

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20776
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1732
7. Lease Name or Unit Agreement Name Sunshine state
8. Well Number 1
9. OGRID Number 141402
10. Pool name or Wildcat Queens/grayburg /san andraes

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Fulfer Oil and Cattle Co. LLC	
3. Address of Operator P.O.Box 1224 Jal New Mexico 88252	
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>FNL</u> line and <u>2209</u> feet from the <u>FWL</u> line Section <u>19</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <div style="text-align: center;">3532</div>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The well was plugged as follows:

Called 48 hrs before work begins. Set 7" CIBP at 3717' pressure test casing to 500#. Run Cement bond log TOC 2660.

Circulate to Well With MLF and spot 80 sx Class c cement on top of CIBP from 3717-3253 tagged at 3325 oked OCD.

Perforate at 2603 test tight spot 25 sx Class C Cement F/2653-2503 WOC and tag at 2525. ocd wanted 25 more sx so added, NO tag Required

Perf at 1270 tight, oked spot 40 sx Class C Cement 1335/1102' pressure up and close in well. woc tagged at 1270. respot 30 sx per OCD pressure up

Tagged at 1085' oked by ocd. perf at 317, test tight, oked spot 25 sx f/ 336-191. squeeze, tag at 240' oked.

Perforate at 150' and circulate the well out w/ 50 sx Class C Cement plug fell to 18' cut off Casings and filled both sides w/cement. Next day

Cut off the casings 8" Below Ground level, Install DHM and weld cap install conduit pipe around surface and DHM and cement w/16 sx cement.

Remediation will follow by panther per slo regs. well bore schematic is attached

cut off date 10/18/2024

Spud Date:

4/13/1964

Rig Release Date:

5/6/1964

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Dennis TITLE operations supervisor DATE 11/27/2024Type or print name Michael Dennis E-mail address: mdennis3082Q@gmail.com PHONE: 575-395-9970
For State Use OnlyAPPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Prospect: **Fulfer Oil and Cattle Co LLC.**

lease: Sunshine State 1

Location:	
Footage:	990-FNL-2209-FWL
Section:	UL-C, SEC 19, T21S, R37E
Block:	
Township:	
Survey:	
County:	
Lat:	
Long:	
Elevations:	
GL:	3,519
KB:	
KB Calc:	
ck w/log?	

[illegible]

	Tubing Detail (top to bottom)		
Joints	Description	Footage	Depth
	Total depth		

	Rod Detail (top to bottom)		
Rods	Description	Footage	Depth
	total depth		

Pumping Uni Weatherford Maximizer C320-305-100

Updated:	By:
11/27/24	Mike Dennis

Final Plugged

WBD

Field: Parks Consolidated

API No.:	30-025-20776	
Spud Date:	4/15/1964	
completed	6/29/1964	
Hole Size:	17-1/2" inches	
Surface Casing:	13-3/8" OD	J-55
Set @	267 ft	
Cement Lead:	275 sx	
surface shoe plug 267'	ppg	cf/sk
Cement Tail:		
TOC:	Circulated	
Top of salt 1270'		
Hole Size:	12-1/4" inches	
Intermediate Casing:	9-5/8" OD	
Set @	2,553 ft	
Cement Lead:	950 sx	
	ppg	cf/sk
Cement Tail:		
Bottom of salt 2477		
TOC:	Circulated	

FLINTCOAT: -- Casing Tally

Est TOC:	ft	CBL	Wire Line
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Short Joint: -- Wire Line

Short Joint: -- Wire Line

w/ 80sx Class C Cement
Set CIBP 3717'
3799-3849 -grayburg
tool 3950 cmtd to 2650

XXX XXX XXX 5674-5930 blinberry plugged

XXX XXX XXX 6637-6696 drinkard plugged

Hole Size:	8-3/4"	inches
Prod. Csg:	7 OD	26#,23#,20#
Set @:	6717'	ft
Cmt: Lead:	400 sx	TOC- 4350
Lead info:	ppg	cf/sk
Tail:	250 sx	DV tool at 3950 -2650'
Tail info:	ppg	cf/sk

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 496704

CONDITIONS

Operator: FULFER OIL & CATTLE LLC P.O. Box 1224 Jal, NM 88252	OGRID: 141402
	Action Number: 496704
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025