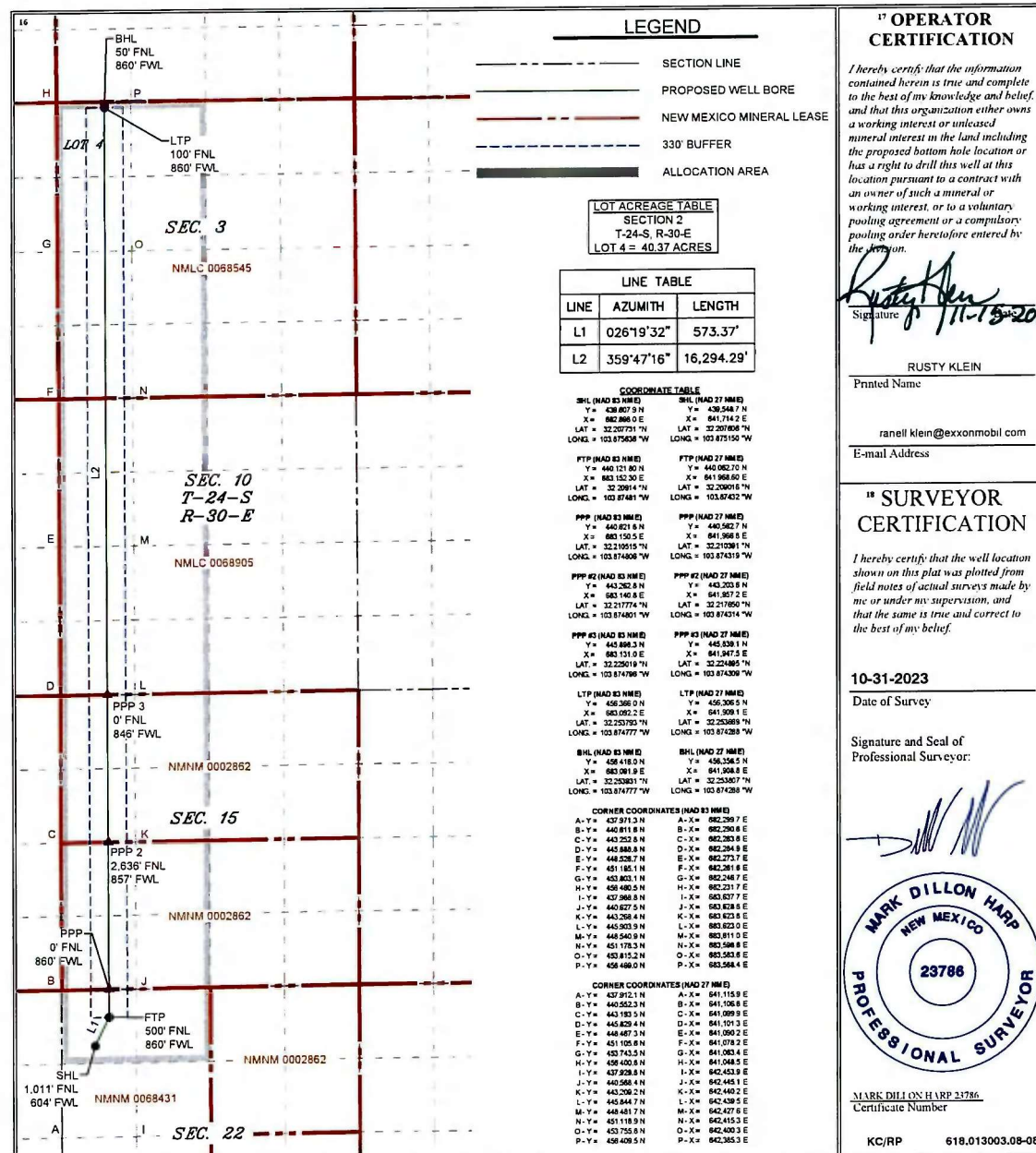
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|-----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| D | 22 | 24S | 30E | | 1,011 | NORTH | 604 | WEST | EDDY |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|----------|------------|------------|---------|---------------|------------------|---------------|----------------|-------------|
| 4 | 3 | 24S | 30E | | 50 | NORTH | 860 | WEST | EDDY |

| | | | |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 961.04 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
| | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the court.

Rusty Klein
Signature
11-18-2023

RUSTY KLEIN

Printed Name

ranell.klein@exxonmobil.com

E-mail Address

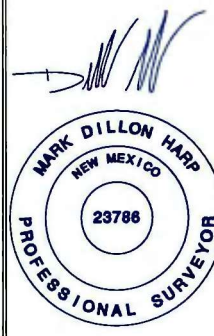
¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10-31-2023

Date of Survey

Signature and Seal of
Professional Surveyor:



MARK DILLON HARP 23786
Certificate Number

KC/PP 618.013003.08-08

Intent ☒ As Drilled ☐

| | | |
|-----------------------------------------------------|-------------------------------------------------|----------------------------|
| API # 30015 | | |
| Operator Name: XTO PERMIAN OPERATING, LLC | Property Name: Poker Lake Unit 22 DTD | Well Number 121H |

Kick Off Point (KOP)

| | | | | | | | | | |
|----------|---------|----------|-------|-----|-----------|----------|------|----------|--------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| Latitude | | | | | Longitude | | | NAD | |

First Take Point (FTP)

| | | | | | | | | | |
|-----------------------------|-----------|------------|------------|-----|-------------------------------|--------------|------------|------------------|-------------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| D | 22 | 24S | 30E | | 500 | North | 860 | West | Eddy |
| Latitude 32.20914 | | | | | Longitude 103.87481 | | | NAD 83 | |

Last Take Point (LTP)

| | | | | | | | | | |
|------------------------------|----------|------------|------------|-----|--------------------------------|--------------|------------|------------------|-------------|
| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
| 4 | 3 | 24S | 30E | | 100 | North | 860 | West | Eddy |
| Latitude 32.253793 | | | | | Longitude 103.874777 | | | NAD 83 | |

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| | | |
|----------------|----------------|-------------|
| API # | | |
| Operator Name: | Property Name: | Well Number |

KZ 06/29/2018

DRILLING PLAN: BLM COMPLIANCE
(Supplement to BLM 3160-3)

XTO Energy Inc.
POKER LAKE UNIT 22 DTD 121H
Projected TD: 26336' MD / 9622' TVD
SHL: 1011' FNL & 604' FWL , Section 22, T24S, R30E
BHL: 50' FNL & 860' FWL , Section 3, T24S, R30E
Eddy County, NM

1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

| Formation | Well Depth (TVD) | Water/Oil/Gas |
|-------------------|------------------|---------------|
| Rustler | 673' | Water |
| Top of Salt | 1078' | Water |
| Base of Salt | 3704' | Water |
| Delaware | 3956' | Water |
| Brushy Canyon | 6137' | Water/Oil/Gas |
| Bone Spring | 7790' | Water |
| 1st Bone Spring | 8584' | Water/Oil/Gas |
| 2nd Bone Spring | 9102' | Water/Oil/Gas |
| Target/Land Curve | 9622' | Water/Oil/Gas |

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 13.375 inch casing @ 773' (305' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 9.625 inch casing at 8706' and cemented to surface. A 8.5 inch curve and 8.5 inch lateral hole will be drilled to 26336 MD/TD and 6 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 8406 feet).

3. Casing Design

| Hole Size | Depth | OD Csg | Weight | Grade | Collar | New/Used | SF Burst | SF Collapse | SF Tension |
|-----------|----------------|--------|--------|----------|------------|----------|----------|-------------|------------|
| 17.5 | 0' – 773' | 13.375 | 54.5 | J-55 | BTC | New | 1.27 | 3.31 | 21.58 |
| 12.25 | 0' – 4000' | 9.625 | 40 | HC P-110 | BTC | New | 2.34 | 2.26 | 3.64 |
| 12.25 | 4000' – 8706' | 9.625 | 40 | HC L-80 | BTC | New | 1.70 | 1.93 | 4.87 |
| 8.5 | 0' – 8606' | 6 | 26 | P-110 | Semi-Flush | New | 1.17 | 2.76 | 1.82 |
| 8.5 | 8606' – 26336' | 6 | 26 | P-110 | Semi-Flush | New | 1.17 | 2.47 | 2.05 |

- XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing per this Sundry
- XTO requests to not utilize centralizers in the curve and lateral
- 9.625 Collapse analyzed using 50% evacuation based on regional experience.
- 6 Tension calculated using vertical hanging weight plus the lateral weight multiplied by a friction factor of 0.35
- XTO requests the option to use 5" BTC Float equipment for the the production casing

Wellhead:

Permanent Wellhead – Multibowl System

A. Starting Head: 13-5/8" 10M top flange x 13-3/8" SOW bottom (or equivalent)

B. Tubing Head: 13-5/8" 10M bottom flange x 7-1/16" 15M top flange (or equivalent)

- Wellhead will be installed by manufacturer's representatives.
- Manufacturer will monitor welding process to ensure appropriate temperature of seal.
- Operator will test the 9-5/8" casing per BLM Onshore Order 2
- Wellhead Manufacturer representative will not be present for BOP test plug installation

4. Cement Program

Surface Casing: 13.375, 54.5 New BTC, J-55 casing to be set at +/- 773'

Lead: 350 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft³/sx, 10.13 gal/sx water)
 Tail: 300 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft³/sx, 6.39 gal/sx water)
 Top of Cement: Surface
 Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Intermediate Casing: 9.625, 40 New casing to be set at +/- 8706'

1st Stage

Optional Lead: 1040 sxs Class C (mixed at 10.5 ppg, 2.77 ft³/sx, 15.59 gal/sx water)
 TOC: Surface
 Tail: 740 sxs Class C (mixed at 14.8 ppg, 1.35 ft³/sx, 6.39 gal/sx water)
 TOC: Brushy Canyon @ 6137
 Compressives: 12-hr = 900 psi 24 hr = 1150 psi

2nd Stage

Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft³/sx, 9.61 gal/sx water)
 Tail: 2160 sxs Class C (mixed at 14.8 ppg, 1.33 ft³/sx, 6.39 gal/sx water)
 Top of Cement: 0
 Compressives: 12-hr = 900 psi 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (6137') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

Production Casing: 6, 26 New Semi-Flush, P-110 casing to be set at +/- 26336'

Lead: 40 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft³/sx, 15.00 gal/sx water) Top of Cement: 8406 feet
 Tail: 2960 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft³/sx, 8.38 gal/sx water) Top of Cement: 8917 feet
 Compressives: 12-hr = 800 psi 24 hr = 1500 psi

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

5. Pressure Control Equipment

Once the permanent WH is installed on the 13.375 casing, the blow out preventer equipment (BOP) will consist of a 13-5/8" minimum 5M Hydrii and a 13-5/8" minimum 5M Double Ram BOP. MASP should not exceed 3387 psi. In any instance where 10M BOP is required by BLM, XTO requests a variance to utilize 5M annular with 10M ram preventers (a common BOP configuration, which allows use of 10M rams in unlikely event that pressures exceed 5M).

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the working pressure. When nipping up on the 13.375, 5M bradenhead and flange, the BOP test will be limited to 5000 psi. When nipping up on the 9.625, the BOP will be tested to a minimum of 5000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 5M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each day.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. Based on discussions with the BLM on February 27th 2020, we will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.

6. Proposed Mud Circulation System

| INTERVAL | Hole Size | Mud Type | MW (ppg) | Viscosity (sec/qt) | Fluid Loss (cc) |
|----------------|-----------|-------------------------------------------|-------------|-----------------------|--------------------|
| 0' - 773' | 17.5 | FW/Native | 8-9 | 35-40 | NC |
| 773' - 8706' | 12.25 | FW / Cut Brine / Direct Emulsion | 8.5-9.5 | 30-32 | NC |
| 8706' - 26336' | 8.5 | OBM | 10.5-11.5 | 50-60 | NC - 20 |

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under 9-5/8" surface casing with brine solution. A 9.7 ppg - 10.2 ppg cut brine mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 13.375 casing.

8. Logging, Coring and Testing Program

Mud Logger: Mud Logging Unit (2 man) below intermediate casing.

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 160 to 180 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 5504 psi.

10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

11/8/23, 12:40 PM

Well Plan Report

Well Plan Report - POKER LAKE UNIT 22 DTD 121H

30-015-49863

Measured Depth: 26335.68 ft
TVD RKB: 9622.00 ft
Location
Cartographic Reference System: New Mexico East - NAD 27
Northing: 439548.70 ft
Easting: 641714.20 ft
RKB: 3438.00 ft
Ground Level: 3406.00 ft
North Reference: Grid
Convergence Angle: 0.24 Deg

Plan Sections POKER LAKE UNIT 22 DTD 121H

| Measured Depth (ft) | Inclination (Deg) | Azimuth (Deg) | TVD RKB (ft) | Y Offset (ft) | X Offset (ft) | Build | | Turn | | Dogleg | |
|---------------------------|----------------------|------------------|--------------------|------------------|------------------|---------------------|---------------------|---------------------|---------------------|---------------------|--------|
| | | | | | | Rate (Deg/100ft) | Rate (Deg/100ft) | Rate (Deg/100ft) | Rate (Deg/100ft) | Rate (Deg/100ft) | Target |
| 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1100.00 | 0.00 | 0.00 | 1100.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 1294.66 | 3.89 | 128.19 | 1294.51 | -4.09 | 5.20 | 2.00 | 2.00 | 0.00 | 0.00 | 2.00 | 2.00 |
| 5916.30 | 3.89 | 128.19 | 5905.49 | -198.10 | 251.83 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 6110.96 | 0.00 | 0.00 | 6100.00 | -202.19 | 257.02 | -2.00 | -2.00 | 0.00 | 0.00 | 2.00 | 2.00 |
| 8916.77 | 0.00 | 0.00 | 8905.80 | -202.19 | 257.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 10041.77 | 90.00 | 359.79 | 9622.00 | 514.00 | 254.40 | 8.00 | 8.00 | 0.00 | 0.00 | 8.00 | FTP 11 |
| 26285.68 | 90.00 | 359.79 | 9622.00 | 16757.80 | 194.90 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | LTP 11 |
| 26335.68 | 90.00 | 359.79 | 9622.00 | 16807.80 | 194.72 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | BHL 11 |

Position Uncertainty POKER LAKE UNIT 22 DTD 121H

| Measured | TVD | Highside | Lateral | Vertical | Magnitude | Semi-major | Semi-minor | Semi-minor | Tool |
|----------|-----|----------|---------|----------|-----------|------------|------------|------------|------|
|----------|-----|----------|---------|----------|-----------|------------|------------|------------|------|

Well Plan Report

11/8/23, 12:40 PM

| Depth (ft) | Inclination (°) | Azimuth (°) | RKB (ft) | Error (ft) | Bias (ft) | Error (ft) | Bias (ft) | Error (ft) | Bias (ft) | Error (ft) | of Bias (ft) | Error (ft) | Azimuth (°) | Used |
|---------------|--------------------|----------------|-------------|---------------|--------------|---------------|--------------|---------------|--------------|---------------|-----------------|---------------|----------------|-------------|
| 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | MWD+IFR1+MS |
| 100.000 | 0.000 | 0.000 | 100.000 | 0.700 | 0.000 | 0.350 | 0.000 | 2.300 | 0.000 | 0.751 | 0.000 | 0.220 | 112.264 | MWD+IFR1+MS |
| 200.000 | 0.000 | 0.000 | 200.000 | 1.112 | 0.000 | 0.861 | 0.000 | 2.310 | 0.000 | 1.259 | 0.000 | 0.627 | 122.711 | MWD+IFR1+MS |
| 300.000 | 0.000 | 0.000 | 300.000 | 1.497 | 0.000 | 1.271 | 0.000 | 2.325 | 0.000 | 1.698 | 0.000 | 0.986 | 125.469 | MWD+IFR1+MS |
| 400.000 | 0.000 | 0.000 | 400.000 | 1.871 | 0.000 | 1.658 | 0.000 | 2.347 | 0.000 | 2.108 | 0.000 | 1.344 | 126.713 | MWD+IFR1+MS |
| 500.000 | 0.000 | 0.000 | 500.000 | 2.240 | 0.000 | 2.034 | 0.000 | 2.374 | 0.000 | 2.503 | 0.000 | 1.701 | 127.419 | MWD+IFR1+MS |
| 600.000 | 0.000 | 0.000 | 600.000 | 2.607 | 0.000 | 2.405 | 0.000 | 2.407 | 0.000 | 2.888 | 0.000 | 2.059 | 127.873 | MWD+IFR1+MS |
| 700.000 | 0.000 | 0.000 | 700.000 | 2.971 | 0.000 | 2.773 | 0.000 | 2.444 | 0.000 | 3.267 | 0.000 | 2.417 | 128.190 | MWD+IFR1+MS |
| 800.000 | 0.000 | 0.000 | 800.000 | 3.334 | 0.000 | 3.138 | 0.000 | 2.486 | 0.000 | 3.642 | 0.000 | 2.775 | 128.423 | MWD+IFR1+MS |
| 900.000 | 0.000 | 0.000 | 900.000 | 3.696 | 0.000 | 3.502 | 0.000 | 2.532 | 0.000 | 4.014 | 0.000 | 3.133 | 128.602 | MWD+IFR1+MS |
| 1000.000 | 0.000 | 0.000 | 1000.000 | 4.058 | 0.000 | 3.865 | 0.000 | 2.582 | 0.000 | 4.384 | 0.000 | 3.491 | 128.744 | MWD+IFR1+MS |
| 1100.000 | 0.000 | 0.000 | 1100.000 | 4.419 | 0.000 | 4.228 | 0.000 | 2.635 | 0.000 | 4.752 | 0.000 | 3.849 | 128.859 | MWD+IFR1+MS |
| 1200.000 | 2.000 | 128.191 | 1199.980 | 4.363 | 0.000 | 5.038 | -0.000 | 2.692 | 0.000 | 5.039 | 0.000 | 4.364 | 129.776 | MWD+IFR1+MS |
| 1294.662 | 3.893 | 128.191 | 1294.513 | 5.130 | 0.000 | 5.334 | -0.000 | 2.748 | 0.000 | 5.377 | 0.000 | 5.093 | 105.104 | MWD+IFR1+MS |
| 1300.000 | 3.893 | 128.191 | 1299.838 | 5.146 | 0.000 | 5.350 | -0.000 | 2.750 | 0.000 | 5.393 | 0.000 | 5.109 | 104.957 | MWD+IFR1+MS |
| 1400.000 | 3.893 | 128.191 | 1399.607 | 5.452 | 0.000 | 5.649 | -0.000 | 2.813 | 0.000 | 5.700 | 0.000 | 5.406 | 103.299 | MWD+IFR1+MS |
| 1500.000 | 3.893 | 128.191 | 1499.376 | 5.787 | 0.000 | 5.978 | -0.000 | 2.879 | 0.000 | 6.054 | 0.000 | 5.715 | 99.686 | MWD+IFR1+MS |
| 1600.000 | 3.893 | 128.191 | 1599.146 | 6.125 | 0.000 | 6.311 | -0.000 | 2.947 | 0.000 | 6.410 | 0.000 | 6.028 | 97.246 | MWD+IFR1+MS |
| 1700.000 | 3.893 | 128.191 | 1698.915 | 6.466 | 0.000 | 6.647 | -0.000 | 3.018 | 0.000 | 6.767 | 0.000 | 6.345 | 95.523 | MWD+IFR1+MS |
| 1800.000 | 3.893 | 128.191 | 1798.684 | 6.808 | 0.000 | 6.986 | -0.000 | 3.091 | 0.000 | 7.126 | 0.000 | 6.666 | 94.261 | MWD+IFR1+MS |
| 1900.000 | 3.893 | 128.191 | 1898.453 | 7.153 | 0.000 | 7.327 | -0.000 | 3.166 | 0.000 | 7.485 | 0.000 | 6.991 | 93.308 | MWD+IFR1+MS |
| 2000.000 | 3.893 | 128.191 | 1998.223 | 7.499 | 0.000 | 7.671 | -0.000 | 3.243 | 0.000 | 7.845 | 0.000 | 7.319 | 92.572 | MWD+IFR1+MS |
| 2100.000 | 3.893 | 128.191 | 2097.992 | 7.847 | 0.000 | 8.016 | -0.000 | 3.321 | 0.000 | 8.205 | 0.000 | 7.651 | 91.992 | MWD+IFR1+MS |
| 2200.000 | 3.893 | 128.191 | 2197.761 | 8.196 | 0.000 | 8.363 | -0.000 | 3.401 | 0.000 | 8.565 | 0.000 | 7.985 | 91.528 | MWD+IFR1+MS |
| 2300.000 | 3.893 | 128.191 | 2297.530 | 8.545 | 0.000 | 8.711 | -0.000 | 3.483 | 0.000 | 8.925 | 0.000 | 8.322 | 91.154 | MWD+IFR1+MS |
| 2400.000 | 3.893 | 128.191 | 2397.299 | 8.896 | 0.000 | 9.061 | -0.000 | 3.567 | 0.000 | 9.286 | 0.000 | 8.660 | 90.849 | MWD+IFR1+MS |
| 2500.000 | 3.893 | 128.191 | 2497.069 | 9.248 | 0.000 | 9.412 | -0.000 | 3.652 | 0.000 | 9.647 | 0.000 | 9.001 | 90.600 | MWD+IFR1+MS |
| 2600.000 | 3.893 | 128.191 | 2596.838 | 9.600 | 0.000 | 9.763 | -0.000 | 3.738 | 0.000 | 10.008 | 0.000 | 9.343 | 90.395 | MWD+IFR1+MS |
| 2700.000 | 3.893 | 128.191 | 2696.607 | 9.953 | 0.000 | 10.116 | -0.000 | 3.826 | 0.000 | 10.369 | 0.000 | 9.687 | 90.227 | MWD+IFR1+MS |
| 2800.000 | 3.893 | 128.191 | 2796.376 | 10.307 | 0.000 | 10.470 | -0.000 | 3.915 | 0.000 | 10.729 | 0.000 | 10.032 | 90.090 | MWD+IFR1+MS |
| 2900.000 | 3.893 | 128.191 | 2896.146 | 10.661 | 0.000 | 10.824 | -0.000 | 4.005 | 0.000 | 11.091 | 0.000 | 10.379 | 89.978 | MWD+IFR1+MS |

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| 3000.000 | 3.893 | 128.191 | 2995.915 | 11.016 | 0.000 | 11.179 | -0.000 | 4.097 | 0.000 | 0.000 | 11.452 | 10.726 | 89.888 | MWD+IFR1+MS |
| 3100.000 | 3.893 | 128.191 | 3095.684 | 11.371 | 0.000 | 11.534 | -0.000 | 4.190 | 0.000 | 0.000 | 11.813 | 11.075 | 89.816 | MWD+IFR1+MS |
| 3200.000 | 3.893 | 128.191 | 3195.453 | 11.727 | 0.000 | 11.890 | -0.000 | 4.285 | 0.000 | 0.000 | 12.174 | 11.425 | 89.760 | MWD+IFR1+MS |
| 3300.000 | 3.893 | 128.191 | 3295.222 | 12.083 | 0.000 | 12.247 | -0.000 | 4.380 | 0.000 | 0.000 | 12.535 | 11.775 | 89.718 | MWD+IFR1+MS |
| 3400.000 | 3.893 | 128.191 | 3394.992 | 12.439 | 0.000 | 12.604 | -0.000 | 4.478 | 0.000 | 0.000 | 12.897 | 12.126 | 89.688 | MWD+IFR1+MS |
| 3500.000 | 3.893 | 128.191 | 3494.761 | 12.796 | 0.000 | 12.961 | -0.000 | 4.576 | 0.000 | 0.000 | 13.258 | 12.478 | 89.668 | MWD+IFR1+MS |
| 3600.000 | 3.893 | 128.191 | 3594.530 | 13.152 | 0.000 | 13.319 | -0.000 | 4.676 | 0.000 | 0.000 | 13.619 | 12.831 | 89.658 | MWD+IFR1+MS |
| 3700.000 | 3.893 | 128.191 | 3694.299 | 13.509 | 0.000 | 13.677 | -0.000 | 4.777 | 0.000 | 0.000 | 13.980 | 13.184 | 89.657 | MWD+IFR1+MS |
| 3800.000 | 3.893 | 128.191 | 3794.069 | 13.867 | 0.000 | 14.035 | -0.000 | 4.880 | 0.000 | 0.000 | 14.342 | 13.538 | 89.663 | MWD+IFR1+MS |
| 3900.000 | 3.893 | 128.191 | 3893.838 | 14.224 | 0.000 | 14.394 | -0.000 | 4.984 | 0.000 | 0.000 | 14.703 | 13.892 | 89.676 | MWD+IFR1+MS |
| 4000.000 | 3.893 | 128.191 | 3993.607 | 14.582 | 0.000 | 14.753 | -0.000 | 5.089 | 0.000 | 0.000 | 15.065 | 14.246 | 89.694 | MWD+IFR1+MS |
| 4100.000 | 3.893 | 128.191 | 4093.376 | 14.940 | 0.000 | 15.112 | -0.000 | 5.196 | 0.000 | 0.000 | 15.426 | 14.602 | 89.719 | MWD+IFR1+MS |
| 4200.000 | 3.893 | 128.191 | 4193.146 | 15.298 | 0.000 | 15.472 | -0.000 | 5.305 | 0.000 | 0.000 | 15.788 | 14.957 | 89.748 | MWD+IFR1+MS |
| 4300.000 | 3.893 | 128.191 | 4292.915 | 15.656 | 0.000 | 15.832 | -0.000 | 5.415 | 0.000 | 0.000 | 16.149 | 15.313 | 89.782 | MWD+IFR1+MS |
| 4400.000 | 3.893 | 128.191 | 4392.684 | 16.015 | 0.000 | 16.192 | -0.000 | 5.527 | 0.000 | 0.000 | 16.511 | 15.669 | 89.820 | MWD+IFR1+MS |
| 4500.000 | 3.893 | 128.191 | 4492.453 | 16.374 | 0.000 | 16.552 | -0.000 | 5.640 | 0.000 | 0.000 | 16.872 | 16.026 | 89.862 | MWD+IFR1+MS |
| 4600.000 | 3.893 | 128.191 | 4592.222 | 16.732 | 0.000 | 16.912 | -0.000 | 5.755 | 0.000 | 0.000 | 17.234 | 16.383 | 89.907 | MWD+IFR1+MS |
| 4700.000 | 3.893 | 128.191 | 4691.992 | 17.091 | 0.000 | 17.273 | -0.000 | 5.872 | 0.000 | 0.000 | 17.595 | 16.740 | 89.956 | MWD+IFR1+MS |
| 4800.000 | 3.893 | 128.191 | 4791.761 | 17.450 | 0.000 | 17.633 | -0.000 | 5.990 | 0.000 | 0.000 | 17.957 | 17.098 | 90.007 | MWD+IFR1+MS |
| 4900.000 | 3.893 | 128.191 | 4891.530 | 17.809 | 0.000 | 17.994 | -0.000 | 6.110 | 0.000 | 0.000 | 18.318 | 17.455 | 90.062 | MWD+IFR1+MS |
| 5000.000 | 3.893 | 128.191 | 4991.299 | 18.168 | 0.000 | 18.355 | -0.000 | 6.232 | 0.000 | 0.000 | 18.680 | 17.813 | 90.119 | MWD+IFR1+MS |
| 5100.000 | 3.893 | 128.191 | 5091.069 | 18.528 | 0.000 | 18.716 | -0.000 | 6.356 | 0.000 | 0.000 | 19.041 | 18.171 | 90.178 | MWD+IFR1+MS |
| 5200.000 | 3.893 | 128.191 | 5190.838 | 18.887 | 0.000 | 19.077 | -0.000 | 6.482 | 0.000 | 0.000 | 19.403 | 18.530 | 90.240 | MWD+IFR1+MS |
| 5300.000 | 3.893 | 128.191 | 5290.607 | 19.246 | 0.000 | 19.439 | -0.000 | 6.609 | 0.000 | 0.000 | 19.765 | 18.888 | 90.304 | MWD+IFR1+MS |
| 5400.000 | 3.893 | 128.191 | 5390.376 | 19.606 | 0.000 | 19.800 | -0.000 | 6.739 | 0.000 | 0.000 | 20.126 | 19.247 | 90.370 | MWD+IFR1+MS |
| 5500.000 | 3.893 | 128.191 | 5490.146 | 19.966 | 0.000 | 20.162 | -0.000 | 6.870 | 0.000 | 0.000 | 20.488 | 19.606 | 90.438 | MWD+IFR1+MS |
| 5600.000 | 3.893 | 128.191 | 5589.915 | 20.325 | 0.000 | 20.524 | -0.000 | 7.004 | 0.000 | 0.000 | 20.850 | 19.965 | 90.507 | MWD+IFR1+MS |
| 5700.000 | 3.893 | 128.191 | 5689.684 | 20.685 | 0.000 | 20.885 | -0.000 | 7.139 | 0.000 | 0.000 | 21.211 | 20.325 | 90.579 | MWD+IFR1+MS |
| 5800.000 | 3.893 | 128.191 | 5789.453 | 21.045 | 0.000 | 21.247 | -0.000 | 7.277 | 0.000 | 0.000 | 21.573 | 20.684 | 90.651 | MWD+IFR1+MS |
| 5900.000 | 3.893 | 128.191 | 5889.222 | 21.405 | 0.000 | 21.609 | -0.000 | 7.417 | 0.000 | 0.000 | 21.935 | 21.044 | 90.726 | MWD+IFR1+MS |
| 5916.303 | 3.893 | 128.191 | 5905.487 | 21.462 | 0.000 | 21.667 | -0.000 | 7.440 | 0.000 | 0.000 | 21.991 | 21.102 | 90.759 | MWD+IFR1+MS |
| 6000.000 | 2.219 | 128.191 | 5989.063 | 21.771 | 0.000 | 21.963 | -0.000 | 7.559 | 0.000 | 0.000 | 22.291 | 21.408 | 90.355 | MWD+IFR1+MS |
| 6100.000 | 0.219 | 128.191 | 6089.035 | 22.200 | 0.000 | 22.318 | -0.000 | 7.701 | 0.000 | 0.000 | 22.703 | 21.802 | 87.099 | MWD+IFR1+MS |

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| 6110.965 | 0.000 | 0.000 | 6100.000 | 22.738 | 0.000 | 21.842 | 0.000 | 7.717 | 0.000 | 0.000 | 22.740 | 21.839 | 87.096 | MWD+IFR1+MS |
| 6200.000 | 0.000 | 0.000 | 6189.035 | 23.028 | 0.000 | 22.138 | 0.000 | 7.845 | 0.000 | 0.000 | 23.030 | 22.135 | 87.263 | MWD+IFR1+MS |
| 6300.000 | 0.000 | 0.000 | 6289.035 | 23.359 | 0.000 | 22.476 | 0.000 | 7.990 | 0.000 | 0.000 | 23.360 | 22.475 | 87.748 | MWD+IFR1+MS |
| 6400.000 | 0.000 | 0.000 | 6389.035 | 23.692 | 0.000 | 22.816 | 0.000 | 8.137 | 0.000 | 0.000 | 23.692 | 22.815 | 88.283 | MWD+IFR1+MS |
| 6500.000 | 0.000 | 0.000 | 6489.035 | 24.025 | 0.000 | 23.156 | 0.000 | 8.287 | 0.000 | 0.000 | 24.025 | 23.156 | 88.812 | MWD+IFR1+MS |
| 6600.000 | 0.000 | 0.000 | 6589.035 | 24.359 | 0.000 | 23.497 | 0.000 | 8.440 | 0.000 | 0.000 | 24.359 | 23.497 | 89.336 | MWD+IFR1+MS |
| 6700.000 | 0.000 | 0.000 | 6689.035 | 24.694 | 0.000 | 23.839 | 0.000 | 8.595 | 0.000 | 0.000 | 24.694 | 23.839 | 89.854 | MWD+IFR1+MS |
| 6800.000 | 0.000 | 0.000 | 6789.035 | 25.029 | 0.000 | 24.181 | 0.000 | 8.752 | 0.000 | 0.000 | 25.029 | 24.181 | 90.365 | MWD+IFR1+MS |
| 6900.000 | 0.000 | 0.000 | 6889.035 | 25.365 | 0.000 | 24.523 | 0.000 | 8.912 | 0.000 | 0.000 | 25.366 | 24.523 | 90.870 | MWD+IFR1+MS |
| 7000.000 | 0.000 | 0.000 | 6989.035 | 25.702 | 0.000 | 24.866 | 0.000 | 9.074 | 0.000 | 0.000 | 25.702 | 24.866 | 91.368 | MWD+IFR1+MS |
| 7100.000 | 0.000 | 0.000 | 7089.035 | 26.039 | 0.000 | 25.210 | 0.000 | 9.239 | 0.000 | 0.000 | 26.040 | 25.209 | 91.860 | MWD+IFR1+MS |
| 7200.000 | 0.000 | 0.000 | 7189.035 | 26.377 | 0.000 | 25.554 | 0.000 | 9.407 | 0.000 | 0.000 | 26.378 | 25.552 | 92.344 | MWD+IFR1+MS |
| 7300.000 | 0.000 | 0.000 | 7289.035 | 26.715 | 0.000 | 25.898 | 0.000 | 9.577 | 0.000 | 0.000 | 26.717 | 25.896 | 92.822 | MWD+IFR1+MS |
| 7400.000 | 0.000 | 0.000 | 7389.035 | 27.054 | 0.000 | 26.242 | 0.000 | 9.749 | 0.000 | 0.000 | 27.057 | 26.240 | 93.292 | MWD+IFR1+MS |
| 7500.000 | 0.000 | 0.000 | 7489.035 | 27.394 | 0.000 | 26.587 | 0.000 | 9.925 | 0.000 | 0.000 | 27.397 | 26.584 | 93.756 | MWD+IFR1+MS |
| 7600.000 | 0.000 | 0.000 | 7589.035 | 27.733 | 0.000 | 26.932 | 0.000 | 10.103 | 0.000 | 0.000 | 27.738 | 26.928 | 94.211 | MWD+IFR1+MS |
| 7700.000 | 0.000 | 0.000 | 7689.035 | 28.074 | 0.000 | 27.278 | 0.000 | 10.283 | 0.000 | 0.000 | 28.079 | 27.273 | 94.660 | MWD+IFR1+MS |
| 7800.000 | 0.000 | 0.000 | 7789.035 | 28.415 | 0.000 | 27.624 | 0.000 | 10.467 | 0.000 | 0.000 | 28.421 | 27.618 | 95.101 | MWD+IFR1+MS |
| 7900.000 | 0.000 | 0.000 | 7889.035 | 28.756 | 0.000 | 27.970 | 0.000 | 10.653 | 0.000 | 0.000 | 28.763 | 27.963 | 95.534 | MWD+IFR1+MS |
| 8000.000 | 0.000 | 0.000 | 7989.035 | 29.097 | 0.000 | 28.317 | 0.000 | 10.842 | 0.000 | 0.000 | 29.106 | 28.308 | 95.960 | MWD+IFR1+MS |
| 8100.000 | 0.000 | 0.000 | 8089.035 | 29.439 | 0.000 | 28.664 | 0.000 | 11.033 | 0.000 | 0.000 | 29.449 | 28.654 | 96.379 | MWD+IFR1+MS |
| 8200.000 | 0.000 | 0.000 | 8189.035 | 29.782 | 0.000 | 29.011 | 0.000 | 11.228 | 0.000 | 0.000 | 29.793 | 29.000 | 96.790 | MWD+IFR1+MS |
| 8300.000 | 0.000 | 0.000 | 8289.035 | 30.124 | 0.000 | 29.358 | 0.000 | 11.425 | 0.000 | 0.000 | 30.137 | 29.346 | 97.194 | MWD+IFR1+MS |
| 8400.000 | 0.000 | 0.000 | 8389.035 | 30.468 | 0.000 | 29.706 | 0.000 | 11.625 | 0.000 | 0.000 | 30.481 | 29.692 | 97.591 | MWD+IFR1+MS |
| 8500.000 | 0.000 | 0.000 | 8489.035 | 30.811 | 0.000 | 30.054 | 0.000 | 11.828 | 0.000 | 0.000 | 30.826 | 30.039 | 97.980 | MWD+IFR1+MS |
| 8600.000 | 0.000 | 0.000 | 8589.035 | 31.155 | 0.000 | 30.402 | 0.000 | 12.033 | 0.000 | 0.000 | 31.171 | 30.385 | 98.362 | MWD+IFR1+MS |
| 8700.000 | 0.000 | 0.000 | 8689.035 | 31.499 | 0.000 | 30.751 | 0.000 | 12.242 | 0.000 | 0.000 | 31.517 | 30.732 | 98.737 | MWD+IFR1+MS |
| 8800.000 | 0.000 | 0.000 | 8789.035 | 31.843 | 0.000 | 31.099 | 0.000 | 12.453 | 0.000 | 0.000 | 31.863 | 31.079 | 99.105 | MWD+IFR1+MS |
| 8900.000 | 0.000 | 0.000 | 8889.035 | 32.188 | 0.000 | 31.448 | 0.000 | 12.667 | 0.000 | 0.000 | 32.209 | 31.427 | 99.465 | MWD+IFR1+MS |
| 8916.768 | 0.000 | 0.000 | 8905.803 | 32.245 | 0.000 | 31.506 | 0.000 | 12.703 | 0.000 | 0.000 | 32.266 | 31.484 | 99.463 | MWD+IFR1+MS |
| 9000.000 | 6.659 | 359.790 | 8988.848 | 32.430 | 0.000 | 31.791 | 0.000 | 12.887 | 0.000 | 0.000 | 32.707 | 31.769 | 98.591 | MWD+IFR1+MS |
| 9100.000 | 14.659 | 359.790 | 9087.043 | 33.074 | 0.000 | 32.128 | 0.000 | 13.193 | 0.000 | 0.000 | 34.074 | 32.104 | 96.005 | MWD+IFR1+MS |
| 9200.000 | 22.659 | 359.790 | 9181.710 | 33.385 | 0.000 | 32.453 | 0.000 | 13.709 | 0.000 | 0.000 | 35.483 | 32.424 | 95.276 | MWD+IFR1+MS |

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| 9300.000 | 30.659 | 359.790 | 9271.007 | 33.196 | 0.000 | 32.761 | 0.000 | 14.493 | 0.000 | 0.000 | 36.696 | 32.725 | 95.085 | MWD+IFR1+MS |
| 9400.000 | 38.659 | 359.790 | 9353.196 | 32.570 | 0.000 | 33.050 | 0.000 | 15.569 | 0.000 | 0.000 | 37.701 | 33.007 | 95.098 | MWD+IFR1+MS |
| 9500.000 | 46.659 | 359.790 | 9426.676 | 31.597 | 0.000 | 33.319 | 0.000 | 16.920 | 0.000 | 0.000 | 38.493 | 33.268 | 95.223 | MWD+IFR1+MS |
| 9600.000 | 54.659 | 359.790 | 9490.019 | 30.391 | 0.000 | 33.567 | 0.000 | 18.498 | 0.000 | 0.000 | 39.081 | 33.509 | 95.421 | MWD+IFR1+MS |
| 9700.000 | 62.659 | 359.790 | 9541.990 | 29.099 | 0.000 | 33.793 | 0.000 | 20.240 | 0.000 | 0.000 | 39.482 | 33.728 | 95.670 | MWD+IFR1+MS |
| 9800.000 | 70.659 | 359.790 | 9581.579 | 27.897 | 0.000 | 33.999 | 0.000 | 22.079 | 0.000 | 0.000 | 39.724 | 33.927 | 95.948 | MWD+IFR1+MS |
| 9900.000 | 78.659 | 359.790 | 9608.015 | 26.981 | 0.000 | 34.183 | 0.000 | 23.948 | 0.000 | 0.000 | 39.841 | 34.105 | 96.225 | MWD+IFR1+MS |
| 10000.000 | 86.659 | 359.790 | 9620.782 | 26.542 | 0.000 | 34.344 | 0.000 | 25.789 | 0.000 | 0.000 | 39.879 | 34.263 | 96.454 | MWD+IFR1+MS |
| 10041.768 | 90.000 | 359.790 | 9622.000 | 25.993 | 0.000 | 34.402 | 0.000 | 25.993 | 0.000 | 0.000 | 39.883 | 34.319 | 96.510 | MWD+IFR1+MS |
| 10100.000 | 90.000 | 359.790 | 9622.000 | 26.106 | 0.000 | 34.483 | 0.000 | 26.106 | 0.000 | 0.000 | 39.887 | 34.400 | 96.587 | MWD+IFR1+MS |
| 10200.000 | 90.000 | 359.790 | 9622.000 | 26.274 | 0.000 | 34.644 | 0.000 | 26.274 | 0.000 | 0.000 | 39.893 | 34.560 | 96.752 | MWD+IFR1+MS |
| 10300.000 | 90.000 | 359.790 | 9622.000 | 26.466 | 0.000 | 34.829 | 0.000 | 26.466 | 0.000 | 0.000 | 39.900 | 34.743 | 96.956 | MWD+IFR1+MS |
| 10400.000 | 90.000 | 359.790 | 9622.000 | 26.679 | 0.000 | 35.036 | 0.000 | 26.679 | 0.000 | 0.000 | 39.908 | 34.948 | 97.204 | MWD+IFR1+MS |
| 10500.000 | 90.000 | 359.790 | 9622.000 | 26.914 | 0.000 | 35.263 | 0.000 | 26.914 | 0.000 | 0.000 | 39.917 | 35.172 | 97.502 | MWD+IFR1+MS |
| 10600.000 | 90.000 | 359.790 | 9622.000 | 27.170 | 0.000 | 35.511 | 0.000 | 27.170 | 0.000 | 0.000 | 39.928 | 35.416 | 97.861 | MWD+IFR1+MS |
| 10700.000 | 90.000 | 359.790 | 9622.000 | 27.445 | 0.000 | 35.778 | 0.000 | 27.445 | 0.000 | 0.000 | 39.940 | 35.680 | 98.296 | MWD+IFR1+MS |
| 10800.000 | 90.000 | 359.790 | 9622.000 | 27.740 | 0.000 | 36.065 | 0.000 | 27.740 | 0.000 | 0.000 | 39.953 | 35.961 | 98.826 | MWD+IFR1+MS |
| 10900.000 | 90.000 | 359.790 | 9622.000 | 28.054 | 0.000 | 36.371 | 0.000 | 28.054 | 0.000 | 0.000 | 39.968 | 36.261 | 99.477 | MWD+IFR1+MS |
| 11000.000 | 90.000 | 359.790 | 9622.000 | 28.387 | 0.000 | 36.696 | 0.000 | 28.387 | 0.000 | 0.000 | 39.985 | 36.578 | 100.289 | MWD+IFR1+MS |
| 11100.000 | 90.000 | 359.790 | 9622.000 | 28.736 | 0.000 | 37.039 | 0.000 | 28.736 | 0.000 | 0.000 | 40.005 | 36.910 | 101.318 | MWD+IFR1+MS |
| 11200.000 | 90.000 | 359.790 | 9622.000 | 29.103 | 0.000 | 37.399 | 0.000 | 29.103 | 0.000 | 0.000 | 40.029 | 37.257 | 102.649 | MWD+IFR1+MS |
| 11300.000 | 90.000 | 359.790 | 9622.000 | 29.486 | 0.000 | 37.777 | 0.000 | 29.486 | 0.000 | 0.000 | 40.058 | 37.616 | 104.420 | MWD+IFR1+MS |
| 11400.000 | 90.000 | 359.790 | 9622.000 | 29.885 | 0.000 | 38.171 | 0.000 | 29.885 | 0.000 | 0.000 | 40.095 | 37.985 | 106.852 | MWD+IFR1+MS |
| 11500.000 | 90.000 | 359.790 | 9622.000 | 30.299 | 0.000 | 38.581 | 0.000 | 30.299 | 0.000 | 0.000 | 40.145 | 38.357 | 110.314 | MWD+IFR1+MS |
| 11600.000 | 90.000 | 359.790 | 9622.000 | 30.727 | 0.000 | 39.007 | 0.000 | 30.727 | 0.000 | 0.000 | 40.217 | 38.723 | 115.411 | MWD+IFR1+MS |
| 11700.000 | 90.000 | 359.790 | 9622.000 | 31.169 | 0.000 | 39.448 | 0.000 | 31.169 | 0.000 | 0.000 | 40.327 | 39.067 | 122.942 | MWD+IFR1+MS |
| 11800.000 | 90.000 | 359.790 | 9622.000 | 31.625 | 0.000 | 39.903 | 0.000 | 31.625 | 0.000 | 0.000 | 40.505 | 39.358 | 133.177 | MWD+IFR1+MS |
| 11900.000 | 90.000 | 359.790 | 9622.000 | 32.093 | 0.000 | 40.373 | 0.000 | 32.093 | 0.000 | 0.000 | 40.773 | 39.573 | -35.696 | MWD+IFR1+MS |
| 12000.000 | 90.000 | 359.790 | 9622.000 | 32.574 | 0.000 | 40.856 | 0.000 | 32.574 | 0.000 | 0.000 | 41.130 | 39.714 | -26.502 | MWD+IFR1+MS |
| 12100.000 | 90.000 | 359.790 | 9622.000 | 33.066 | 0.000 | 41.352 | 0.000 | 33.066 | 0.000 | 0.000 | 41.549 | 39.806 | -20.064 | MWD+IFR1+MS |
| 12200.000 | 90.000 | 359.790 | 9622.000 | 33.569 | 0.000 | 41.861 | 0.000 | 33.569 | 0.000 | 0.000 | 42.010 | 39.869 | -15.724 | MWD+IFR1+MS |
| 12300.000 | 90.000 | 359.790 | 9622.000 | 34.083 | 0.000 | 42.382 | 0.000 | 34.083 | 0.000 | 0.000 | 42.500 | 39.917 | -12.732 | MWD+IFR1+MS |
| 12400.000 | 90.000 | 359.790 | 9622.000 | 34.607 | 0.000 | 42.915 | 0.000 | 34.607 | 0.000 | 0.000 | 43.011 | 39.956 | -10.592 | MWD+IFR1+MS |

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| 12500.000 | 90.000 | 359.790 | 9622.000 | 35.140 | 0.000 | 43.459 | 0.000 | 35.140 | 0.000 | 0.000 | 43.539 | 39.989 | -9.005 | MWD+IFR1+MS |
| 12600.000 | 90.000 | 359.790 | 9622.000 | 35.683 | 0.000 | 44.014 | 0.000 | 35.683 | 0.000 | 0.000 | 44.081 | 40.019 | -7.789 | MWD+IFR1+MS |
| 12700.000 | 90.000 | 359.790 | 9622.000 | 36.235 | 0.000 | 44.579 | 0.000 | 36.235 | 0.000 | 0.000 | 44.637 | 40.046 | -6.833 | MWD+IFR1+MS |
| 12800.000 | 90.000 | 359.790 | 9622.000 | 36.796 | 0.000 | 45.155 | 0.000 | 36.796 | 0.000 | 0.000 | 45.205 | 40.073 | -6.064 | MWD+IFR1+MS |
| 12900.000 | 90.000 | 359.790 | 9622.000 | 37.364 | 0.000 | 45.740 | 0.000 | 37.364 | 0.000 | 0.000 | 45.785 | 40.098 | -5.434 | MWD+IFR1+MS |
| 13000.000 | 90.000 | 359.790 | 9622.000 | 37.940 | 0.000 | 46.335 | 0.000 | 37.940 | 0.000 | 0.000 | 46.374 | 40.123 | -4.910 | MWD+IFR1+MS |
| 13100.000 | 90.000 | 359.790 | 9622.000 | 38.524 | 0.000 | 46.939 | 0.000 | 38.524 | 0.000 | 0.000 | 46.974 | 40.148 | -4.467 | MWD+IFR1+MS |
| 13200.000 | 90.000 | 359.790 | 9622.000 | 39.114 | 0.000 | 47.551 | 0.000 | 39.114 | 0.000 | 0.000 | 47.582 | 40.172 | -4.089 | MWD+IFR1+MS |
| 13300.000 | 90.000 | 359.790 | 9622.000 | 39.711 | 0.000 | 48.172 | 0.000 | 39.711 | 0.000 | 0.000 | 48.200 | 40.196 | -3.763 | MWD+IFR1+MS |
| 13400.000 | 90.000 | 359.790 | 9622.000 | 40.315 | 0.000 | 48.800 | 0.000 | 40.315 | 0.000 | 0.000 | 48.826 | 40.221 | -3.480 | MWD+IFR1+MS |
| 13500.000 | 90.000 | 359.790 | 9622.000 | 40.925 | 0.000 | 49.437 | 0.000 | 40.925 | 0.000 | 0.000 | 49.460 | 40.246 | -3.231 | MWD+IFR1+MS |
| 13600.000 | 90.000 | 359.790 | 9622.000 | 41.541 | 0.000 | 50.080 | 0.000 | 41.541 | 0.000 | 0.000 | 50.102 | 40.270 | -3.012 | MWD+IFR1+MS |
| 13700.000 | 90.000 | 359.790 | 9622.000 | 42.162 | 0.000 | 50.731 | 0.000 | 42.162 | 0.000 | 0.000 | 50.751 | 40.296 | -2.817 | MWD+IFR1+MS |
| 13800.000 | 90.000 | 359.790 | 9622.000 | 42.789 | 0.000 | 51.389 | 0.000 | 42.789 | 0.000 | 0.000 | 51.407 | 40.321 | -2.642 | MWD+IFR1+MS |
| 13900.000 | 90.000 | 359.790 | 9622.000 | 43.420 | 0.000 | 52.053 | 0.000 | 43.420 | 0.000 | 0.000 | 52.070 | 40.347 | -2.486 | MWD+IFR1+MS |
| 14000.000 | 90.000 | 359.790 | 9622.000 | 44.057 | 0.000 | 52.724 | 0.000 | 44.057 | 0.000 | 0.000 | 52.739 | 40.373 | -2.345 | MWD+IFR1+MS |
| 14100.000 | 90.000 | 359.790 | 9622.000 | 44.699 | 0.000 | 53.401 | 0.000 | 44.699 | 0.000 | 0.000 | 53.415 | 40.400 | -2.217 | MWD+IFR1+MS |
| 14200.000 | 90.000 | 359.790 | 9622.000 | 45.345 | 0.000 | 54.083 | 0.000 | 45.345 | 0.000 | 0.000 | 54.096 | 40.427 | -2.100 | MWD+IFR1+MS |
| 14300.000 | 90.000 | 359.790 | 9622.000 | 45.995 | 0.000 | 54.772 | 0.000 | 45.995 | 0.000 | 0.000 | 54.784 | 40.454 | -1.994 | MWD+IFR1+MS |
| 14400.000 | 90.000 | 359.790 | 9622.000 | 46.649 | 0.000 | 55.465 | 0.000 | 46.649 | 0.000 | 0.000 | 55.477 | 40.482 | -1.897 | MWD+IFR1+MS |
| 14500.000 | 90.000 | 359.790 | 9622.000 | 47.308 | 0.000 | 56.164 | 0.000 | 47.308 | 0.000 | 0.000 | 56.175 | 40.510 | -1.808 | MWD+IFR1+MS |
| 14600.000 | 90.000 | 359.790 | 9622.000 | 47.970 | 0.000 | 56.868 | 0.000 | 47.970 | 0.000 | 0.000 | 56.878 | 40.539 | -1.725 | MWD+IFR1+MS |
| 14700.000 | 90.000 | 359.790 | 9622.000 | 48.636 | 0.000 | 57.577 | 0.000 | 48.636 | 0.000 | 0.000 | 57.586 | 40.568 | -1.650 | MWD+IFR1+MS |
| 14800.000 | 90.000 | 359.790 | 9622.000 | 49.305 | 0.000 | 58.291 | 0.000 | 49.305 | 0.000 | 0.000 | 58.299 | 40.597 | -1.579 | MWD+IFR1+MS |
| 14900.000 | 90.000 | 359.790 | 9622.000 | 49.978 | 0.000 | 59.009 | 0.000 | 49.978 | 0.000 | 0.000 | 59.017 | 40.627 | -1.514 | MWD+IFR1+MS |
| 15000.000 | 90.000 | 359.790 | 9622.000 | 50.654 | 0.000 | 59.731 | 0.000 | 50.654 | 0.000 | 0.000 | 59.739 | 40.658 | -1.454 | MWD+IFR1+MS |
| 15100.000 | 90.000 | 359.790 | 9622.000 | 51.333 | 0.000 | 60.458 | 0.000 | 51.333 | 0.000 | 0.000 | 60.465 | 40.689 | -1.397 | MWD+IFR1+MS |
| 15200.000 | 90.000 | 359.790 | 9622.000 | 52.015 | 0.000 | 61.189 | 0.000 | 52.015 | 0.000 | 0.000 | 61.195 | 40.720 | -1.344 | MWD+IFR1+MS |
| 15300.000 | 90.000 | 359.790 | 9622.000 | 52.700 | 0.000 | 61.923 | 0.000 | 52.700 | 0.000 | 0.000 | 61.929 | 40.752 | -1.295 | MWD+IFR1+MS |
| 15400.000 | 90.000 | 359.790 | 9622.000 | 53.387 | 0.000 | 62.661 | 0.000 | 53.387 | 0.000 | 0.000 | 62.667 | 40.784 | -1.249 | MWD+IFR1+MS |
| 15500.000 | 90.000 | 359.790 | 9622.000 | 54.078 | 0.000 | 63.403 | 0.000 | 54.078 | 0.000 | 0.000 | 63.409 | 40.817 | -1.206 | MWD+IFR1+MS |
| 15600.000 | 90.000 | 359.790 | 9622.000 | 54.770 | 0.000 | 64.149 | 0.000 | 54.770 | 0.000 | 0.000 | 64.154 | 40.851 | -1.165 | MWD+IFR1+MS |
| 15700.000 | 90.000 | 359.790 | 9622.000 | 55.466 | 0.000 | 64.898 | 0.000 | 55.466 | 0.000 | 0.000 | 64.903 | 40.884 | -1.127 | MWD+IFR1+MS |

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| 15800.000 | 90.000 | 359.790 | 9622.000 | 56.163 | 0.000 | 65.650 | 0.000 | 56.163 | 0.000 | 65.655 | 40.919 | -1.091 | MWD+IFR1+MS |
| 15900.000 | 90.000 | 359.790 | 9622.000 | 56.863 | 0.000 | 66.405 | 0.000 | 56.863 | 0.000 | 66.410 | 40.953 | -1.057 | MWD+IFR1+MS |
| 16000.000 | 90.000 | 359.790 | 9622.000 | 57.565 | 0.000 | 67.164 | 0.000 | 57.565 | 0.000 | 67.168 | 40.989 | -1.025 | MWD+IFR1+MS |
| 16100.000 | 90.000 | 359.790 | 9622.000 | 58.269 | 0.000 | 67.925 | 0.000 | 58.269 | 0.000 | 67.929 | 41.024 | -0.995 | MWD+IFR1+MS |
| 16200.000 | 90.000 | 359.790 | 9622.000 | 58.976 | 0.000 | 68.689 | 0.000 | 58.976 | 0.000 | 68.693 | 41.060 | -0.966 | MWD+IFR1+MS |
| 16300.000 | 90.000 | 359.790 | 9622.000 | 59.684 | 0.000 | 69.456 | 0.000 | 59.684 | 0.000 | 69.460 | 41.097 | -0.939 | MWD+IFR1+MS |
| 16400.000 | 90.000 | 359.790 | 9622.000 | 60.394 | 0.000 | 70.226 | 0.000 | 60.394 | 0.000 | 70.229 | 41.134 | -0.913 | MWD+IFR1+MS |
| 16500.000 | 90.000 | 359.790 | 9622.000 | 61.106 | 0.000 | 70.998 | 0.000 | 61.106 | 0.000 | 71.001 | 41.172 | -0.889 | MWD+IFR1+MS |
| 16600.000 | 90.000 | 359.790 | 9622.000 | 61.819 | 0.000 | 71.773 | 0.000 | 61.819 | 0.000 | 71.776 | 41.210 | -0.865 | MWD+IFR1+MS |
| 16700.000 | 90.000 | 359.790 | 9622.000 | 62.535 | 0.000 | 72.550 | 0.000 | 62.535 | 0.000 | 72.553 | 41.248 | -0.843 | MWD+IFR1+MS |
| 16800.000 | 90.000 | 359.790 | 9622.000 | 63.252 | 0.000 | 73.329 | 0.000 | 63.252 | 0.000 | 73.332 | 41.287 | -0.822 | MWD+IFR1+MS |
| 16900.000 | 90.000 | 359.790 | 9622.000 | 63.970 | 0.000 | 74.111 | 0.000 | 63.970 | 0.000 | 74.114 | 41.327 | -0.802 | MWD+IFR1+MS |
| 17000.000 | 90.000 | 359.790 | 9622.000 | 64.691 | 0.000 | 74.895 | 0.000 | 64.691 | 0.000 | 74.897 | 41.367 | -0.783 | MWD+IFR1+MS |
| 17100.000 | 90.000 | 359.790 | 9622.000 | 65.412 | 0.000 | 75.681 | 0.000 | 65.412 | 0.000 | 75.683 | 41.407 | -0.765 | MWD+IFR1+MS |
| 17200.000 | 90.000 | 359.790 | 9622.000 | 66.135 | 0.000 | 76.469 | 0.000 | 66.135 | 0.000 | 76.471 | 41.448 | -0.747 | MWD+IFR1+MS |
| 17300.000 | 90.000 | 359.790 | 9622.000 | 66.860 | 0.000 | 77.259 | 0.000 | 66.860 | 0.000 | 77.261 | 41.489 | -0.730 | MWD+IFR1+MS |
| 17400.000 | 90.000 | 359.790 | 9622.000 | 67.586 | 0.000 | 78.051 | 0.000 | 67.586 | 0.000 | 78.053 | 41.531 | -0.715 | MWD+IFR1+MS |
| 17500.000 | 90.000 | 359.790 | 9622.000 | 68.313 | 0.000 | 78.845 | 0.000 | 68.313 | 0.000 | 78.847 | 41.573 | -0.699 | MWD+IFR1+MS |
| 17600.000 | 90.000 | 359.790 | 9622.000 | 69.041 | 0.000 | 79.641 | 0.000 | 69.041 | 0.000 | 79.643 | 41.616 | -0.685 | MWD+IFR1+MS |
| 17700.000 | 90.000 | 359.790 | 9622.000 | 69.771 | 0.000 | 80.438 | 0.000 | 69.771 | 0.000 | 80.440 | 41.659 | -0.671 | MWD+IFR1+MS |
| 17800.000 | 90.000 | 359.790 | 9622.000 | 70.502 | 0.000 | 81.238 | 0.000 | 70.502 | 0.000 | 81.240 | 41.703 | -0.657 | MWD+IFR1+MS |
| 17900.000 | 90.000 | 359.790 | 9622.000 | 71.233 | 0.000 | 82.039 | 0.000 | 71.233 | 0.000 | 82.040 | 41.747 | -0.644 | MWD+IFR1+MS |
| 18000.000 | 90.000 | 359.790 | 9622.000 | 71.967 | 0.000 | 82.841 | 0.000 | 71.967 | 0.000 | 82.843 | 41.792 | -0.632 | MWD+IFR1+MS |
| 18100.000 | 90.000 | 359.790 | 9622.000 | 72.701 | 0.000 | 83.645 | 0.000 | 72.701 | 0.000 | 83.647 | 41.837 | -0.620 | MWD+IFR1+MS |
| 18200.000 | 90.000 | 359.790 | 9622.000 | 73.436 | 0.000 | 84.451 | 0.000 | 73.436 | 0.000 | 84.453 | 41.882 | -0.609 | MWD+IFR1+MS |
| 18300.000 | 90.000 | 359.790 | 9622.000 | 74.172 | 0.000 | 85.258 | 0.000 | 74.172 | 0.000 | 85.260 | 41.928 | -0.598 | MWD+IFR1+MS |
| 18400.000 | 90.000 | 359.790 | 9622.000 | 74.909 | 0.000 | 86.067 | 0.000 | 74.909 | 0.000 | 86.068 | 41.975 | -0.587 | MWD+IFR1+MS |
| 18500.000 | 90.000 | 359.790 | 9622.000 | 75.647 | 0.000 | 86.877 | 0.000 | 75.647 | 0.000 | 86.878 | 42.022 | -0.577 | MWD+IFR1+MS |
| 18600.000 | 90.000 | 359.790 | 9622.000 | 76.386 | 0.000 | 87.688 | 0.000 | 76.386 | 0.000 | 87.689 | 42.069 | -0.567 | MWD+IFR1+MS |
| 18700.000 | 90.000 | 359.790 | 9622.000 | 77.126 | 0.000 | 88.501 | 0.000 | 77.126 | 0.000 | 88.502 | 42.117 | -0.558 | MWD+IFR1+MS |
| 18800.000 | 90.000 | 359.790 | 9622.000 | 77.867 | 0.000 | 89.315 | 0.000 | 77.867 | 0.000 | 89.316 | 42.165 | -0.549 | MWD+IFR1+MS |
| 18900.000 | 90.000 | 359.790 | 9622.000 | 78.609 | 0.000 | 90.130 | 0.000 | 78.609 | 0.000 | 90.131 | 42.214 | -0.540 | MWD+IFR1+MS |
| 19000.000 | 90.000 | 359.790 | 9622.000 | 79.351 | 0.000 | 90.946 | 0.000 | 79.351 | 0.000 | 90.947 | 42.263 | -0.531 | MWD+IFR1+MS |

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| 19100.000 | 90.000 | 359.790 | 9622.000 | 80.095 | 0.000 | 91.764 | 0.000 | 80.095 | 0.000 | 0.000 | 91.765 | 42.312 | -0.523 | MWD+IFR1+MS |
| 19200.000 | 90.000 | 359.790 | 9622.000 | 80.839 | 0.000 | 92.583 | 0.000 | 80.839 | 0.000 | 0.000 | 92.584 | 42.362 | -0.515 | MWD+IFR1+MS |
| 19300.000 | 90.000 | 359.790 | 9622.000 | 81.584 | 0.000 | 93.403 | 0.000 | 81.584 | 0.000 | 0.000 | 93.404 | 42.413 | -0.508 | MWD+IFR1+MS |
| 19400.000 | 90.000 | 359.790 | 9622.000 | 82.329 | 0.000 | 94.224 | 0.000 | 82.329 | 0.000 | 0.000 | 94.225 | 42.464 | -0.500 | MWD+IFR1+MS |
| 19500.000 | 90.000 | 359.790 | 9622.000 | 83.076 | 0.000 | 95.046 | 0.000 | 83.076 | 0.000 | 0.000 | 95.047 | 42.515 | -0.493 | MWD+IFR1+MS |
| 19600.000 | 90.000 | 359.790 | 9622.000 | 83.823 | 0.000 | 95.869 | 0.000 | 83.823 | 0.000 | 0.000 | 95.870 | 42.567 | -0.486 | MWD+IFR1+MS |
| 19700.000 | 90.000 | 359.790 | 9622.000 | 84.571 | 0.000 | 96.693 | 0.000 | 84.571 | 0.000 | 0.000 | 96.694 | 42.619 | -0.480 | MWD+IFR1+MS |
| 19800.000 | 90.000 | 359.790 | 9622.000 | 85.319 | 0.000 | 97.518 | 0.000 | 85.319 | 0.000 | 0.000 | 97.519 | 42.672 | -0.473 | MWD+IFR1+MS |
| 19900.000 | 90.000 | 359.790 | 9622.000 | 86.068 | 0.000 | 98.344 | 0.000 | 86.068 | 0.000 | 0.000 | 98.345 | 42.725 | -0.467 | MWD+IFR1+MS |
| 20000.000 | 90.000 | 359.790 | 9622.000 | 86.818 | 0.000 | 99.171 | 0.000 | 86.818 | 0.000 | 0.000 | 99.172 | 42.779 | -0.461 | MWD+IFR1+MS |
| 20100.000 | 90.000 | 359.790 | 9622.000 | 87.568 | 0.000 | 99.999 | 0.000 | 87.568 | 0.000 | 0.000 | 100.000 | 42.833 | -0.455 | MWD+IFR1+MS |
| 20200.000 | 90.000 | 359.790 | 9622.000 | 88.319 | 0.000 | 100.828 | 0.000 | 88.319 | 0.000 | 0.000 | 100.829 | 42.887 | -0.450 | MWD+IFR1+MS |
| 20300.000 | 90.000 | 359.790 | 9622.000 | 89.070 | 0.000 | 101.658 | 0.000 | 89.070 | 0.000 | 0.000 | 101.658 | 42.942 | -0.444 | MWD+IFR1+MS |
| 20400.000 | 90.000 | 359.790 | 9622.000 | 89.822 | 0.000 | 102.488 | 0.000 | 89.822 | 0.000 | 0.000 | 102.489 | 42.997 | -0.439 | MWD+IFR1+MS |
| 20500.000 | 90.000 | 359.790 | 9622.000 | 90.575 | 0.000 | 103.320 | 0.000 | 90.575 | 0.000 | 0.000 | 103.320 | 43.053 | -0.434 | MWD+IFR1+MS |
| 20600.000 | 90.000 | 359.790 | 9622.000 | 91.328 | 0.000 | 104.152 | 0.000 | 91.328 | 0.000 | 0.000 | 104.152 | 43.109 | -0.429 | MWD+IFR1+MS |
| 20700.000 | 90.000 | 359.790 | 9622.000 | 92.082 | 0.000 | 104.985 | 0.000 | 92.082 | 0.000 | 0.000 | 104.985 | 43.165 | -0.424 | MWD+IFR1+MS |
| 20800.000 | 90.000 | 359.790 | 9622.000 | 92.836 | 0.000 | 105.819 | 0.000 | 92.836 | 0.000 | 0.000 | 105.819 | 43.222 | -0.419 | MWD+IFR1+MS |
| 20900.000 | 90.000 | 359.790 | 9622.000 | 93.591 | 0.000 | 106.653 | 0.000 | 93.591 | 0.000 | 0.000 | 106.654 | 43.280 | -0.415 | MWD+IFR1+MS |
| 21000.000 | 90.000 | 359.790 | 9622.000 | 94.346 | 0.000 | 107.488 | 0.000 | 94.346 | 0.000 | 0.000 | 107.489 | 43.337 | -0.410 | MWD+IFR1+MS |
| 21100.000 | 90.000 | 359.790 | 9622.000 | 95.102 | 0.000 | 108.324 | 0.000 | 95.102 | 0.000 | 0.000 | 108.325 | 43.396 | -0.406 | MWD+IFR1+MS |
| 21200.000 | 90.000 | 359.790 | 9622.000 | 95.858 | 0.000 | 109.161 | 0.000 | 95.858 | 0.000 | 0.000 | 109.162 | 43.454 | -0.402 | MWD+IFR1+MS |
| 21300.000 | 90.000 | 359.790 | 9622.000 | 96.614 | 0.000 | 109.998 | 0.000 | 96.614 | 0.000 | 0.000 | 109.999 | 43.513 | -0.398 | MWD+IFR1+MS |
| 21400.000 | 90.000 | 359.790 | 9622.000 | 97.371 | 0.000 | 110.836 | 0.000 | 97.371 | 0.000 | 0.000 | 110.837 | 43.573 | -0.394 | MWD+IFR1+MS |
| 21500.000 | 90.000 | 359.790 | 9622.000 | 98.129 | 0.000 | 111.675 | 0.000 | 98.129 | 0.000 | 0.000 | 111.676 | 43.633 | -0.390 | MWD+IFR1+MS |
| 21600.000 | 90.000 | 359.790 | 9622.000 | 98.887 | 0.000 | 112.514 | 0.000 | 98.887 | 0.000 | 0.000 | 112.515 | 43.693 | -0.386 | MWD+IFR1+MS |
| 21700.000 | 90.000 | 359.790 | 9622.000 | 99.645 | 0.000 | 113.354 | 0.000 | 99.645 | 0.000 | 0.000 | 113.355 | 43.754 | -0.382 | MWD+IFR1+MS |
| 21800.000 | 90.000 | 359.790 | 9622.000 | 100.404 | 0.000 | 114.195 | 0.000 | 100.404 | 0.000 | 0.000 | 114.195 | 43.815 | -0.379 | MWD+IFR1+MS |
| 21900.000 | 90.000 | 359.790 | 9622.000 | 101.163 | 0.000 | 115.036 | 0.000 | 101.163 | 0.000 | 0.000 | 115.037 | 43.876 | -0.375 | MWD+IFR1+MS |
| 22000.000 | 90.000 | 359.790 | 9622.000 | 101.922 | 0.000 | 115.878 | 0.000 | 101.922 | 0.000 | 0.000 | 115.878 | 43.938 | -0.372 | MWD+IFR1+MS |
| 22100.000 | 90.000 | 359.790 | 9622.000 | 102.682 | 0.000 | 116.720 | 0.000 | 102.682 | 0.000 | 0.000 | 116.721 | 44.000 | -0.369 | MWD+IFR1+MS |
| 22200.000 | 90.000 | 359.790 | 9622.000 | 103.442 | 0.000 | 117.563 | 0.000 | 103.442 | 0.000 | 0.000 | 117.564 | 44.063 | -0.365 | MWD+IFR1+MS |
| 22300.000 | 90.000 | 359.790 | 9622.000 | 104.203 | 0.000 | 118.407 | 0.000 | 104.203 | 0.000 | 0.000 | 118.407 | 44.126 | -0.362 | MWD+IFR1+MS |

Well Plan Report

11/8/23, 12:40 PM

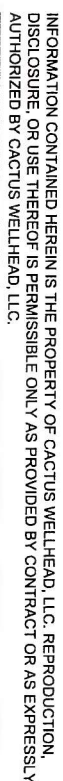
| | | | | | | | | | | | | | |
|-----------|--------|---------|----------|---------|-------|---------|-------|---------|-------|---------|--------|--------|-------------|
| 22400.000 | 90.000 | 359.790 | 9622.000 | 104.964 | 0.000 | 119.251 | 0.000 | 104.964 | 0.000 | 119.251 | 44.189 | -0.359 | MWD+IFR1+MS |
| 22500.000 | 90.000 | 359.790 | 9622.000 | 105.725 | 0.000 | 120.095 | 0.000 | 105.725 | 0.000 | 120.096 | 44.253 | -0.356 | MWD+IFR1+MS |
| 22600.000 | 90.000 | 359.790 | 9622.000 | 106.487 | 0.000 | 120.940 | 0.000 | 106.487 | 0.000 | 120.941 | 44.317 | -0.354 | MWD+IFR1+MS |
| 22700.000 | 90.000 | 359.790 | 9622.000 | 107.249 | 0.000 | 121.786 | 0.000 | 107.249 | 0.000 | 121.786 | 44.382 | -0.351 | MWD+IFR1+MS |
| 22800.000 | 90.000 | 359.790 | 9622.000 | 108.011 | 0.000 | 122.632 | 0.000 | 108.011 | 0.000 | 122.632 | 44.447 | -0.348 | MWD+IFR1+MS |
| 22900.000 | 90.000 | 359.790 | 9622.000 | 108.774 | 0.000 | 123.478 | 0.000 | 108.774 | 0.000 | 123.479 | 44.513 | -0.345 | MWD+IFR1+MS |
| 23000.000 | 90.000 | 359.790 | 9622.000 | 109.537 | 0.000 | 124.325 | 0.000 | 109.537 | 0.000 | 124.326 | 44.578 | -0.343 | MWD+IFR1+MS |
| 23100.000 | 90.000 | 359.790 | 9622.000 | 110.300 | 0.000 | 125.173 | 0.000 | 110.300 | 0.000 | 125.173 | 44.644 | -0.340 | MWD+IFR1+MS |
| 23200.000 | 90.000 | 359.790 | 9622.000 | 111.064 | 0.000 | 126.021 | 0.000 | 111.064 | 0.000 | 126.021 | 44.711 | -0.338 | MWD+IFR1+MS |
| 23300.000 | 90.000 | 359.790 | 9622.000 | 111.828 | 0.000 | 126.869 | 0.000 | 111.828 | 0.000 | 126.869 | 44.778 | -0.335 | MWD+IFR1+MS |
| 23400.000 | 90.000 | 359.790 | 9622.000 | 112.592 | 0.000 | 127.718 | 0.000 | 112.592 | 0.000 | 127.718 | 44.845 | -0.333 | MWD+IFR1+MS |
| 23500.000 | 90.000 | 359.790 | 9622.000 | 113.356 | 0.000 | 128.567 | 0.000 | 113.356 | 0.000 | 128.568 | 44.913 | -0.331 | MWD+IFR1+MS |
| 23600.000 | 90.000 | 359.790 | 9622.000 | 114.121 | 0.000 | 129.417 | 0.000 | 114.121 | 0.000 | 129.417 | 44.981 | -0.328 | MWD+IFR1+MS |
| 23700.000 | 90.000 | 359.790 | 9622.000 | 114.886 | 0.000 | 130.267 | 0.000 | 114.886 | 0.000 | 130.267 | 45.049 | -0.326 | MWD+IFR1+MS |
| 23800.000 | 90.000 | 359.790 | 9622.000 | 115.651 | 0.000 | 131.117 | 0.000 | 115.651 | 0.000 | 131.118 | 45.118 | -0.324 | MWD+IFR1+MS |
| 23900.000 | 90.000 | 359.790 | 9622.000 | 116.417 | 0.000 | 131.968 | 0.000 | 116.417 | 0.000 | 131.969 | 45.187 | -0.322 | MWD+IFR1+MS |
| 24000.000 | 90.000 | 359.790 | 9622.000 | 117.182 | 0.000 | 132.820 | 0.000 | 117.182 | 0.000 | 132.820 | 45.257 | -0.320 | MWD+IFR1+MS |
| 24100.000 | 90.000 | 359.790 | 9622.000 | 117.948 | 0.000 | 133.671 | 0.000 | 117.948 | 0.000 | 133.671 | 45.327 | -0.318 | MWD+IFR1+MS |
| 24200.000 | 90.000 | 359.790 | 9622.000 | 118.715 | 0.000 | 134.523 | 0.000 | 118.715 | 0.000 | 134.524 | 45.397 | -0.316 | MWD+IFR1+MS |
| 24300.000 | 90.000 | 359.790 | 9622.000 | 119.481 | 0.000 | 135.376 | 0.000 | 119.481 | 0.000 | 135.376 | 45.468 | -0.314 | MWD+IFR1+MS |
| 24400.000 | 90.000 | 359.790 | 9622.000 | 120.248 | 0.000 | 136.228 | 0.000 | 120.248 | 0.000 | 136.229 | 45.539 | -0.312 | MWD+IFR1+MS |
| 24500.000 | 90.000 | 359.790 | 9622.000 | 121.015 | 0.000 | 137.082 | 0.000 | 121.015 | 0.000 | 137.082 | 45.610 | -0.310 | MWD+IFR1+MS |
| 24600.000 | 90.000 | 359.790 | 9622.000 | 121.782 | 0.000 | 137.935 | 0.000 | 121.782 | 0.000 | 137.935 | 45.682 | -0.309 | MWD+IFR1+MS |
| 24700.000 | 90.000 | 359.790 | 9622.000 | 122.549 | 0.000 | 138.789 | 0.000 | 122.549 | 0.000 | 138.789 | 45.754 | -0.307 | MWD+IFR1+MS |
| 24800.000 | 90.000 | 359.790 | 9622.000 | 123.317 | 0.000 | 139.643 | 0.000 | 123.317 | 0.000 | 139.643 | 45.826 | -0.305 | MWD+IFR1+MS |
| 24900.000 | 90.000 | 359.790 | 9622.000 | 124.085 | 0.000 | 140.497 | 0.000 | 124.085 | 0.000 | 140.498 | 45.899 | -0.303 | MWD+IFR1+MS |
| 25000.000 | 90.000 | 359.790 | 9622.000 | 124.853 | 0.000 | 141.352 | 0.000 | 124.853 | 0.000 | 141.352 | 45.972 | -0.302 | MWD+IFR1+MS |
| 25100.000 | 90.000 | 359.790 | 9622.000 | 125.621 | 0.000 | 142.207 | 0.000 | 125.621 | 0.000 | 142.207 | 46.046 | -0.300 | MWD+IFR1+MS |
| 25200.000 | 90.000 | 359.790 | 9622.000 | 126.390 | 0.000 | 143.063 | 0.000 | 126.390 | 0.000 | 143.063 | 46.119 | -0.299 | MWD+IFR1+MS |
| 25300.000 | 90.000 | 359.790 | 9622.000 | 127.158 | 0.000 | 143.918 | 0.000 | 127.158 | 0.000 | 143.919 | 46.194 | -0.297 | MWD+IFR1+MS |
| 25400.000 | 90.000 | 359.790 | 9622.000 | 127.927 | 0.000 | 144.774 | 0.000 | 127.927 | 0.000 | 144.775 | 46.268 | -0.296 | MWD+IFR1+MS |
| 25500.000 | 90.000 | 359.790 | 9622.000 | 128.696 | 0.000 | 145.631 | 0.000 | 128.696 | 0.000 | 145.631 | 46.343 | -0.294 | MWD+IFR1+MS |
| 25600.000 | 90.000 | 359.790 | 9622.000 | 129.466 | 0.000 | 146.487 | 0.000 | 129.466 | 0.000 | 146.487 | 46.418 | -0.293 | MWD+IFR1+MS |

Well Plan Report

| | | | | | | | | | | | | | | |
|-------------------|--------|---------|----------|---------|-------|---------|-------|---------|-------|---------|-------|--------|--------|-------------|
| 11/8/23, 12:40 PM | 90.000 | 359.790 | 9622.000 | 130.235 | 0.000 | 147.344 | 0.000 | 130.235 | 0.000 | 147.344 | 0.000 | 46.494 | -0.291 | MWD+IFR1+MS |
| 25700.000 | 90.000 | 359.790 | 9622.000 | 131.005 | 0.000 | 148.201 | 0.000 | 131.005 | 0.000 | 148.201 | 0.000 | 46.569 | -0.290 | MWD+IFR1+MS |
| 25800.000 | 90.000 | 359.790 | 9622.000 | 131.774 | 0.000 | 149.059 | 0.000 | 131.774 | 0.000 | 149.059 | 0.000 | 46.646 | -0.288 | MWD+IFR1+MS |
| 25900.000 | 90.000 | 359.790 | 9622.000 | 132.544 | 0.000 | 149.917 | 0.000 | 132.544 | 0.000 | 149.917 | 0.000 | 46.722 | -0.287 | MWD+IFR1+MS |
| 26000.000 | 90.000 | 359.790 | 9622.000 | 133.314 | 0.000 | 150.774 | 0.000 | 133.314 | 0.000 | 150.775 | 0.000 | 46.799 | -0.286 | MWD+IFR1+MS |
| 26100.000 | 90.000 | 359.790 | 9622.000 | 134.085 | 0.000 | 151.633 | 0.000 | 134.085 | 0.000 | 151.633 | 0.000 | 46.876 | -0.285 | MWD+IFR1+MS |
| 26200.000 | 90.000 | 359.790 | 9622.000 | 134.745 | 0.000 | 152.368 | 0.000 | 134.745 | 0.000 | 152.368 | 0.000 | 46.943 | -0.283 | MWD+IFR1+MS |
| 26285.677 | 90.000 | 359.790 | 9622.000 | 134.855 | 0.000 | 152.490 | 0.000 | 134.855 | 0.000 | 152.490 | 0.000 | 46.954 | -0.283 | MWD+IFR1+MS |
| 26300.000 | 90.000 | 359.790 | 9622.000 | 135.129 | 0.000 | 152.796 | 0.000 | 135.129 | 0.000 | 152.796 | 0.000 | 46.982 | -0.283 | MWD+IFR1+MS |
| 26335.676 | 90.000 | 359.790 | 9622.000 | | | | | | | | | | | |

POKER LAKE UNIT 22 DTD 121H

| Plan Targets | Measured Depth (ft) | Grid Northing (ft) | Grid Easting (ft) | TVD MSL (ft) | Target Shape |
|--------------|------------------------|-----------------------|----------------------|-----------------|--------------|
| Target Name | | | | | |
| FTP 11 | 10041.76 | 440062.70 | 641968.60 | 6184.00 | RECTANGLE |
| LTP 11 | 26285.68 | 456306.50 | 641909.10 | 6184.00 | RECTANGLE |
| BHL 11 | 26335.79 | 456356.50 | 641908.80 | 6184.00 | RECTANGLE |



CACTUS WELLHEAD LLC

(20") x 13-3/8" x 9-5/8" x 6" MBU-3T-CFL-R-DBLO-SF Wellhead
With 13-5/8" 10M x 7-1/16" 15M CTH-DBLHPS-SB Tubing Head
And Drilling & Skid Configurations

ALL DIMENSIONS APPROXIMATE

XTO ENERGY INC
DELAWARE BASIN

| | | |
|-------|-----|---------|
| DRAWN | DLE | 04NOV22 |
| APPRV | | |

DRAWING NO. HBE0000833



U. S. Steel Tubular Products

2/22/2022 2:07:15 PM

6.000" 26.00lb/ft (0.436" Wall) P110 HP USS-FREEDOM HTQ®

| MECHANICAL PROPERTIES | Pipe | USS-FREEDOM HTQ® | | |
|----------------------------------|---------|------------------|------------|---|
| Minimum Yield Strength | 125,000 | — | psi | — |
| Maximum Yield Strength | 140,000 | — | psi | — |
| Minimum Tensile Strength | 130,000 | — | psi | — |
| DIMENSIONS | Pipe | USS-FREEDOM HTQ® | | |
| Outside Diameter | 6.000 | 6.875 | in. | — |
| Wall Thickness | 0.436 | — | in. | — |
| Inside Diameter | 5.128 | 5.128 | in. | — |
| Standard Drift | 5.003 | 5.003 | in. | — |
| Alternate Drift | — | — | in. | — |
| Nominal Linear Weight, T&C | 26.00 | — | lb/ft | — |
| Plain End Weight | 25.93 | — | lb/ft | — |
| SECTION AREA | Pipe | USS-FREEDOM HTQ® | | |
| Critical Area | 7.621 | 7.621 | sq. in. | — |
| Joint Efficiency | — | 100.0 | % | — |
| PERFORMANCE | Pipe | USS-FREEDOM HTQ® | | |
| Minimum Collapse Pressure | 15,550 | 15,550 | psi | — |
| Minimum Internal Yield Pressure | 15,920 | 15,920 | psi | — |
| Minimum Pipe Body Yield Strength | 953,000 | — | lb | — |
| Joint Strength | — | 953,000 | lb | — |
| Compression Rating | — | 953,000 | lb | — |
| Reference Length [4] | — | 24,492 | ft | — |
| Maximum Uniaxial Bend Rating [2] | — | 95.5 | deg/100 ft | — |
| MAKE-UP DATA | Pipe | USS-FREEDOM HTQ® | | |
| Make-Up Loss | — | 4.31 | in. | — |
| Minimum Make-Up Torque [3] | — | 15,000 | ft-lb | — |
| Maximum Make-Up Torque [3] | — | 21,000 | ft-lb | — |
| Maximum Operating Torque[3] | — | 44,000 | ft-lb | — |

UNCONTROLLED

Notes

1. Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
2. Uniaxial bending rating shown is structural only, and equal to compression efficiency.
3. Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
4. Reference length is calculated by joint strength divided by plain end weight with 1.5 safety factor.

Legal Notice

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U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

1-877-893-9461
connections@uss.com
www.usstubular.com



U. S. Steel Tubular Products

8/27/2021 1:46:58 PM

6.000" 26.00lb/ft (0.436" Wall) P110 RY USS-TALON HTQ™



| MECHANICAL PROPERTIES | Pipe | USS-TALON HTQ™ | | [6] |
|----------------------------------|---------|----------------|------------|-----|
| Minimum Yield Strength | 110,000 | — | psi | — |
| Maximum Yield Strength | 125,000 | — | psi | — |
| Minimum Tensile Strength | 125,000 | — | psi | — |
| DIMENSIONS | Pipe | USS-TALON HTQ™ | | — |
| Outside Diameter | 6.000 | 6.875 | in. | — |
| Wall Thickness | 0.436 | — | in. | — |
| Inside Diameter | 5.128 | 5.128 | in. | — |
| Standard Drift | 5.003 | 5.003 | in. | — |
| Alternate Drift | — | — | in. | — |
| Nominal Linear Weight, T&C | 26.00 | — | lb/ft | — |
| Plain End Weight | 25.93 | — | lb/ft | — |
| SECTION AREA | Pipe | USS-TALON HTQ™ | | — |
| Critical Area | 7.621 | 7.621 | sq. in. | — |
| Joint Efficiency | — | 100.0 | % | [2] |
| PERFORMANCE | Pipe | USS-TALON HTQ™ | | — |
| Minimum Collapse Pressure | 13,570 | 13,570 | psi | — |
| Minimum Internal Yield Pressure | 14,010 | 14,010 | psi | — |
| Minimum Pipe Body Yield Strength | 838,000 | — | lb | — |
| Joint Strength | — | 838,000 | lb | — |
| Compression Rating | — | 838,000 | lb | — |
| Reference Length | — | 21,490 | ft | [5] |
| Maximum Uniaxial Bend Rating | — | 84.0 | deg/100 ft | [3] |
| MAKE-UP DATA | Pipe | USS-TALON HTQ™ | | — |
| Make-Up Loss | — | 5.58 | in. | — |
| Minimum Make-Up Torque | — | 22,500 | ft-lb | [4] |
| Maximum Make-Up Torque | — | 25,500 | ft-lb | [4] |
| Maximum Operating Torque | — | 48,900 | ft-lb | [4] |

UNCONTROLLED

Notes

- Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
- Joint efficiencies are calculated by dividing the connection critical area by the pipe body area.
- Uniaxial bend rating shown is structural only.
- Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
- Reference length is calculated by Joint Strength divided by Nominal Linear Weight, T&C with a 1.5 Safety factor.
- Coupling must meet minimum mechanical properties of the pipe.

Legal Notice

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U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

1-877-893-9461
connections@uss.com
www.usstubular.com

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 300676

CONDITIONS

| | |
|----------------------------------------------------------------------------------------|------------------------------------------------------|
| Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707 | OGRID: 373075 |
| | Action Number: 300676 |
| | Action Type: [C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|---------------------------------|----------------|
| ward.rikala | All original COA's still apply. | 1/24/2024 |

| | | |
|------------------------------------------|-----------------------------------------------------------------------------|------------------------------------------|
| Well Name: POKER LAKE UNIT 22 DTD | Well Location: T24S / R30E / SEC 22 / NWNW / 32.207459 / -103.877218 | County or Parish/State: EDDY / NM |
| Well Number: 121H | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMLC068905 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001549863 | Operator: XTO PERMIAN OPERATING LLC | |

Notice of Intent

Sundry ID: 2824157

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 11/22/2024

Time Sundry Submitted: 12:51

Date proposed operation will begin: 12/09/2024

Procedure Description: XTO respectfully requests to make the following changes: Dedicated acreage to: 1041.01 ac
Pool code : FROM : "98220", TO : 97798 Pool name : FROM : "Purple Sage; Wolfcamp (gas)"; TO : "WILDCAT G-06 S243026M; BONE SPRING" Updated spacing unit on the new form Attachments: C-102 No new surface disturbance

NOI Attachments

Procedure Description

POKER_LAKE_UNIT_22_DTD_121H_C_102_FINAL_09_20_2024_20241122125032.pdf

Received by OCD: 9/3/2025 11:41:32 AM

Page 38 of 45

| | | |
|----------------------------------|----------------------------------------------------------------------|-----------------------------------|
| Well Name: FORK LAKE UNIT 22 DTD | Well Location: T24S / R30E / SEC 22 / NWNW / 32.207459 / -103.877218 | County or Parish/State: EDDY / NM |
| Well Number: 121H | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMLC068905 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001549863 | Operator: XTO PERMIAN OPERATING LLC | |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

| | |
|---------------------------------------------------|----------------------------------|
| Operator Electronic Signature: MANOJ VENKATESH | Signed on: DEC 09, 2024 11:25 AM |
| Name: XTO PERMIAN OPERATING LLC | |
| Title: Regulatory Analyst | |
| Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY | |
| City: SPRING | State: TX |
| Phone: (720) 539-1673 | |
| Email address: MANOJ.VENKATESH@EXXONMOBIL.COM | |

Field

| | | |
|----------------------|--------|------|
| Representative Name: | | |
| Street Address: | | |
| City: | State: | Zip: |
| Phone: | | |
| Email address: | | |

BLM Point of Contact

| | |
|---------------------------------|---------------------------------------|
| BLM POC Name: CHRISTOPHER WALLS | BLM POC Title: Petroleum Engineer |
| BLM POC Phone: 5752342234 | BLM POC Email Address: cwalls@blm.gov |
| Disposition: Accepted | Disposition Date: 03/06/2025 |
| Signature: Chris Walls | |

| | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------------------|
| Form 3160-5 (June 2019) | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT | FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 |
| SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> | | 5. Lease Serial No. |
| | | 6. If Indian, Allottee or Tribe Name |

| | | |
|-----------------------------------------------------------------------------------------------------------------------|-----------------------------------|---------------------------------------------|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. |
| 2. Name of Operator | | 9. API Well No. |
| 3a. Address | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | 11. Country or Parish, State |

| | | | | |
|--------------------------------------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-----------------------------------------|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

| | | |
|-----------------------------------------------------------------------------------|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | | |
| | Title | |
| Signature | Date | |

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|------|
| THE SPACE FOR FEDERAL OR STATE OFFICE USE | | |
| Approved by | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 1011 FNL / 604 FWL / TWSP: 24S / RANGE: 30E / SECTION: 22 / LAT: 32.207459 / LONG: -103.877218 (TVD: 0 feet, MD: 0 feet)
PPP: SWNW / 100 FSL / 860 FWL / TWSP: 24S / RANGE: 30E / SECTION: 15 / LAT: 32.223256 / LONG: -103.866721 (TVD: 11324 feet, MD: 14332 feet)
PPP: SWSW / 100 FSL / 860 FWL / TWSP: 24S / RANGE: 30E / SECTION: 15 / LAT: 32.210786 / LONG: -103.875333 (TVD: 11324 feet, MD: 11692 feet)
PPP: SWSW / 300 FNL / 860 FWL / TWSP: 24S / RANGE: 30E / SECTION: 10 / LAT: 32.253158 / LONG: -103.876545 (TVD: 11324 feet, MD: 16972 feet)
BHL: LOT 4 / 50 FNL / 860 FWL / TWSP: 24S / RANGE: 30E / SECTION: 3 / LAT: 32.253518 / LONG: -103.875121 (TVD: 11324 feet, MD: 27327 feet)

| | | | |
|----------------------------------------------------------|---------------------------------------------------------------------------------------------------|-------------------------------------|----------------------------------------------------|
| C-102 Sumbit electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONVERSION DIVISION | Revised July, 09 2024 | |
| | | Submittal Type: | <input type="checkbox"/> Initial Submittal |
| | | | <input checked="" type="checkbox"/> Amended Report |
| | | <input type="checkbox"/> As Drilled | |

| | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| WELL LOCATION INFORMATION | | | |
| API Number 30-015-49863 | Pool Code 97798 | Pool Name WILDCAT G-06 S243026M; BONE SPRING | |
| Property Code | Property Name POKER LAKE UNIT 22 DTD | Well Number 121H | |
| OGRID No. 373075 | Operator Name XTO PERMIAN OPERATING, LLC. | Ground Level Elevation 3,406' | |
| Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | | Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal | |

| Surface Hole Location | | | | | | | | | |
|-----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 22 | 24S | 30E | | 1,011 FNL | 604 FWL | 32.207731 | -103.875636 | EDDY |

| Bottom Hole Location | | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| | 3 | 24S | 30E | 4 | 50 FNL | 860 FWL | 32.253931 | -103.874777 | EDDY |




| | | | | |
|------------------------------------|------------------------------------------|------------------------------------------|---------------------------------------------------------------------------------------------------------------|--------------------------------|
| Dedicated Acres 1,041.01 | Infill or Defining Well INFILL | Defining Well API 30-015-49885 | Overlapping Spacing Unit (Y/N) N | Consolidation Code U |
| Order Numbers. | | | Well Setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |

| Kick Off Point (KOP) | | | | | | | | | |
|----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 22 | 24S | 30E | | 1,011 FNL | 604 FWL | 32.207731 | -103.875636 | EDDY |

| First Take Point (FTP) | | | | | | | | | |
|------------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 22 | 24S | 30E | | 500 FNL | 860 FWL | 32.209140 | -103.874807 | EDDY |

| Last Take Point (LTP) | | | | | | | | | |
|-----------------------|---------|----------|-------|-----|--------------|--------------|-----------|-------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| | 3 | 24S | 30E | 4 | 100 FNL | 860 FWL | 32.253793 | -103.874777 | EDDY |

| | | |
|-----------------------------------|------------------------------------------------------------------------------------------------------|-----------------------------------|
| Unitized Area of Area of Interest | Spacing Unit Type : <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Elevation 3,406' |
|-----------------------------------|------------------------------------------------------------------------------------------------------|-----------------------------------|

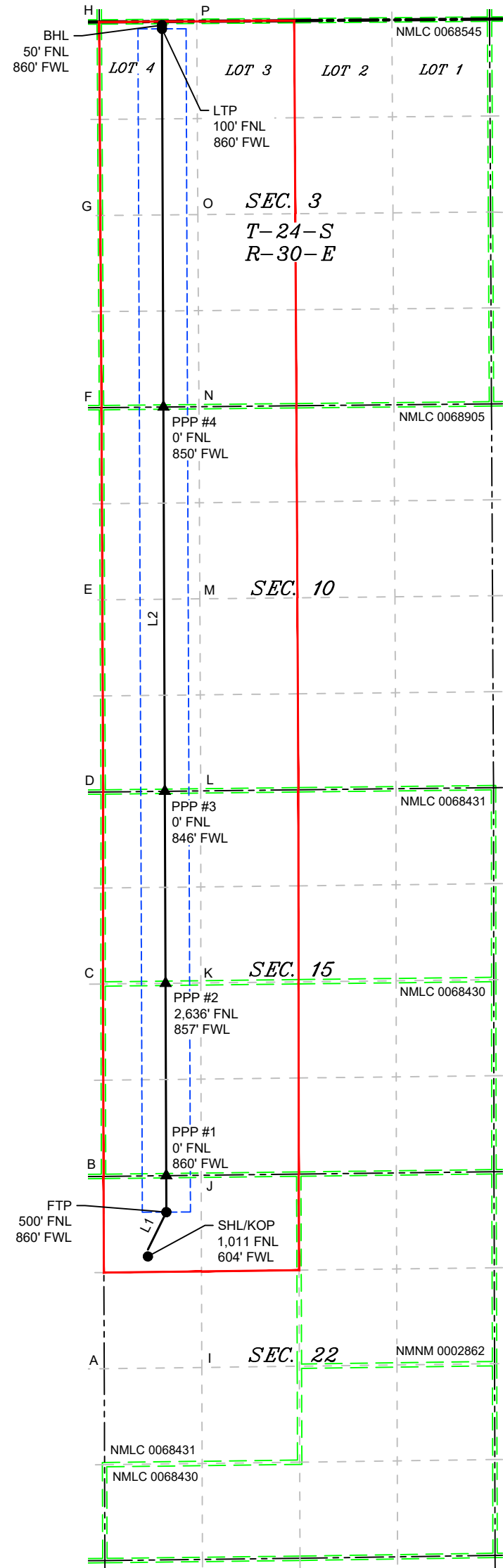
| | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <div>OPERATOR CERTIFICATIONS</div> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or a voluntary pooling agreement or a compulsory pooling order of heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or information) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <div><div></div><div>11/22/2024</div></div> <div>SignatureDate</div> <div>Manoj Venkatesh</div> <div>Printed Name</div> <div>manoj.venkatesh@exxonmobil.com</div> <div>Email Address</div> | <div>SURVEYOR CERTIFICATIONS</div> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <div><div></div><div></div></div> <div>Signature and Seal of Professional Surveyor</div> <div>MARK DILLON HARP 23786</div> <div>Certificate Number</div> <div>9/20/2024</div> <div>Date of Survey</div> <div>DN</div> <div>618.013003.08-08</div> |
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other then the First Take Point and Last Take Point) that is closest to any outer boundary of the tract.

Surveyor shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land in not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



LEGEND

- SECTION LINE
- PROPOSED WELL BORE
- NEW MEXICO MINERAL LEASE
- 330' BUFFER
- ALLOCATION AREA

LOT ACREAGE TABLE

SECTION 3
T-24-S R-30-E
LOT 1 = 40.42 ACRES
LOT 2 = 40.45 ACRES
LOT 3 = 40.49 ACRES
LOT 4 = 40.52 ACRES

LINE TABLE

| LINE | AZIMUTH | LENGTH |
|------|------------|------------|
| L1 | 026°19'32" | 573.37' |
| L2 | 359°47'16" | 16,294.29' |

COORDINATE TABLE

| SHL/KOP (NAD 83 NME) | | SHL/KOP (NAD 27 NME) | |
|---------------------------------|---------------|----------------------|---------------|
| Y = | 439,607.9 N | Y = | 439,548.7 N |
| X = | 682,898.0 E | X = | 641,714.2 E |
| LAT. = | 32.207731 °N | LAT. = | 32.207606 °N |
| LONG. = | 103.875636 °W | LONG. = | 103.875150 °W |
| FTP (NAD 83 NME) | | FTP (NAD 27 NME) | |
| Y = | 440,121.8 N | Y = | 440,062.7 N |
| X = | 683,152.3 E | X = | 641,968.6 E |
| LAT. = | 32.209140 °N | LAT. = | 32.209016 °N |
| LONG. = | 103.874807 °W | LONG. = | 103.874320 °W |
| PPP (NAD 83 NME) | | PPP (NAD 27 NME) | |
| Y = | 440,621.8 N | Y = | 440,562.7 N |
| X = | 683,150.5 E | X = | 641,968.8 E |
| LAT. = | 32.210515 °N | LAT. = | 32.210391 °N |
| LONG. = | 103.874806 °W | LONG. = | 103.874319 °W |
| PPP #2 (NAD 83 NME) | | PPP #2 (NAD 27 NME) | |
| Y = | 443,262.8 N | Y = | 443,203.6 N |
| X = | 683,140.8 E | X = | 641,967.2 E |
| LAT. = | 32.217774 °N | LAT. = | 32.217650 °N |
| LONG. = | 103.874801 °W | LONG. = | 103.874314 °W |
| PPP #3 (NAD 83 NME) | | PPP #3 (NAD 27 NME) | |
| Y = | 445,898.3 N | Y = | 445,839.1 N |
| X = | 683,131.0 E | X = | 641,947.5 E |
| LAT. = | 32.225019 °N | LAT. = | 32.224895 °N |
| LONG. = | 103.874796 °W | LONG. = | 103.874309 °W |
| PPP #4 (NAD 83 NME) | | PPP #4 (NAD 27 NME) | |
| Y = | 451,173.5 N | Y = | 451,114.2 N |
| X = | 683,111.4 E | X = | 641,928.1 E |
| LAT. = | 32.239520 °N | LAT. = | 32.239396 °N |
| LONG. = | 103.874787 °W | LONG. = | 103.874298 °W |
| LTP (NAD 83 NME) | | LTP (NAD 27 NME) | |
| Y = | 456,366.0 N | Y = | 456,306.5 N |
| X = | 683,092.2 E | X = | 641,909.1 E |
| LAT. = | 32.253793 °N | LAT. = | 32.253669 °N |
| LONG. = | 103.874777 °W | LONG. = | 103.874288 °W |
| BHL (NAD 83 NME) | | BHL (NAD 27 NME) | |
| Y = | 456,416.0 N | Y = | 456,356.5 N |
| X = | 683,091.9 E | X = | 641,908.8 E |
| LAT. = | 32.253931 °N | LAT. = | 32.253807 °N |
| LONG. = | 103.874777 °W | LONG. = | 103.874288 °W |
| CORNER COORDINATES (NAD 83 NME) | | | |
| A - Y = | 437,971.3 N | A - X = | 682,299.7 E |
| B - Y = | 440,611.6 N | B - X = | 682,290.6 E |
| C - Y = | 443,252.8 N | C - X = | 682,283.6 E |
| D - Y = | 445,888.8 N | D - X = | 682,284.9 E |
| E - Y = | 448,526.7 N | E - X = | 682,273.7 E |
| F - Y = | 451,165.1 N | F - X = | 682,261.6 E |
| G - Y = | 453,803.1 N | G - X = | 682,246.7 E |
| H - Y = | 456,460.5 N | H - X = | 682,231.7 E |
| I - Y = | 437,988.8 N | I - X = | 683,637.7 E |
| J - Y = | 440,627.5 N | J - X = | 683,628.8 E |
| K - Y = | 443,268.4 N | K - X = | 683,623.8 E |
| L - Y = | 445,903.9 N | L - X = | 683,623.0 E |
| M - Y = | 448,540.9 N | M - X = | 683,611.0 E |
| N - Y = | 451,178.3 N | N - X = | 683,598.6 E |
| O - Y = | 453,815.2 N | O - X = | 683,583.6 E |
| P - Y = | 456,469.0 N | P - X = | 683,568.4 E |
| CORNER COORDINATES (NAD 27 NME) | | | |
| A - Y = | 437,912.1 N | A - X = | 641,115.9 E |
| B - Y = | 440,552.3 N | B - X = | 641,106.8 E |
| C - Y = | 443,193.5 N | C - X = | 641,099.9 E |
| D - Y = | 445,829.4 N | D - X = | 641,101.3 E |
| E - Y = | 448,467.3 N | E - X = | 641,090.2 E |
| F - Y = | 451,105.6 N | F - X = | 641,078.2 E |
| G - Y = | 453,743.5 N | G - X = | 641,063.4 E |
| H - Y = | 456,400.8 N | H - X = | 641,048.5 E |
| I - Y = | 437,929.8 N | I - X = | 642,453.9 E |
| J - Y = | 440,568.4 N | J - X = | 642,445.1 E |
| K - Y = | 443,209.2 N | K - X = | 642,440.2 E |
| L - Y = | 445,844.7 N | L - X = | 642,439.5 E |
| M - Y = | 448,481.7 N | M - X = | 642,427.6 E |
| N - Y = | 451,118.9 N | N - X = | 642,415.3 E |
| O - Y = | 453,755.8 N | O - X = | 642,400.3 E |
| P - Y = | 456,409.5 N | P - X = | 642,385.3 E |

DN

618.013003.08-08

\\618.013 XTO Energy - NM\003 Poker Lake Unit\08 - PLU 22 DTD - EDDY\Wells\08 - PLU 22 DTD - 121H\DWG\121H C-102.dwg

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 443219

CONDITIONS

| | |
|----------------------------------------------------------------------------------------|------------------------------------------------------|
| Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707 | OGRID: 373075 |
| | Action Number: 443219 |
| | Action Type: [C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| ward.rikala | Prior to the submission of this C-103, there was not a C-103 NOI submitted for approval. The C-103 NOI was not approved or rejected; however, the work requested in the C-103 NOI was performed and completed without NMOCD approval. This action is currently under review from our legal department. | 3/26/2025 |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 502306

CONDITIONS

| | |
|----------------------------------------------------------------------------------------|------------------------------------------------------|
| Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707 | OGRID: 373075 |
| | Action Number: 502306 |
| | Action Type: [C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| dmcclure | None | 9/18/2025 |