

Well Name: MCELVAIN	Well Location: T18S / R34E / SEC 29 / NWSW / 32.7177963 / -103.5889816	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM116166	Unit or CA Name:	Unit or CA Number:
US Well Number: 300252754300X1	Operator: PALOMA PERMIAN ASSETCO LLC	

Subsequent Report

Sundry ID: 2861393

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/02/2025

Time Sundry Submitted: 03:07

Date Operation Actually Began: 06/24/2025

Actual Procedure: 06/25/2025: TAG EXISITING 5-1/2" CIBP @ 7,270'; RUN CBL @ 7,270'-SURF. 06/26/2025: CIRC. WELL W/ M.L.F.; PRES. TEST CSG. TO 550# X HOLD FOR 30 MINS. - OK; PUMP (25) SXS. CLASS "C" CMT. 7,270'-7,065'; PUMP (79) SXS. CLASS "C" CMT. @ 5,801'; WOC. 06/27/2025: TAG TOC @ 5,161' (LOW); PUMP (25) SXS. CLASS "C" CMT. @ 5,161'; WOC X TAG TOC @ 5,006'. 06/28/2025: PERF. SQZ. HOLES @ 4,543; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 600# X HOLD FOR 30 MINS.; PUMP (25) SXS. CLASS "C" CMT. @ 4,593' (PER BLM); WOC. 06/29/2025: NO TAG; PRES. TEST CSG. TO 700# X HOLD; PUMP (25) SXS. CLASS "C" CMT. @ 4,593'; WOC X TAG TOC @ 4,270'; PERF. X SQZ. (76) SXS. CLASS "C" CMT. @ 3,351'; WOC. 06/30/2025: TAG TOC @ 3,015'; PERF. X SQZ. (30) SXS. CLASS "C" CMT. @ 2,168'; WOC X TAG TOC @ 2,030'; PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (130) SXS. CLASS "C" CMT. @ 426'-3'. 07/01/2025: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER (LPC). WELL PLUGGED AND ABANDONED 07/01/2025

SR Attachments

Actual Procedure

Paloma_Permian___DHM___McElvain_002_20250702150438.pdf

Paloma_Permian___Final_WBD___McElvain_002_20250702150418.pdf

Well Number: 02

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM116166

Unit or CA Name:

Unit or CA Number:

US Well Number: 300252754300X1

Operator: PALOMA PERMIAN
ASSETCO LLC**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAVID EYLER

Signed on: JUL 02, 2025 03:06 PM

Name: PALOMA PERMIAN ASSETCO LLC

Title: Agent

Street Address: 415 W. WALL AVE., SUITE 1118

City: MIDLAND

State: TX

Phone: (432) 687-3033

Email address: DEYLER@MILAGRO-RES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/09/2025

Signature: James A Amos

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM116166

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator PALOMA PERMIAN ASSETCO LLC

3a. Address 1100 LOUISIANA STE 5100, HOUSTON, TX 77030 3b. Phone No. (include area code) (713) 650-8500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 29/T18S/R34E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
MCELVAIN/02

9. API Well No. 3002527543

10. Field and Pool or Exploratory Area
EK/EK11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

06/25/2025: TAG EXISITING 5-1/2" CIBP @ 7,270'; RUN CBL @ 7,270'-SURF. 06/26/2025: CIRC. WELL W/ M.L.F.; PRES. TEST CSG. TO 550# X HOLD FOR 30 MINS. - OK; PUMP (25) SXS. CLASS "C" CMT. 7,270'-7,065'; PUMP (79) SXS. CLASS "C" CMT. @ 5,801'; WOC. 06/27/2025: TAG TOC @ 5,161' (LOW); PUMP (25) SXS. CLASS "C" CMT. @ 5,161'; WOC X TAG TOC @ 5,006'. 06/28/2025: PERF. SQZ. HOLES @ 4,543; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 600# X HOLD FOR 30 MINS.; PUMP (25) SXS. CLASS "C" CMT. @ 4,593' (PER BLM); WOC. 06/29/2025: NO TAG; PRES. TEST CSG. TO 700# X HOLD; PUMP (25) SXS. CLASS "C" CMT. @ 4,593'; WOC X TAG TOC @ 4,270'; PERF. X SQZ. (76) SXS. CLASS "C" CMT. @ 3,351'; WOC. 06/30/2025: TAG TOC @ 3,015'; PERF. X SQZ. (30) SXS. CLASS "C" CMT. @ 2,168'; WOC X TAG TOC @ 2,030'; PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (130) SXS. CLASS "C" CMT. @ 426'-3'. 07/01/2025: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER (LPC). WELL PLUGGED AND ABANDONED 07/01/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID EYLER / Ph: (432) 687-3033

Agent
Title

Signature (Electronic Submission)

Date 07/10/2025 07/02/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager
Title

Date 07/09/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

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(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWSW / 2310 FSL / 660 FWL / TWSP: 18S / RANGE: 34E / SECTION: 29 / LAT: 32.7177963 / LONG: -103.5889816 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 2310 FSL / 660 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

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State: TX

Phone: (432) 687-3033

Email address: DEYLER@MILAGRO-RES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

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Disposition Date: 07/09/2025

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DAVID EYLER / Ph: (432) 687-3033

Agent

Title

Signature (Electronic Submission)

Date

07/10/2025 07/02/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Title

Date

07/09/2025

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PALOMA PERMITAL
ASSETCO
McELVIAN #2
API: 30-025-27543
SEC. 29-T188 R34E
LEA Co. NMMN06166
7-1-2025
NWSW

PLUGGING & ABANDONMENT WORKSHEET 30-025-27543

PXA 07/01/2025

 OPERATOR
 LEASENAME

PALOMA PERMIT ASSET Co.

MCELVAIN

WELL # 002

SECT 29 TWN

18.5 RNG 34E

FROM 2,310' NSL

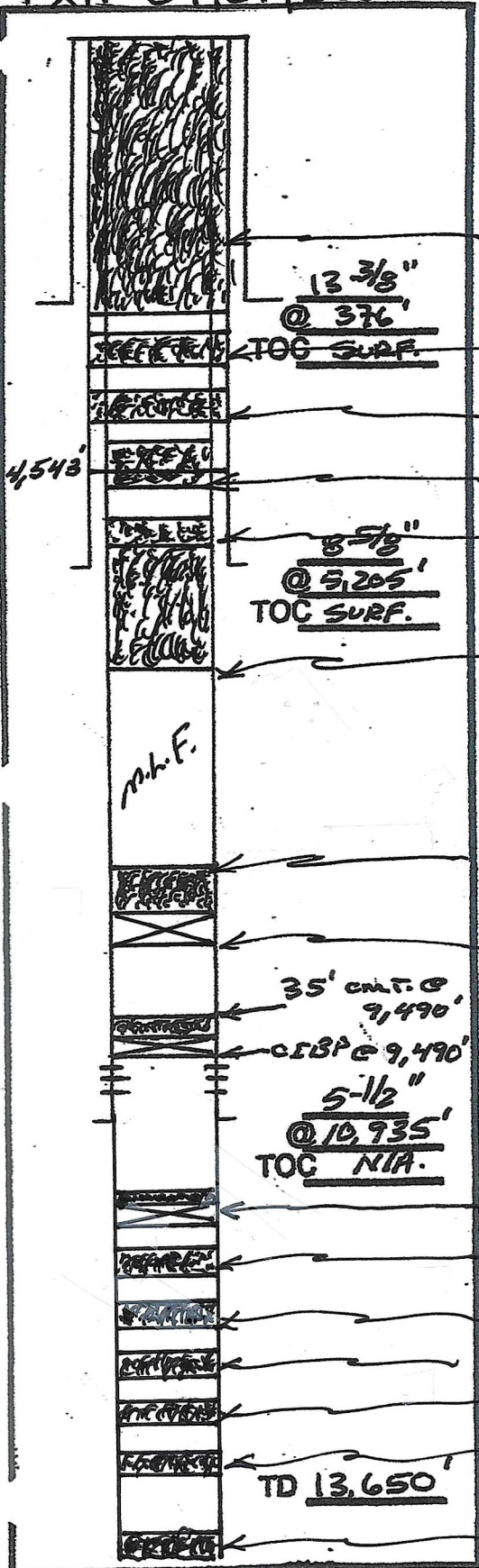
660 EML

TD: 13,650'

FORMATION @ TD

PBD: 7,448'

FORMATION @ PBD



PERF. X CIRC. (130) SXS @ 426'-3'

PERF. X SQZ. (30) SXS @ 2,168'-2,030'

PERF. X SQZ. (76) SXS @ 3,351'-3,015'

Pump (50) SXS @ 4,593'-4,270'

Pump (25) SXS @ 5,161'-5,006'

Pump (79) SXS @ 5,861'-5,161'

Pump (25) SXS @ 7,270'-7,059'

5-1/2" CIBP @ 7,270'

35' CMT. @ 9,490'

CIBP @ 9,490'

5-1/2" @ 10,935' TOC N/A.

5-1/2" CIBP @ 10,472'

(35) SXS @ 11,890'-11,790'

(35) SXS @ 12,350'-12,250'

(35) SXS @ 12,940'-12,840'

(35) SXS @ 13,251'-13,151'

(35) SXS @ 13,440'-13,340'

TD 13,650'

(125) SXS @ 13,650'-13,500'

DAE 07/07/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 495821

CONDITIONS

Operator: Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002	OGRID: 332449
	Action Number: 495821
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/17/2025