Received by OCD: 9/5/2025 7:29:29 AM State of New Mexico Phone: (505) 476-3441 Energy, Minerals and Natural Resources General Information WELL API NO. Phone: (505) 629-6116 30-025-31694 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Lotus #2 SWD PROPOSALS.) 8. Well Number 2 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number OWL SWD Operating LLC 308339 10. Pool name or Wildcat 3. Address of Operator 20 Greenway Plaza, Suite 500 Houston, TX 77046 SWD-Delaware 4. Well Location . 1980 line and 1980 feet from the EAST feet from the North Unit Letter G line County Lea County Section 32 32E **NMPM** Township 22S Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** MULTIPLE COMPL \Box CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MOB in on 7/12/25. Pump kill mud to kill well. ND Wellhead NU BOP. Release Packer. TOOH with injection tubing. MIRU WL and run CBL. RDMO WL. CBL sent to BLM and OCD. Set CIBP at 5700'. Spot 31 sacks of class c cement on top of CIBP per instructions from OCD rep Robert Trujillo. POOH w/ work string. Pressure tested. Good test. Tagged first plug at 5415 ft. Pumped 45 sacks of class C cement at 4633 feet. MIRU WL. RIH at 2200'. Perforate casing. Squeezed 20 sacks of class C cement between production and intermediate casing and spotted 15 sacks of class C cement inside production casing. To bring cement up 150 feet. MIRU WL. RIH at 900'. Perforate casing. Squeezed 60 sacks of class C cement to bring TOC up to 650 feet. Pressure tested bradenhead to 300 psi. Held pressure. Established circulation out casing valve. MIRU WL. RIH at 250'. Perforate casing. Squeezed 160 sacks of class C cement. Circulated cement to surface Robert Trujillo present to witness cement to surface. 7/22/2025 Cut off wellhead. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RDMO.

Rig Release Date:

Spud Date:

Well Name: Lotus #2 SWD

30-025-31694 API: County: Lea, NM

26" Hole

Conductor Casing @ 60'

20" #94 H-40 Circulate CMT to Surface

17-1/2" Hole

Surface Casing @ 858'

13-3/8" #54.5 J-55 Circulate CMT to Surface

11" Hole

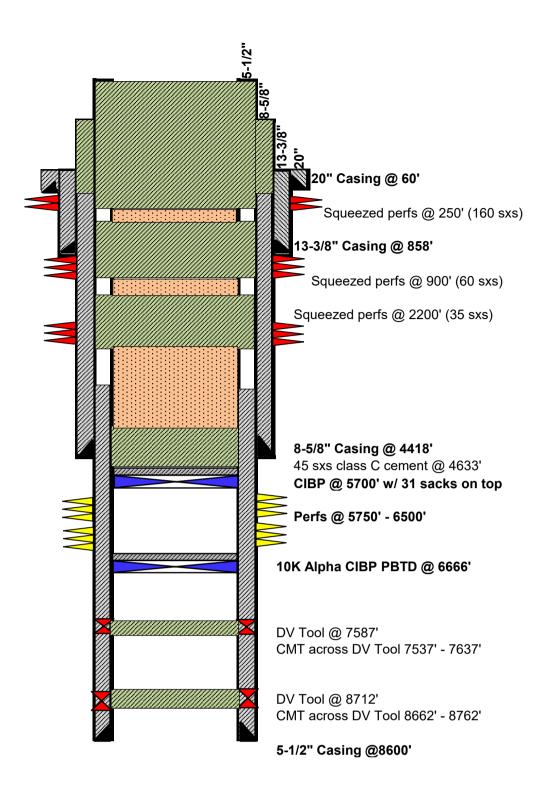
Intermediate Casing @ 4418'

8-5/8" #32 HC-80 TOC @ 800'

7-7/8" Hole

Production Casing @ 9250'

5-1/2" #15.5 & #17 N-80 TOC @ 3826'





Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 503247

CONDITIONS

Operator:	OGRID:
OWL SWD OPERATING, LLC	308339
20 Greenway Plaza	Action Number:
Houston, TX 77046	503247
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025