Received by QCD; 8/21/2025 2:44:34 PM State of New Mexico Form C Phone: (505) 476-3441 Energy, Minerals and Natural Resources General Information WELL API NO. 30-025-43450 Phone: (505) 629-6116 OIL CONSERVATION DIVISION Online Phone Directory Visit: 5. Indicate Type of Lease https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr. STATE FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Everest 2 State PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 1H 9. OGRID Number 2. Name of Operator 372290 Riley Permiam Operating, LLC 10. Pool name or Wildcat 3. Address of Operator 29 E Reno Suite 500 Oklahoma City, OK 73104 San Andres 4. Well Location D 120 440 Unit Letter feet from the line and feet from the line 2 **NMPM** County Section Township 09S Lea Range 34F 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON ALTERING CASING □ PERFORM REMEDIAL WORK REMEDIAL WORK COMMENCE DRILLING OPNS.□ **TEMPORARILY ABANDON** CHANGE PLANS P AND A \mathbf{X} MULTIPLE COMPL \Box CASING/CEMENT JOB PULL OR ALTER CASING DOWNHOLE COMMINGLE П **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached Wellhead cutoff date 7.11.25 Type text here Rig Release Date: Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE

TITLE

7.24.25

DATE

SR. Regulatory Specialist

E-mail address: debfiorda@rileypermian.com PHONE: 405.754.6968

Conditions of Approval (if any):

Deb Fiorda

Deb Fiorda

SIGNATURE

Type or print name

APPROVED BY:

For State Use Only

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Rig Release Date:

TITLE

TITLE

SR. Regulatory Specialist

E-mail address: debfiorda@rileypermian.com PHONE: 405.754.6968

7.24.25

DATE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Conditions of Approval (if any):

Deb Fiorda

Deb Fiorda

Spud Date:

SIGNATURE

Type or print name

APPROVED BY:

For State Use Only

RESERVOIR San Andres



to 330' boundary

LOCATION

Footage: 120' FNL & 440' FWL

S-T-R: 2-9S-34E

County / State: Lea / NM

Projection: NAD 27

Lat SH: N 33.569926

Long BH: W 103.441564

Long SH: W 103.4416 Lat BH: N 33.556627

Montana

PROSPECT

ELEVATIONS:

GL: NAD 88 | 4250

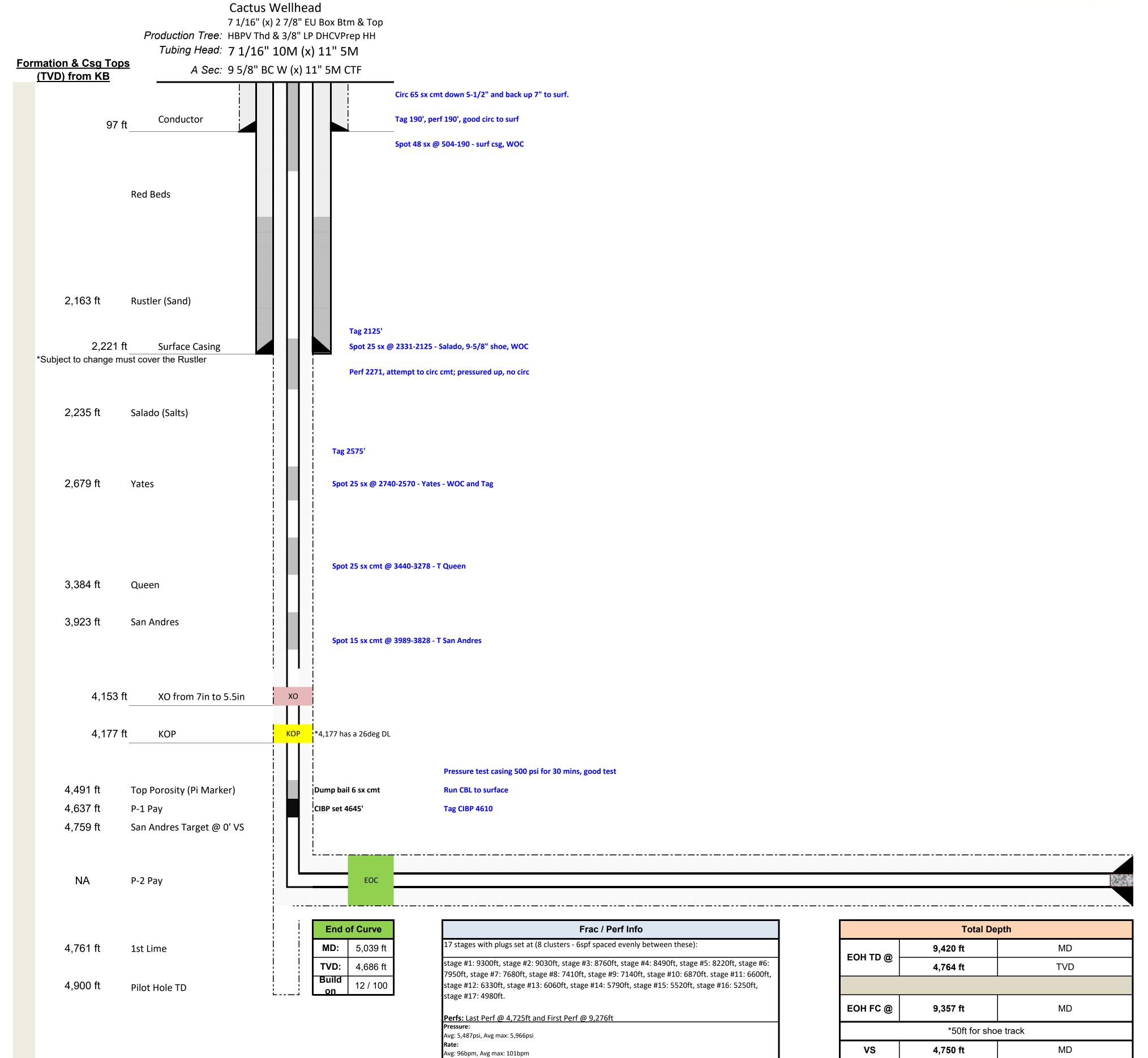
KB: | 4266

KB Calc: | 16

Date	History		
Drill: 12/21/2016 thru 1/08/17	Spud well on 12-23-16 with Norton #6. Drilled 12.25in hole to 2,235ft and set 9-5/8in csg @ 2,221ft Cement w/ 415.4bbls Allied light weight class C + 52.5 bbl of class C premium. Displace with 165bbls FW. Bump plug and floats help. 150bbls cement returned to surface. Full returns throughout job. Drilled 8-3/4in pilot hole to a TD of 4,900ft. Took triple combo logs and sidewall cores. Spot sidetrack cmt plug @ 4,779ft. Time drilled off plug w/ KOP @ 4,177ft and drilled curve and lateral. Reached Driller's TD of 9,420ft MD at noon on 1/5/2017. Set 7in 32# L-80 tapered to 5-1/2in 23# L-80 csg @ 9,404ft MD. - Cement w/ 655bbls Lead of Halliburton EconoCem Class C + Tail: 446bbls NeoCem IT class C. Displace with displace with 10bbls sugar water+249 bbls FW w/ clayweb (KCL 8.4ppg). Bump plug and floats help. 225bbls of cement returned to surface. Full returns throughout job. Release Rig on 1-8-17.		
Complete: 2/26/2017 thru 3/24/17	2-26-17: Open Orio Toe vlv 3-6-17 thru 3-9-17: Frac 17 stages with Keane. Stage length of 270ft. 8 Clusters per stage and 6 spf. Total clean volume of 131k + pump down volumes is a TLR of 135k bbls. Total sand was 3.618mil lbs. 3-18-17 thru 3-24-17: Drill out plugs with a WO rig. Had a tight spot @ 6,271. 4.2in JZ did not fit. Finished DO w/ 3.75in JZ. Had to use a rig assisted snubbing unit to come ou of the hole.		
Initial Flowback: 3/25/2017	Flowback 30bbls of water. Well died after 3hrs. Wait for ESP.		
Install ESP: 3/29/2017 thru 3/30/17	Install ESP and run tubing as per table shown below.		
Flowback on ESP: 3/30/2017	Flowback well. LTR remaining is 135k bbls		
Pull ESP: 1/09/2018	Pull ESP / Tubing. Pickle wellbore and facility.		
TA Well 12/13/2019	SetCIBP at 4645'. Dump bail 6 sx (66') Cls C on top. Run MIT, passed MIT		
PA Well 7/11/2025	Complete P&A		

Tubing Detail (top to bottom)						
Joints	Description	Footage	ID	Depth		
	КВ	16		16		
Pump Intake @		Sensor @				
i dilip lillake @		Serisor W				

EOT @



200mesh:68k lbs, 100mesh: 1.84.6mil lbs, 40/70mesh: 1.368mil lbs, 40/70 RC: 400k lbs

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 495776

CONDITIONS

Operator:	OGRID:	
RILEY PERMIAN OPERATING COMPANY, LLC	372290	
29 E Reno Avenue, Suite 500	Action Number:	
Oklahoma City, OK 73104	495776	
	Action Type:	
	[C-103] Sub. Plugging (C-103P)	

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/17/2025
gcordero	Submit C-103Q within one year of plugging.	9/17/2025