

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM116166

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator PALOMA PERMIAN ASSETCO LLC

3a. Address 1100 LOUISIANA STE 5100, HOUSTON, TX 77030 3b. Phone No. (include area code) (713) 650-8500

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 25/T18S/R33E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
EDITH FEDERAL/02

9. API Well No. 3002529120

10. Field and Pool or Exploratory Area  
EK/EK11. Country or Parish, State  
LEA/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

07/15-22/2025: DRILL OUT 5-1/2" CIBP + CMT. @ +/-9,410' (PER OCD). 07/23/2025: PUMP (25) SXS. CLASS "H" CMT. @ 10,450' (PER OCD) - NO TAG. 07/24/2025: PUMP (25) SXS. CLASS "H" CMT. @ 10,450'; WOC X TAG TOC @ 9,825'. 07/27/2025: SET 5-1/2" CIBP @ 9,410'. 07/28/2025: CIRC. WELL W/ M.L.F.; PRES. TEST CSG. X CIBP TO 600# X HOLD FOR 30 MINS.; PUMP (35) SXS. CLASS "H" CMT. @ 9,410'; WOC. 07/29/2025: TAG TOC @ 9,150'; RUN CBL; PERF. SQZ. HOLES @ 7,600'; ATTEMPT TO EST. INJ. RATE - PRES. UP 650# X HOLD FOR 30 MINS. 07/30/2025: PERF. SQZ. HOLES @ 7,550' (PER BLM); ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,500# X HOLD FOR 30 MINS.; PUMP (30) SXS. CLASS "H" CMT. @ 7,655' (PER BLM). 07/31/2025: TAG TOC @ 7,396'; PERF. SQZ. HOLES @ 6,500'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 700# X HOLD FOR 30 MINS.; PUMP (30) SXS. CLASS "C" CMT. @ 6,550' (PER BLM); WOC X TAG TOC @ 6,228'. 08/05/2025: PERF. X SQZ. (60) SXS. CLASS "C" CMT. @ 4,458'; WOC X TAG TOC @ 4,310'. 08/06/2025: PERF. X SQZ. (55) SXS. CLASS "C" CMT. @ 3,765'; WOC X TAG TOC @ 3,650'; PERF. X SQZ. (70) SXS. CLASS "C" CMT. @ 3,300'; WOC. 08/07/2025: TAG TOC @ 3,125'; PERF. X SQZ. (45) SXS. CLASS "C" CMT. @ 2,000'; WOC X TAG TOC @ 1,825'; PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (140) SXS. CLASS "C" CMT. @ 400'-3'. 08/08/2025: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID EYLER / Ph: (432) 687-3033

Agent  
Title

Signature (Electronic Submission)

Date 09/08/2025 08/11/2025

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager  
Title

Date 09/08/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Additional Information

### Additional Remarks

GROUND LEVEL DRY HOLE MARKER.

WELL PLUGGED AND ABANDONED 08/08/2025.

### Location of Well

0. SHL: SWNE / 2130 FNL / 1980 FEL / TWSP: 18S / RANGE: 33E / SECTION: 25 / LAT: 32.7200861 / LONG: -103.6144252 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNE / 2130 FNL / 1980 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )



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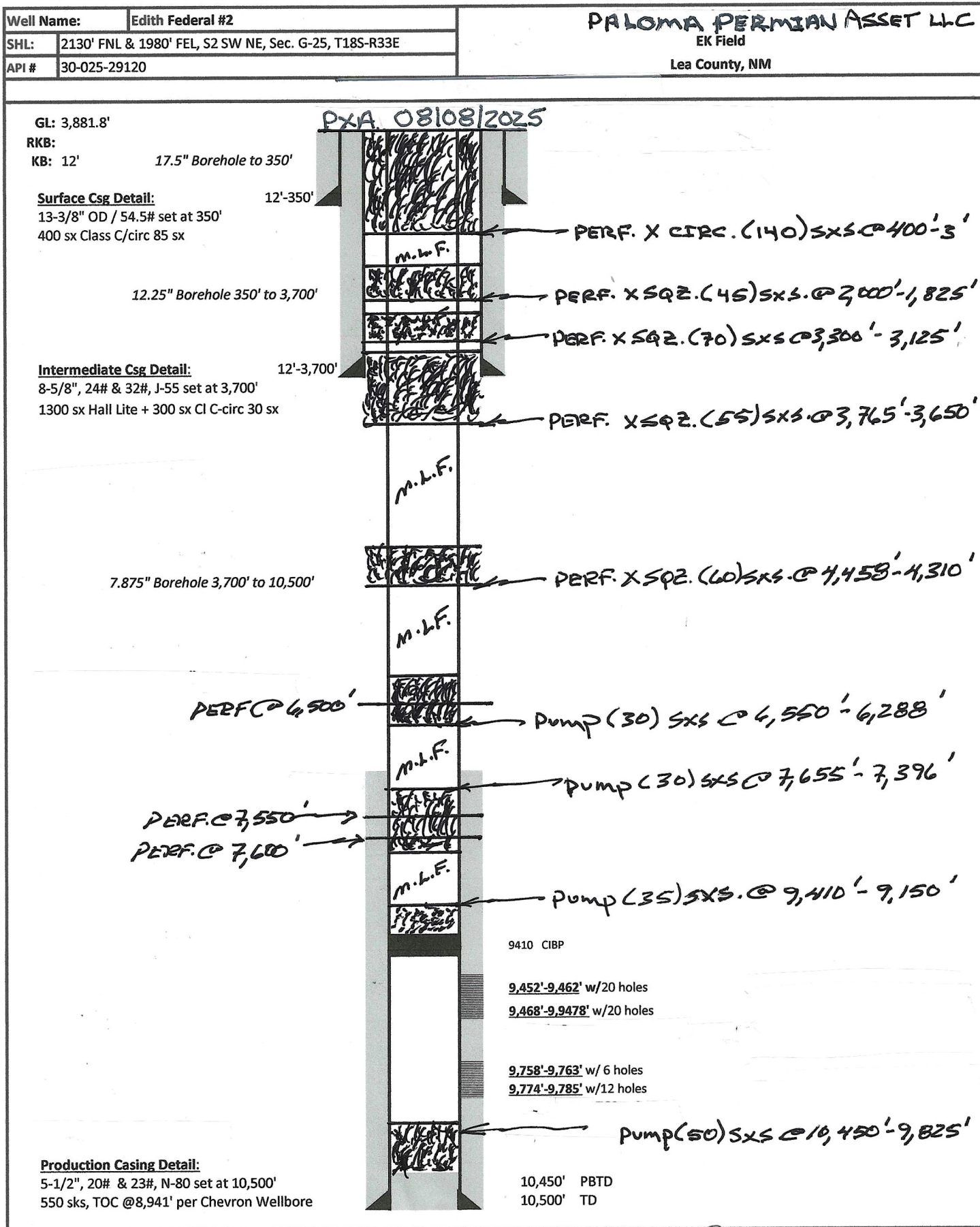
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PALOMA PERMAN  
Edith FED #2  
API-30-025-29120  
NmNm116166  
GEC 25 T165 R33 LEAGG  
2140' FNL 1980' FEL S2  
SWNE 8-8-25



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 503934

CONDITIONS

Operator: Paloma Permian AssetCo, LLC 1100 Louisiana, Ste. 5100 Houston, TX 77002	OGRID: 332449
	Action Number: 503934
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/18/2025