

Submit Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
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 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-26647
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19561
7. Lease Name or Unit Agreement Name BYERS B
8. Well Number 35
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location Unit Letter H : 2030 feet from the NORTH line and 626 feet from the EAST line Section 04 Township 19S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3630' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cut and cap date 9/4/2025.

Please find attached the procedure performed and final wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 09/08/2025

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Byers B35 P&A Daily Reports

08/07/2025: Rig moved from BRU 4219W to Hobbs loc. HTGSM and JSA conducted to address rigging hazards and heat. Well and casing pressures = 0 psi. Dug out cellar and replaced surface nipples and valves as needed. Rigged up PU and P&A equipment, tied down rig, flagged dogs, and set out equipment. Spotted BOP, offloaded, hooked up hoses, and function-tested rams and blinds with good results. Broke heavily seized bolts on wellhead, removed cap flange, NU BOP, tightened bolts, lowered floor, set out TBG tongs and equipment, and prepped for CBL in the morning. Secured well, locked BOP, and SION.

08/08/2025: CSG and surface psi = 0. Removed TBG hanger and pulled 16 JTS of 2 7/8" TBG to derrick. MIRU Renegade WL, RIH with CBL/VDL log tools, tagged CIBP @ 6,589', ran CBL to surface, and RD WL. RIH with 16 JTS of 2 7/8" TBG, POOH, and laid down TBG to ground. Junk TBG left in well from T/A. Changed equipment to 2 3/8". Midwest Trucking spotted 2 3/8" WS TBG. RIH, tallied, and picked up 180 JTS of 2 3/8" WS TBG, leaving 30 JTS tagged TBG. Secured well, locked BOP, and SION.

Note: NM OCD (Robert Trujillo) has reviewed CBL and has approved plugs as is on C-103 form

08/11/2025: TBG and CSG at 0 psi. Rig inspected, brakes and linkages checked, equipment verified, and COFO set. Continued picking up 2 3/8" tag TBG, PU 29 JTS from ground, and tagged CIBP @ 6,589'. Loaded CSG and tested to 800 psi, held for 15 min. Circulated well from 6,589' to surface with 250 bbls salt gel. Mixed and spotted 50 sx Class C cmt @ 6,589', displaced with 24 bbls gel brine to 6,290'. WOC for 6 hrs and tag required. POOH with 20 JTS to derrick and laid down 9 tag JTS to ground. Secured well, locked BOP, and SION due to 6 hr WOC.

08/12/2025: Operations were shut down due to a short-handed crew.

08/13/2025: TBG and CSG at 0 psi. RIH with 20 JTS from derrick, tagged TOC @ 6,296', good tag, NM ODC notified. POOH, laying down 16 JTS to float, set EOT @ 5,783' with 183 JTS. Rigged up cement truck, mixed and spotted 115 SX Class C cement @ 5,783', displaced with 19.5 bbls gel brine to 5,075', no tag required. POOH, laying down 45 JTS to float, set EOT @ 4,360' with 138 JTS. Mixed and spotted 40 SX Class C cement @ 4,360', displaced with 16 bbls gel brine to 4,115', no tag required. POOH, laying down 9 JTS to float, set EOT @ 4,075' with 129 JTS 2 3/8" TBG. Mixed and spotted 130 SX Class C cement @ 4,075', displaced with 12.8 bbls gel brine to 3,276', no tag required. POOH, laying down 35 JTS to float. Reversed out 120 bbls gel brine to surface. Secured well, locked BOP, changed clothes, SION

08/14/2025: TBG and CSG pressures at 0 psi. Set cofo-Move cmt truck and bulk up pump truck, mixed and spotted 65 sx Class C cmt @ 2,938', displaced with 9.9 bbls gel brine to 2,539', no tag required. POOH, laying down 35 - 2 3/8" TBG jts, set EOT @ 1,832' w/ 58 jts. Had cmt supervisor pick up WL at previous loc- Viva WL truck had starting issues; troubleshooting and battery boost resolved the problem. Mixed and spotted 65 sx Class C cmt @ 1,832', displaced with 5.4 bbls gel brine to 1,433', no tag required. POOH, laying down 58 - 2 3/8" TBG jts. ND bop and NU cap flange- MIRU WL, RIH w/ 1 9/16" strip gun, perfed casing @ 450'. EIR, no rate @ 600 psi, surged well with no luck, held steady 600 psi for 10 min. NM ODC approved drop and spot @ 500' to surface. Secured well, SION.

08/15/2025: CSG and surface psi = 0. Inspected rig, brakes, and linkages; set COFO. Broke bolts and ND cap flange. Picked up and RIH with 16 JTS of 2 3/8" TBG, set EOT @ 505'. Mixed and circulated 90 sx Class C cement from 505' to surface. POOH laid down 16 JTS to float, top-filled 7' of CSG with cement, and verified good cement at surface. Washed out TBG and equipment. Rigged down PU and P&A equipment, cleaned loc, and prepped for move to North Hobbs 431-28. Secured well, SIOW

09/04/2025: Cut and cap

Final P&A WBD

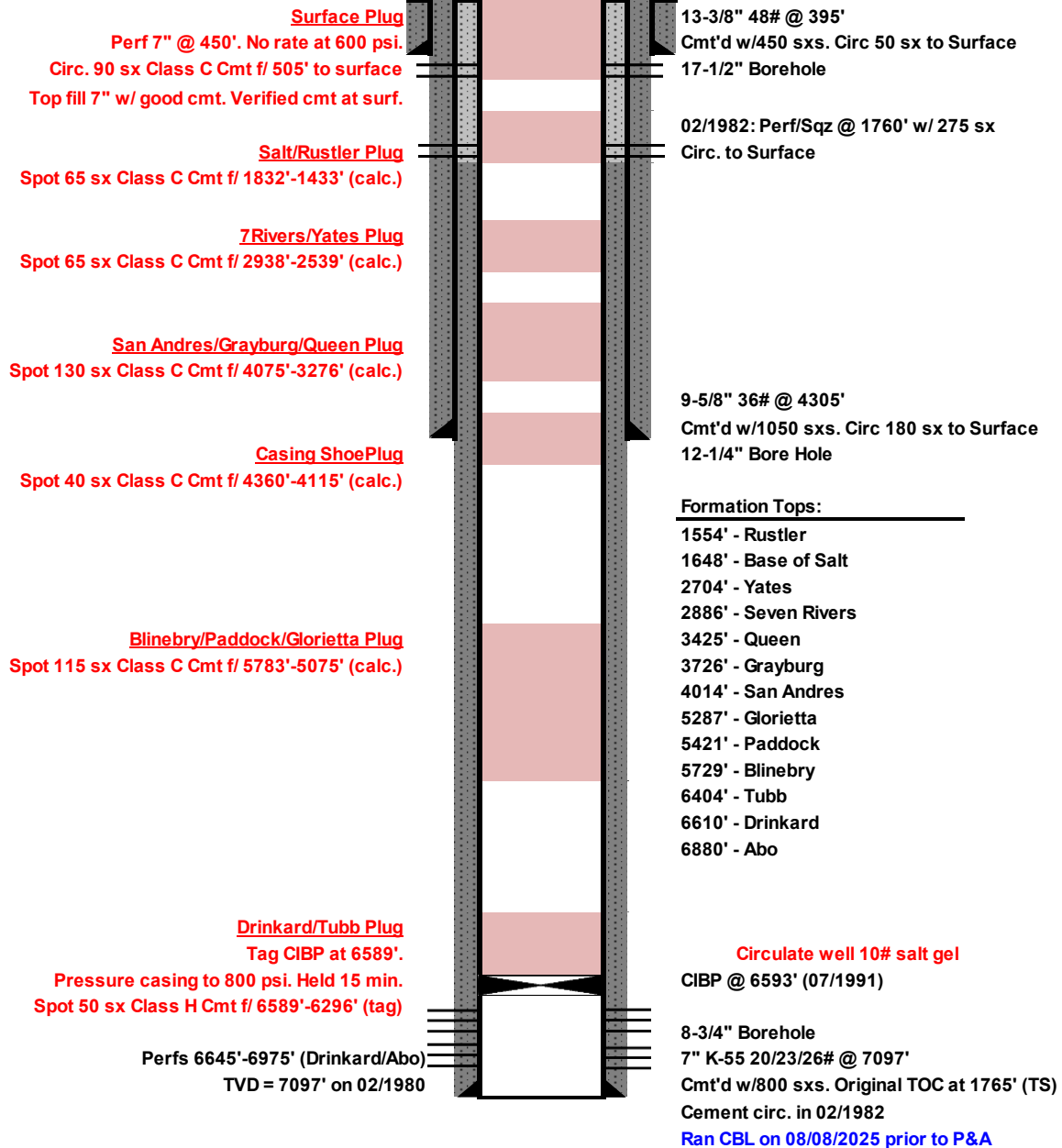
Occidental Petroleum Corporation

Byers B35

API# 30-025-26647

TWN 19-S; RNG 38-E, SEC. 4, UL 'H'

P&A'd



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 503804

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 503804
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025