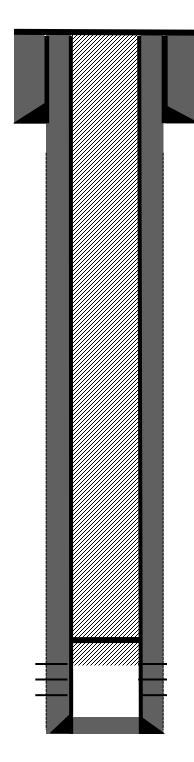
<u>District I</u> – (575) 393-6161 Energy, Minerals and No. 1625 N. French Dr., Hobbs, NM 88240	Mexico	Form C-103 Revised July 18, 2013
	aturai Resources	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATIO		30-045-30558 5. Indicate Type of Lease Fed Lease
District III – (505) 334-6178 1220 South St. F. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	. 87505	6. State Oil & Gas Lease No. LG-3045
SUNDRY NOTICES AND REPORTS ON WEL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101		Bi Knobs
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		2R 9. OGRID Number
Dugan Production Corp.		006515
3. Address of Operator		10. Pool name or Wildcat
PO Box 420, Farmington, NM 87499-0420		Twin Mounds Fruitland PC (86620)
4. Well Location Unit Letter <u>C</u> : <u>1160</u> feet from the <u>North</u> line	a and 1650 fact fro	om the West line
Unit Letter <u>C</u> : <u>1160</u> feet from the <u>North</u> line Section 32 Township 30N Range		San Juan County
11. Elevation (Show whether I		, , , , , , , , , , , , , , , , , , ,
<u> </u>	22.	
12. Check Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WO	<u> </u>
TEMPORARILY ABANDON	CASING/CEMEN	RILLING OPNS. P AND A
DOWNHOLE COMMINGLE	O/ (OIIVO/ OEIVIEI	(1 00b
CLOSED-LOOP SYSTEM		
OTHER: 13. Describe proposed or completed operations. (Clearly state all	OTHER:	d give portinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMA proposed completion or recompletion.		
	1 1 1	
Dugan Production plans to plug and abandon the well per the attac	ched procedure.	
Sand Data.	Data	
Spud Date: Rig Release I	Date:	
Spud Date: Rig Release I	Date:	
		e and belief.
I hereby certify that the information above is true and complete to the	best of my knowledge	
	best of my knowledge	DATE9/17/25

Dugan Production plans to plug and abandon the well per the following procedure:

- Run 4½" casing scraper to 830'. RIH & set 4½" cement retainer to 784'. Fruitland Sand PC perforations @ 834'-842'. Load and circulate hole.
- Attempt to pressure test casing to 600 psi for 30 mins.
- Run CBL from 784' to surface.
- Plug I: Sting in the cement retainer. Squeeze 20 sks, 23 cu ft Class G neat cement to cover the Pictured Cliffs below the retainer till top perforation. Sting out. Spot inside 4½" casing above cement retainer @ 784' w/62 sks (71.3 cu ft) Class G neat cement to cover the Pictured Cliffs, Fruitland, Kirtland tops & surface casing shoe to surface (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Plug I, Inside 4½" casing, cement retainer at 784', 82 sks, 94.3 cu ft, Pictured Cliffs-Fruitland-Kirtland-Surface Casing shoe, 0'-834'.
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.

Planned P & A Wellbore Schematic

Bi-Knobs # 2R 30-045-30558 Twin Mounds Fruitland Sand PC (Gas) 1160' FNL & 1650' FWL C-S32-T30N-R14W San Juan County, NM



 $7^{\prime\prime}$ 23# casing @ 120' Hole size $9^{\prime\prime}$ Cemented w/ 50 sks Class B w/ 2% CaCl2 (59 cu ft). Circ 2 bbls cement to surface

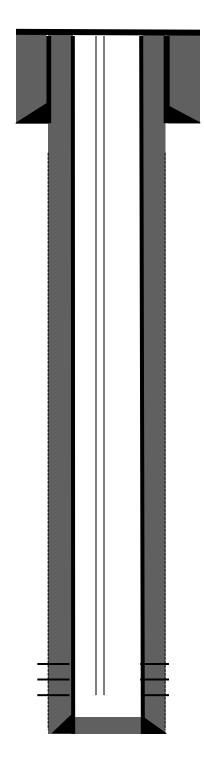
4 ½" 10.5# casing @ 938', Hole size 6-1/4" Cemented w/ 103 Cu.ft Class B, tailed w/ 59 Cu.ft) Class B neat (Total 162 Cu.ft) Circ 7 bbls cement

Set 4 ½" CR @ 784'. Squeeze 20 sks, 23 Cu.ft cement to cover the Pictured cliffs top below the retainer till top perf. Plug I, Inside 4 ½" casing, Cement Retainer at 784', 82 sks, 94.3 Cu.ft, (62 sks above, 20 sks below CR), Pictured Cliffs-Fruitland-Kirtland-Surface Casing shoe, 0'-834'.

Fruitland Coal Perforated @ 834' - 842'

Current Wellbore Schematic

Bi-Knobs # 2R 30-045-30558 Twin Mounds Fruitland Sand PC (Gas) 1160' FNL & 1650' FWL C-S32-T30N-R14W San Juan County, NM



7" 23# casing @ 120' Hole size 9" Cemented w/ 50 sks Class B w/ 2% CaCl2 (59 cu ft). Circ 2 bbls cement to surface

4 ½" 10.5# casing @ 938', Hole size 6-1/4" Cemented w/ 103 Cu.ft Class B, tailed w/ 59 Cu.ft) Class B neat (Total 162 Cu.ft) Circ 7 bbls cement

Tubing: 2-3/8" J-55 ran to 864'

Fruitland Coal Perforated @ 834' - 842'

Bi-Knobs # 2R

30-045-30558 Twin Mounds Fruitland Sand PC (Gas) 1160' FNL & 1650' FWL C-S32-T30N-R14W San Juan County, NM

Formation Tops

- Kirtland Surface
- Surface Casing 120'
- Fruitland 534'
- Perforations 834'-842'
- Pictured Cliffs 834'

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 506897

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	506897
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	9/18/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# is to be clearly legible.	9/18/2025