

Submit Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07413
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 431
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3638' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Occidental Permian LTD

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

4. Well Location

Unit Letter **I** : **1650** feet from the **SOUTH** line and **990** feet from the **EAST** line
Section **28** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cut and cap date: **09/04/2025**

Please see attached procedure performed and final wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Roni Mathew** TITLE **Regulatory Advisor** DATE **09/08/2025**

Type or print name **Roni Mathew** E-mail address: **roni_mathew@oxy.com** PHONE: **(713) 215-7827**

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

08/18/2025: Verified 150 psi on TBG and CSG. Rigged up PU, tied down rig, flagged dogs, and set out equipment. Spotted Viva BOP, offloaded, and function-tested rams and blinds tests were good. Spotted Key Hydril, hooked up hoses, and function-tested Hydril -tests were good. Killed well by pumping 80 bbls brine down CSG and 30 bbls brine down TBG, monitored well until relaxed. Broke bolts, ND ESP tree and flow line, and freed ESP TBG hanger. NU BOP and hydril, tightened bolts, lowered rig floor, and laid down hanger with 6' sub. Prepped to POOH with ESP in AM. Secured well, locked BOP, and monitored overnight.

08/19/2025: TBG and CSG at 50 psi, surface at 0 psi. Killed well by pumping 80 bbls brine down CSG and 30 bbls down TBG, keeping well full while pulling TBG. Rigged up cable shelve and POOH with ESP and 127 JTS 2-7/8" TBG, laying down 12 JTS due to short TBG. Broke bands and laid down ESP components (discharge, pump, intake, 2 seals, motor). Cable checked out good, rotation on all shafts confirmed, but motor shorted out. All equipment clean and in good condition. RIH with 5-1/2" CICR and 127 JTS 2-7/8" TBG, picked up 3 JTS, and set CICR at 3937' per NM ODC approval. Loaded CSG with 30 bbls brine and tested to 500 psi, losing 100 psi but holding pressure consistently. Loaded TBG and flushed 40 bbls brine down CICR, pressuring to 400 psi with no communication to CSG. Waited on rain and lightning, but conditions did not improve, leading to shut down. Secured well, locked BOP.

08/20/2025: TBG = 0 psi, CSG = 50 psi, SURF = 0 psi. RU cmt truck, EIR under CICR, pumped 60 bbl FW at 2 bpm @450 psi, mixed and sqz 100 sx Class C cmt at 3937' CICR, displaced with 22.5 bbl FW to 3900'. SIP = 100 psi. Stung out retainer, reversed out 100 bbl brine to pit, cleaned up well for log. POOH w/ setting tool and 129 jts 2-7/8" TBG, LD stinger. Raised rig floor, ND hydril, released trailer, RU work floor. MIRU Renegade WL, RIH w/ CBL logging tool, made 2 runs due to tool issues, completed CBL from 3939' to surface, RD WL. CBL sent to NM ODC approve to follow C-103 in file- RIH w/ 5-1/2" AD1 PKR and TBG, attempted to set PKR but lost weight, pulled 4 jts and found bad TBG collar. RIH w/ new 2-7/8" TBG collar and 50 jts. Secured well, locked BOP, SION.

08/21/2025: TBG, CSG, and surface at 0 psi. Inspected rig, brakes, and linkages; set COFO. PU 12 JTS, latched onto TBG, no issues. POOH, LD 129 JTS 2-7/8" bad TBG, LD PKR. Midwest Trucking swapped out 2-7/8" TBG, spotted 2-3/8" WS TBG, changed over equipment. PU and RIH w/ 5-1/2" AD1 PKR, 64 JTS 2-3/8" WS TBG, set PKR @2012', tested CSG, held 700 psi. POOH w/ 64 JTS and PKR, stood back to derrick. RIH w/ 4' perf sub, 64 JTS 2-3/8" TBG, PU 61 JTS from float, tagged CICR @3938'. Mixed and spotted 65 SX Class C CMT across CICR @3938', displaced w/ 12.4 BBL brine to 3270'. WOC and tag required. POOH w/ TBG, stood back 20 JTS to derrick, LD 20 JTS to float. Secured well, locked BOP, SION.

08/22/2025: TBG, CSG, and surface psi were at 0. Checked brakes, linkages, and equipment, set COFO, and performed BOP drill, focusing on securing the well and well control issues. RIH with 20 JTS TBG, tagged TOC @3286', good tag, notified NM OCD. Circulated well with 85 bbl salt gel to surface, laid down 10 JTS, set EOT @3002' w/ 95 JTS, mixed and spotted 55 sx 2% class C cmt @3002', displaced with 9 bbl gel brine to 2446', WOC and tag required. POOH, laid down 51 JTS, pulled 44 JTS to derrick, WOC. RIH with AD1 PKR and TBG, tagged TOC @2475', good tag, notified NM OCD. POOH, laid down 33 JTS, set PKR @1385'. MIRU WL, RIH with 1 9/16 strip gun, perfed 5 1/2 CSG @1787', RD WL. EIR @2 bpm, 1100 psi, pumped 30 bbl with no circ up 7 5/8 surface. Mixed and sqz 100 sx class C cmt @1787', displaced with 9.5 bbl gel brine to 1590', pumped @2 bpm, 1100 psi, SIP @1000 psi. Secured well, locked BOP, SION.

08/23/2025: TBG at 100 psi, CSG and surface at 0 psi. Bled down TBG, noted gas and bubbling. Released PKR and RIH, tagged TOC at 1498', good tag. Circulated well reverse with 15 bbl gel brine, reset PKR at

1390' with 44 JTS. Loaded TBG with water, monitored well with bubble test hourly, no bubbles observed. Decision made to shut in and check for gas migration overnight. Secured well, locked BOP, SION.

08/24/2025: Verified 0 psi on TBG, CSG, and surface, checked for gas migration, no bubbles noted. Inspected rig brakes and linkages, set COFO. Released PKR and POOH, laying down 43 JTS to float. Set PKR w/ 1 JTS @34'. MIRU WL, RIH w/ 1-9/16" strip gun, perfed CSG @400'. RD WL, EIR @2 bpm and 1000 psi, circulated to surface. LD PKR, ND BOP to trailer, NU cap flange. Mixed and circulated 150 sx Class C cmt from 400' to surface, good circ up 10-3/4" surface, left w/ 400 psi. Washed equip, top-filled 7-5/8" interm w/ cmt. RD PU and P&A equip, cleaned loc, prepped to move. Secured well, SION.

09/04/2025: Cut and cap



Occidental Petroleum Corporation

NHU 28-431**API# 30-025-07413**

SECT 28; TWN 18-S; RING 38-E

Producer

Surface Plug
 Perf 5-1/2" casing @ 400'
 EIR @ 2 bpm w/ circ. to surf.
 Circ. 150 sx Class C Cmt f/ 400' to surface
 Good circ. up 10-3/4" surface csg.
 Top fill 7-5/8" to surface w/ cmt.

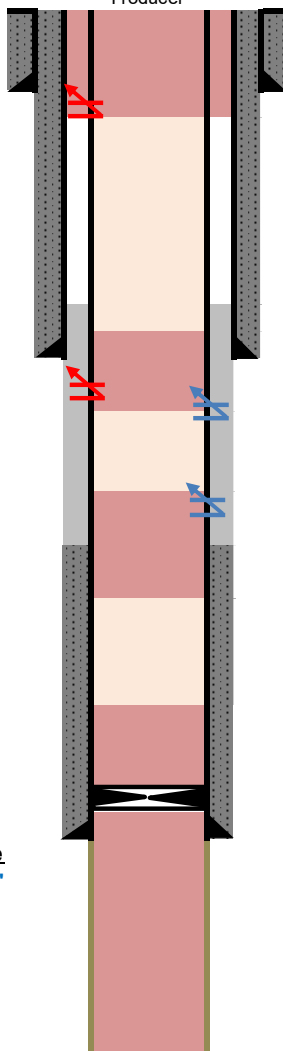
Salt/Rustler/Shoe Plug
 Perf at 1787'. Sqz w/ 100 sx.
 Displace Cmt to 1498' (TAG)

7Rivers/Yates Plug
 Spot 55 sx Class C Cmt f/ 3002'-2475' (TAG)

Circulate well is 85 bbl salt gel to surface

San Andres/Grayburg/Queen Plug
 Set CICR at 3938'.
 Log CBL f/ CICR to surface.
 Sqz 100 sx Class C cmt below retainer.
 Spot 65 sx Class C Cmt f/ 3938'-3286' (TAG)

Open Hole
 3993'-4225'



PBTD 0'
TD 4225'

10-3/4" 40 lb/ft @ 225'
 Cmt'd with 150 sx
 TOC @ Surface (Calc.)
 13-1/2" Est. Hole Size

5-1/2" Prior est TOC ~1430'

7-5/8" 26.4 lb/ft @ 1640'
 Cmt'd with 400 sx
 TOC @ Surface (Calc.)
 9-5/8" Est. Hole Size

06/1987: Perf 5.5" at 1840'. Sqz'd casing w/ 225
 sx nitrified cement. Circ to surface. PT sqz to
 700#, did not hold. Resqz leak w/ 35 sx cmt. DO
 & PT to 500#. Held. Log CBL f/ 2000' to surface.

07/1986: Perf 5.5" csg at 2660'. Sqz'd casing
 leak with 700 sx cmt. Did not circulate. TOC at
 1860' via TS.

5-1/2" 17 lb/ft @ 3993'
 Cmt'd with 400 sx
 Original TOC @ 2698' (CBL)
 7-7/8" Est. Hole Size

WELL TOPS: Depth (ft)

Rustler 1,642
 Base of Salt 1,737
 Yates 2,751
 Seven Rivers 2,948
 Queen 3,480
 Grayburg 3,800
 San Andres 4,080

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 503805

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 503805
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025