Santa Fe Main Office Receptived by 49 S.D.; 8/14/2025/1:09:00 PM	State of New Mexico	Form G-103		
General Information Energ	y, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
Phone: (505) 629-6116		30-025-37420		
Online Phone Directory Visit: OIL	CONSERVATION DIVISION	5. Indicate Type of Lease		
https://www.emnrd.nm.gov/ocd/contact-us/	1220 South St. Francis Dr.	STATE   FEE		
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name Bubba 4 State Com		
DIFFERENT RESERVOIR. USE "APPLICATION FOR P	ERMIT" (FORM C-101) FOR SUCH	8. Well Number		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well	Other	#001		
1. Type of Well: Oil Well Gas Well 2. Name of Operator	_ Other	9. OGRID Number		
Texland Petroleum-Hobbs, LLC		113315		
3. Address of Operator		10. Pool name or Wildcat		
600 Bailey Avenue, Suite 150, Fort Worth, T	Sexas 76107	Shipp; Strawn		
4. Well Location				
Unit Letter_M :731feet from		eet from theWestline		
Section 4 Township 1				
11. Eleva	tion (Show whether DR, RKB, RT, GR, et 3783' GR	C.)		
12 Check Appropriate	Box to Indicate Nature of Notice	. Report or Other Data		
algi wasi jirawaliji wasija afitoji Nasa				
NOTICE OF INTENTION		BSEQUENT REPORT OF:		
	O ABANDON REMEDIAL WOR	RK □ ALTERING CASING □ RILLING OPNS.□ P AND A □		
TEMPORARILY ABANDON ☐ CHANGE ☐ PULL OR ALTER CASING ☐ MULTIPLE				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM		nia de trabilidado de la compansión de la		
OTHER:	OTHER:			
13. Describe proposed or completed operation	ons. (Clearly state all pertinent details, as JLE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date		
proposed completion or recompletion.	The 19.13.7.14 NMAC. For Multiple Co	ompletions. Attach welloofe diagram of		
7/23/25 MI & RU Falcon, Landowner at	nd OCD were notified.			
Please see attached Exhibit "A" for plug	s (cmt, depth, and tags)			
Current Wellbore Schematic is attached.				
Install dry hole marker, plugging comple	eted on 8/5/2025			
Any work changes were approved by Bo	bby Dew and Robert Trujillo of NMOCI	O.		
Spud Date:	Rig Release Date:			
	and a supplied to the best of man long and a	as and halisf		
I hereby certify that the information above is true	and complete to the best of my knowled	ge and bener.		
SIGNATURE Vickie Smith	TITLE Executive Regulatory A	nalyst DATE 8/14/2025		
Type or print nameVickie Smith E-ma For State Use Only	nil address: vsmith@texpetro.com PH	IONE: _575-433-8395		
ADDDOVED DV.	TITLE	DATE		
APPROVED BY: Conditions of Approval (if any):	TITLE	DAIL		



## TEXLAND PETROLEUM PLUG AND ABANDON

WELL API Bubba 4 State Com 1

30-025-37420

*LAT* 32.858656 *LONG* -103.261797

Drilled	Aug - 2005	Chesapeake Energy
PBM	18	Shipp (Strawn)
13-3/8 48# H40 STC Casing	444	Cement Circ
8-5/8 32# J55 STC Casing	4208	TOC 550 by CBL
5-1/2 17# L80 LTC Casing	11195	TOC 2720 by CBL
Perforations	10928 - 11040	296 Holes
PBTD	11100	
DULIC CITAMA DV		
PLUG SUMMARY	GL - 495	8-5-25
Perf, Circulate 300 Sx Class C	GL - 495	8-5-25
8-5/8 Casing CBL 40 Sx Class C Cement	2458 - 2614	Tag 8-5-25
40 Sx Class C Cement	2458 - 2614	Tag 8-5-25
Cut, Pull 5-1/2 Casing	2561	8-1-25
50 Sx Class C Cement	2958 - 3465	8-1-25
25 Sx Class C Cement	3911 - 4164	8-1-25
40 Sx Class C Cement	4519 - 4924	8-1-25
25 Sx Class C Cement	5994 - 6247	7-31-25
25 Sx Class C Cement	7121 - 7374	7-31-25
25 Sx Class H Cement	8178 - 8381	7-31-25
25 Sx Class H Cement	9194 - 9397	7-31-25
5-1/2 Casing CBL		7-30-25
40 Sx Class H	10344 - 10885	Tag 7-30-25
WL Set CIBP. Test Casing 500#, held.	10885	7-29-25
WL Dump Bail 9 Sx Cement	11050 - 11136	Tag 7-28-25
Tag Bottom w WL	11136	7-25-25

WALLVIEW

Released to Imaging: 9/18/2025 7:55:19 AM

Report generated on or inzuzo

## **BUBBA 4 STATE COM 1 (TEXLAND) Wellbore Schematic** Field Name County State/Province API/UWI Operato SHIPP LEA MM 30-025-37420 **Texland Petroleum** Drilling Rig Original KB Elevation (ft) Ground Elevation (ft) Rig Release Date Completion Date 3,801.00 3,783.00 8/18/2005 00:00 9/19/2005 00:00 E/W Ref East/West Distance (ft) North/South Distance (ft) N/S Ref Surface Legal Location S W 1,043.0 731.0 SEC 4 17S-37E Original Hole, 8/11/2025 4:30:26 PM Vertical schematic (actual) MD (ftKB) cmt plug 12; 0.0-495.0; 8/5/2025; 495.0 0.0 CASING; 0.0-443.0; 443.00; 1-1; 13 3/8; 12.72 SURFACE; 0.0-444.0; 8/18/2005; 444.0 442.9 - Wellbore; 0.0-444.0; 17 1/2 CASING SHOE; 443.0-444.0; 1.00; 1-2; 13 3/8; 12.72 443.9 495.1 Perf: 495.0: 8/5/2025 CASING; 0.0-4,207.0; 4,207.00; 2-1; 8 5/8; 7.92 549.9 -Wellbore; 444.0-4,208.0; 11 -INTERMEDIATE; 550.0-4,208.0; 8/26/2005; 4,208.0 1,040.0 -cmt plug 11; 2,458.0-2,614.0; 8/4/2025; 2,614.0 2.458.0 cmt plug 10; 2,458.0-2,614.0; 8/4/2025; 2,614.0 2,561.4 2,613.8 2 720 1 2,958.0 cmt plug 9; 2,958.0-3,465.0; 8/1/2025; 3,465.0 3.464.9 cmt plug 8; 3,911.0-4,164.0; 8/1/2025; 4,164.0 3,911.1 4.008.2 Des:Depth Ann; Depth MD:4,008.1; Date:8/14/2019 4,164.0 4.207.0 CASING SHOE; 4,207.0-4,208.0; 1.00; 2-2; 8 5/8; 7.92 4,208.0 4,519.0 -cmt plug 7; 4,519.0-4,924.0; 8/1/2025; 4,924.0 4 923 9 CASING: 2.561.4-7.724.4: 5.163.00: 3-1: 5 1/2: 4.89 5,994.1 cmt plug 6; 5,994.0-6,247.0; 7/31/2025; 6,247.0 6.247.0 PRODUCTION; 2,720.0-11,195.0; 9/19/2005; 11,195.0 7,121.1 cmt plug 5; 7,121.0-7,374.0; 7/31/2025; 7,374.0 7,374.0 Wellbore; 4,208.0-11,195.0; 7 7/8 7,724.4 dv tool; 7,724.4-7,726.6; 2.20; 3-2; 5 1/2; 4.89 7,726.7 8,178.1 cmt plug 4; 8,178.0-8,381.0; 7/31/2025; 8,381.0 8,380.9 9,193.9 cmt plug 3; 9,194.0-9,397.0; 7/31/2025; 9,397.0 CASING; 7,726.6-11,097.8; 3,371.18; 3-3; 5 1/2; 4.89 9,397.0 10.344.2 cmt plug 2; 10,344.0-10,885.0; 7/29/2025; 10,885.0 10,884.8 10,887.1 10,928.1 Perf; 10,928.0-10,974.0; 9/28/2005 10.974.1 Perf; 10,974.0-11,040.0; 9/25/2005 11,040.0 11.049.9 cmt plug 1: 11.050.0-11.136.0: 7/28/2025: 11.136.0 11,097.8 float collar: 11.097.8-11.098.9: 1.12: 3-4: 5 1/2: 4.89 11.099.1 PRODUCTION (plug); 11,136.0-11,195.0; 9/19/2005; 11,195.0 11,136.2 -casing joint; 11,098.9-11,193.7; 94.78; 3-5; 5 1/2; 4.89 11,193.6 CASING SHOE; 11,193.7-11,195.0; 1.30; 3-6; 5 1/2; 4.89 11,194.9 TD - Original Hole; 11,195.0

rayer

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 496092

## **CONDITIONS**

Operator:	OGRID:
TEXLAND PETROLEUM-HOBBS, LLC	113315
600 Bailey Ave, Suite 150	Action Number:
Fort Worth, TX 76107	496092
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/17/2025
gcordero	Submit C-103Q within one year of plugging.	9/17/2025