

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: Kate Standage 1E	Property Code: 322004
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-33413
Pool Name: BLANCO MESAVERDE	Pool Code: 72319

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	12	030N	012W		1000' North	725' East	36.8312073	-108.043464	SAN JUAN

Section 3 – Completion Information

Producing Method Flowing	Ready Date 7/15/2025	Perforations MD 4,235 – 4,850'	Perforations TVD 4,235 – 4,850'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 478785	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: N/A	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC-5505
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title: Operations Regulatory Tech Sr.	Date: 7/16/2025

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input checked="" type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: Kate Standage 1E	Property Code: 322004
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-045-33413
Pool Name: BLANCO MESAVERDE	Pool Code: 72319

Section 2 – Well Location										
	Ul or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	A	12	030N	012W		1000	North	725	East	San Juan
BHL	A	12	030N	012W		1000	North	725	East	San Juan

Section 3 – Completion Information

Date T.D. Reached 12/17/2005	Total Measured Depth of Well 7071’	Acid Volume (bbls) 1,500 bbls	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted
Date Rig Released 7/15/2025	Plug-Back Measured Depth 7025’	Completion Fluid Used (bbls) 3,178 bbls	Were Logs Ran (Y/N) Y
Completion Date 7/15/2025	Perforations (MD and TVD) 4,235’ – 4,850’	Completion Proppant Used (lbs) 307,623 lbs	List Type of Logs Ran if applicable: CBL

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: Previous to system	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	NOI Recomplete Action ID (if applicable): 465934
Intermediate 2 Casing Action ID: Previous to system	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID: Previous to system	Cement Squeeze Action ID (if applicable):
Tubing Action ID: N/A	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: N/A	Casing was installed prior to Action ID system (Y/N): Y

Section 5 – Test Data

Date First Production 7/15/2025	Production Method F	Well Status PRODUCING	Gas – Oil Ratio
Date of Test 7/15/2025	Choke Size 14/64"	Flowing Tubing Pressure 400 psi	Casing Pressure 658 psi
24 hr Oil (bbls) 0 bbl	24 hr Gas (MCF) 324 mcf	24 hr Water (bbls) 0 bbl	Oil Gravity - API
Disposition of Gas: Sold			

Section 6 – Pits

☐ A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.
☒ A Closed Loop System was used.
☐ If an on-site burial was used at the well, report the exact location of the on-site burial:
LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well’s completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well’s completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title Operations Regulatory Tech Sr.	Date 7/16/2025

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo	652	652	W
T. Yates				T. Kirtland	1610	1610	
T. 7 Rivers				T. Fruitland	1872	1872	W/G
T. Queen				T. Pictured Cliffs	2226	2226	G
T. Grayburg				T. Lewis Shale	2318	2318	
T. San Andres				T. Chacra	3257	3257	
T. Glorieta				T. Cliff House	3855	3855	W/G
T. Yeso				T. Menefee	3914	3914	W/G
T. Paddock				T. Point Lookout	4564	4564	W/G
T. Blinebry				T. Mancos	4853	4853	
T.Tubb				T. Gallup	5816	5816	
T. Drinkard				T. Greenhorn	6564	6564	
T. Abo				T. Graneros	6620	6620	
T. Wolfcamp				T. Dakota	6679	6679	G
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

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State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-33413
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100 Aztec, NM 87410		7. Lease Name or Unit Agreement Name KATE STANDAGE
4. Well Location Unit Letter A Footage 1000' FNL & 725' FEL Section 12 Township 030N Range 012W SAN JUAN COUNTY		8. Well Number 1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5847' GR		9. OGRID Number 372171
		10. Pool name or Wildcat MV - BLANCO::MESAVERDE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☒ - **Recomplete**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was recompleted into the Mesaverde and is currently producing as a MV/DK commingle on DHC-5505. See attached reports.

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Cherylene Weston** TITLE Operations/Regulatory Tech - Sr. DATE 7/16/2025
 Type or print name Cheryl Weston E-mail address: cweston@hilcorp.com PHONE: 713.289.2615

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: KATE STANDAGE #1E

API: 3004533413

Field: San Juan Area 03

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: 105

Jobs

Actual Start Date: 6/20/2025

End Date:

Report Number
1Report Start Date
6/20/2025Report End Date
6/20/2025

Operation

ACCEPT HEC #105 AT 06:00 ON 6/20/2025. CREW TRAVELED TO LOCATION. HELD PJSM

MOB FROM THE REID A #1E TO THE KATE STANDAGE #1E (30 MILE MOVE). EXTRA TIME DUE TO ROAD WORK.

SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.

FTP: 125 PSI
 FCP: 125 PSI
 SIBHP: 0 PSI
 BDW: 10 MIN

N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD). EXTRA TIME TAKEN DUE TO CORRODE BOLTS.

HANGER STUCK. WORK HANGER FREE. PULL TUBING HANGER.

R/U TUBOSCOPE SCANNING EQUIPMENT. TOOH SCANNING 2-3/8" TUBING.

50 - YELLOW
 10 - BLUE
 9 - GREEN
 139 - RED

DOWNGRADE DUE TO PITTING. LIGHT SCALE ON OUTSIDE OF TUBING.

R/D TUBOSCOPE SCANNING EQUIPMENT.

EXTRA TIME TAKE DUE TO WIND

SWAP TUBING FLOATS.

SECURED LOCATION. DEBRIEFED CREW. SDFN. KEEP WELL FLOWING TO SALES. SHUT DOWN DUE TO WIND.

CREW TRAVELED HOME.

Report Number
2Report Start Date
6/23/2025Report End Date
6/23/2025

Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. BDW.

SITP: N/A
 SICP: 90 PSI
 SIBHP: 0 PSI
 BDW: 5 MIN

P/U 4-3/4" BIT AND STRING MILL. TALLY AND TIH W/ ALL TUBING IN DERRICK. TALLY AND P/U TUBING TO 6684' (TOP PERF).

TOOH. L/D 4-3/4" STRING MILL. P/U HEC 5-1/2" CIBP. TIH. **SET CIBP AT 6644'** (40' ABOVE PERFS).

L/D 1 JT. LOAD CASING. CIRCULATE WELL CLEAN W/ 20 BBL.

PT CSG TO 590 PSI. PRESSURE HELD SOLID FOR 30 MIN.

L/D TUBING TO ABOVE DV TOOL (3985').

TOOH W/ REMAINING TUBING TO 2411'. LOAD WELL W/ 10 BBL CIRCULATE 5 BBL.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number
3Report Start Date
6/24/2025Report End Date
6/24/2025

Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. NO PRESSURE ON WELL.

SITP: 0 PSI
 SICP: 0 PSI
 SIBHP: 0 PSI
 BDW: 0 MIN

MIRU WELLCHECK. W/O STATE. CONDUCT BRADENHEAD TEST AND **MIT WITNESSED AND PASSED IN PERSON BY CLARENCE SMITH NMOC**. RD WELLCHECK.MIRU THE WIRELINE GROUP. PJSM. RIH W/ **CBL TO 6644' (CIBP)**. **POOH LOGGING FROM 6644' TO SURFACE**. P/U SELECT 5-1/2" CBP. RIH. **SET CBP AT 4886'**. POOH. RD THE WIRELINE GROUP.

P/U SELECT 5-1/2" RBP. TIH. SET RBP AT 3960' (20' ABOVE DV TOOL). RELEASE OFF RBP. L/D 1 JT. P/U AND LAND TUBING HANGER.

R/D FLOOR. N/D BOP. N/U 5K TEST FLANGE.

MIRU WELLCHECK. P/T CASING FROM SURFACE TO 3960' TO 4000 PSI FOR 30 MIN. CHARTED (GOOD).

N/D 5K TEST FLANGE. N/U BOP. FT AND PT BOP (GOOD). R/U FLOOR.

PULL HANGER. LATCH ONTO AND RELEASE RBP. L/D TUBING TO 3650'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.



Well Operations Summary L48

Well Name: KATE STANDAGE #1E

API: 3004533413

Field: San Juan Area 03

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Report Number 4	Report Start Date 6/25/2025	Report End Date 6/25/2025
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Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES. NO PRESSURE ON WELL.

SITP: N/A
SICP: 0 PSI
SIBHP: 0 PSI
BDW: 0 MIN

L/D ALL TUBING IN WELL. L/D SELECT 5-1/2" RBP.

228 2-3/8" J-55 EUE JTS SENT TO TUBOSCOPE FOR STORAGE.

R/D FLOOR. N/D BOP. HELD JSA. LAND HANGER. N/U FRAC MASTER VALVE AND PT. PULL HANGER. N/U FRAC Y AND PT.

MIRU WELLCHECK. PRESSURE TEST FRAC MASTER AND FRAC Y TO 4000 PSI (CHARTED). GOOD TEST. R/D AND RELEASE WELL CHECK.

RIG DOWN HEC #105. MOVE OFF LOCATION. RIG RELEASED TO THE DAVIS #10M AT 11 ON 6/25/2026. JOB COMPLETE.

Report Number 5	Report Start Date 7/11/2025	Report End Date 7/11/2025
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Operation

RIH, **PERF STAGE #1 LOWER POINT LOOKOUT AT 4717' - 4850' WITH 24 SHOTS, 0.33" DIA**, 3-1/8" WELLMATICS GUNS, **1 SPF 0 DEGREE** PHASING AT 4717', 4730', 4734', 4737', 4746', 4749', 4751', 4753', 4756', 4759', 4767', 4772', 4781', 4787', 4789', 4795', 4803', 4806', 4809', 4812', 4818', 4841', 4843', 4850'.

ALL SHOTS FIRED.

POH. R/D WRLN LUBRICATOR.

COOL DOWN AND PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 5000 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 5000 PSI. GOOD TEST.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.

LOWER POINT LOOKOUT STIMULATION: (4717' TO 4850')

FRAC AT 70 BPM W/ 70Q N2 FOAM
TOTAL LOAD: 955 BBLS
SLICKWATER: 943 BBLS (39,606 GALS)
TOTAL ACID: 12 BBLS
TOTAL 20/40 SAND: 85,251 LBS
TOTAL N2: 1,004,000 SCF
AVERAGE RATE: 70.0 BPM
MAX RATE: 70.7 BPM
AVERAGE PRESSURE: 2,191 PSI
MAX PRESSURE: 2,648 PSI
MAX SAND CONC: 2.5 PPG DOWNHOLE
ISIP: 681 PSI

DROPPED (12) 7/8" RCN BALLS BETWEEN SAND RAMPS FOR DIVERSION.

RIH W/ WRLN AND **SET CBP AT 4712'**.

PERF STAGE #2 UPPER POINT LOOKOUT AT 4570' - 4702' WITH 24 SHOTS, 0.33" DIA, 3-1/8" WELLMATICS GUNS, **1 SPF 0 DEGREE** PHASING AT 4570', 4575', 4578', 4581', 4584', 4588', 4597', 4605', 4613', 4619', 4623', 4626', 4629', 4632', 4636', 4641', 4644', 4647', 4659', 4664', 4668', 4681', 4688', 4702'.

ALL SHOTS FIRED.

POH. R/D WRLN LUBRICATOR.

UPPER POINT LOOKOUT STIMULATION: (4570' TO 4702')

FRAC AT 70 BPM W/ 70Q N2 FOAM
TOTAL LOAD: 1,008 BBLS
SLICKWATER: 996 BBLS (41,832 GALS)
TOTAL ACID: 12 BBLS
TOTAL 20/40 SAND: 100,304 LBS
TOTAL N2: 1,011,000 SCF
AVERAGE RATE: 67.8 BPM
MAX RATE: 71.3 BPM
AVERAGE PRESSURE: 2,504 PSI
MAX PRESSURE: 3,570 PSI
MAX SAND CONC: 3.0 PPG DOWNHOLE
ISIP: 764 PSI

DROPPED (12) 7/8" RCN BALLS BETWEEN SAND RAMPS FOR DIVERSION. DROPPED RATE TO 65 BPM ON SECOND SAND RAMP DUE TO PRESSURE.

RIH W/ WRLN AND **SET CBP AT 4550'**.



Well Operations Summary L48

Well Name: KATE STANDAGE #1E

API: 3004533413

Field: San Juan Area 03

State: NEW MEXICO

Sundry #:

Rig/Service: 105

Operation

PERF STAGE #3 MENELEE AT 4235' - 4508' WITH 21 SHOTS , 0.33" DIA, 3-1/8" WELLMATICS GUNS, 1 SPF 0 DEGREE PHASING AT 4235', 4244', 4265', 4269', 4324', 4338', 4351', 4374', 4388', 4392', 4398', 4422', 4426', 4431', 4460', 4463', 4467', 4496', 4502', 4505', 4508'.

ALL SHOTS FIRED.

POH. R/D WRLN LUBRICATOR.

MENELEE STIMULATION: (4235' TO 4508')

FRAC AT 70 BPM W/ 70Q N2 FOAM
 TOTAL LOAD: 1,251 BBLS
SLICKWATER: 1,239 BBLS (52,038 GALS)
 TOTAL ACID: 12 BBLS
 TOTAL 20/40 SAND: 122,068 LBS
 TOTAL N2: 1,617,000 SCF
 AVERAGE RATE: 69.8 BPM
 MAX RATE: 70.9 BPM
 AVERAGE PRESSURE: 2,656 PSI
 MAX PRESSURE: 3,486 PSI
 MAX SAND CONC: 3.0 PPG DOWNHOLE
 ISIP: 1378 PSI

DROPPED (10) 7/8" RCN BALLS BETWEEN SAND RAMPS FOR DIVERSION. HAD TO SURGE BALLS OFF DUE TO PRESSURE INCREASE AFTER BALLS HIT.

RIH W/ WRLN AND **SET CBP AT 4100'**. POH. BLEED OFF PRESSURE IN 5-1/2" CASING.

SHUT IN WELL. SECURED LOCATION.

Report Number
6Report Start Date
7/12/2025Report End Date
7/12/2025

Operation

MOB FROM THE LUNTS FC #6 TO THE STOREY B LS #4M (26 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT.

SITP: N/A
 SICP: 0 PSI
 SIBHP: 0 PSI
 BDW: 0 MIN

LUBRICATE IN TWC. CLEAN OUT BOP. REPLACE PIPE RAM RUBBERS. N/D FRAC STACK. N/U BOP. R/U RIG FLOOR. FUNCTION TEST BOP (GOOD).

R/U WELLCHECK. PRESSURE TEST PIPE RAMS AND BLIND RAMS. 250 PSI LOW FOR 5 MINUTES AND 2500 PSI HIGH FOR 10 MINUTES. TEST CHARTED. R/D WELLCHECK.

P/U 3-7/8" BIT. TALLY AND P/U 2-3/8" J-55 TUBING TO 2920'.

R/U AIR UNIT. PT LINES (GOOD). UNLOAD WELL.

CONTINUE TO TALLY AND P/U 2-3/8" J-55 TUBING. TAG PLUG #1 AT 4100' (NO FILL).

P/U SWIVEL. R/U SWIVEL.

EST CIRC W/ AIR/FOAM UNIT. 1350 CFM & 14 BBL/HR WATER. 1 GAL/HR SOAP & 1 GAL/HR INHIBITOR. **DRILL PLUG #1 (CBP) AT 4100'**.

WELL MAKING HEAVY SAND LET PRESSURE AND SAND RATE DECREASE. PUMP SWEEPS. KILL TUBING. RACK BACK SWIVEL.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME.

Report Number
7Report Start Date
7/13/2025Report End Date
7/13/2025

Operation

CREW ATTENDED HEC SAFETY MEETING (05:00). CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. WELL MAKING WATER AND SAND

SITP: 0 PSI
 SICP: 1580 PSI
 SIBHP: 0 PSI
 BDW: 45 MIN

TALLY AND P/U TUBING. TAG FILL ON TOP OF PLUG #2 AT 4650' (20' FILL). R/U POWER SWIVEL.

KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 13 BBL/HR WATER. 1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS AND SAND FROM 4530' TO 4550'. WELL MAKING HEAVY WATER AND HEAVY SAND. **MILL PLUG #2 (CBP) AT 4550'**. WELL MAKING WATER AND SAND. CIRC WELL CLEAN.

TALLY AND P/U TUBING W/ SWIVEL. TAG FILL AT 4700' (12' FILL). P/U POWER SWIVEL. KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 13 BBL/HR WATER. 1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS AND SAND FROM 4700' TO 4712'. MODERATE SAND AND WATER. **MILL OUT PLUG #3 (CBP) AT 4712'**. NO CHANGE TO SAND OR WATER RATES. TALLY AND P/U TUBING W/ SWIVEL. TAG FILL AT 4834' (54' FILL). KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 13 BBL/HR WATER. 1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS AND SAND FROM 4834' TO 4886'. WELL MAKING MODERATE SAND. **MILL OUT PLUG #4 (CBP) AT 4886'**.

CIRCULATE WELL CLEAN. PUMP SWEEPS. SAND DOWN TO TRACE. KILL TUBING. RACK BACK POWER SWIVEL.

TOOH W/ TUBING TO RECOVER STRING FLOAT. TIH W/ ALL TBG IN DERRICK. TALLY AND P/U TUBING. TAG AND CHASE PLUG PARTS. TAG FILL ON TOP OF **PLUG #5 AT 6640'** (4' FILL) TO ABOVE TOP PERF. EOT AT 4160'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

WellViewAdmin@hilcorp.com



Well Operations Summary L48

Well Name: KATE STANDAGE #1E

API: 3004533413	Field: San Juan Area 03	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: 105

Jobs

Actual Start Date: 6/20/2025End Date:

Report Number 8	Report Start Date 7/14/2025	Report End Date 7/14/2025
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Operation

CREW TRAVEL TO LOCATION.
HELD PRE JOB SAFETY MEETING. BDW.

SITP: 0 PSI
SICP: 950 PSI
SIBHP: 0 PSI
BDW: 45 MIN

TIH W/ ALL TUBING IN DERRICK. TAG FILL AT 6638' (6' FILL, 2' OVERNIGHT). P/U POWER SWIVEL.
KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 13 BBL/HR WATER. 2 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS FROM 6638' TO 6644'. PLUG PART FELL AWAY.
CIRCULATE WELL CLEAN. PUMP SWEEPS. KILL TBG RACK BACK POWER SWIVEL.
TALLY AND P/U TUBING. TAG FILL AT 6977' (45' FILL). P/U POWER SWIVEL. KI AIR. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 13 BBL/HR WATER. 2 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS AND SAND FROM 6977' TO 7025'.
CIRCULATE WELL CLEAN. PUMP SWEEPS. SAND DOWN TO TRACE. KILL TUBING. RACK BACK POWER SWIVEL.
TOOH W/ ALL TUBING. L/D 4-3/4" BIT. P/U PRODUCTION BHA. TIH W/ TUBING IN DERRICK (DRIFTING) TO 4600'.
SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVEL HOME.

Report Number 9	Report Start Date 7/15/2025	Report End Date 7/15/2025
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Operation

CREW TRAVEL TO LOCATION.
HELD PRE JOB SAFETY MEETING. BDW.
SITP: 0 PSI
SICP: 800 PSI
SIBHP: 0 PSI
BDW: 30 MIN
TIH WITH TUBING (DRIFTING). WELL UNLOADED ON ITS OWN.
P/U TUBING HANGER. LAND TUBING AT 6869': 214 JTS - 2 3/8 EUE 4.7# 8RD J-55 YELLOW BAND (6820.97') 1 - 2-3/8" N-80 PUP JOINT (2.10') 1 - 2 3/8 EUE 4.7# 8RD J-55 YELLOW BAND (31.53') 1 - EXPENDABLE CHECK 1 - WIRELINE REENTRY GUIDE PBTD - 7025', EOT 6869', SN 6867.60' KB - 12'
L/D POWER SWIVEL. R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD.
RIG DOWN. RIG RELEASED TO ROPCO 16 #1H. JOB COMPLETE.

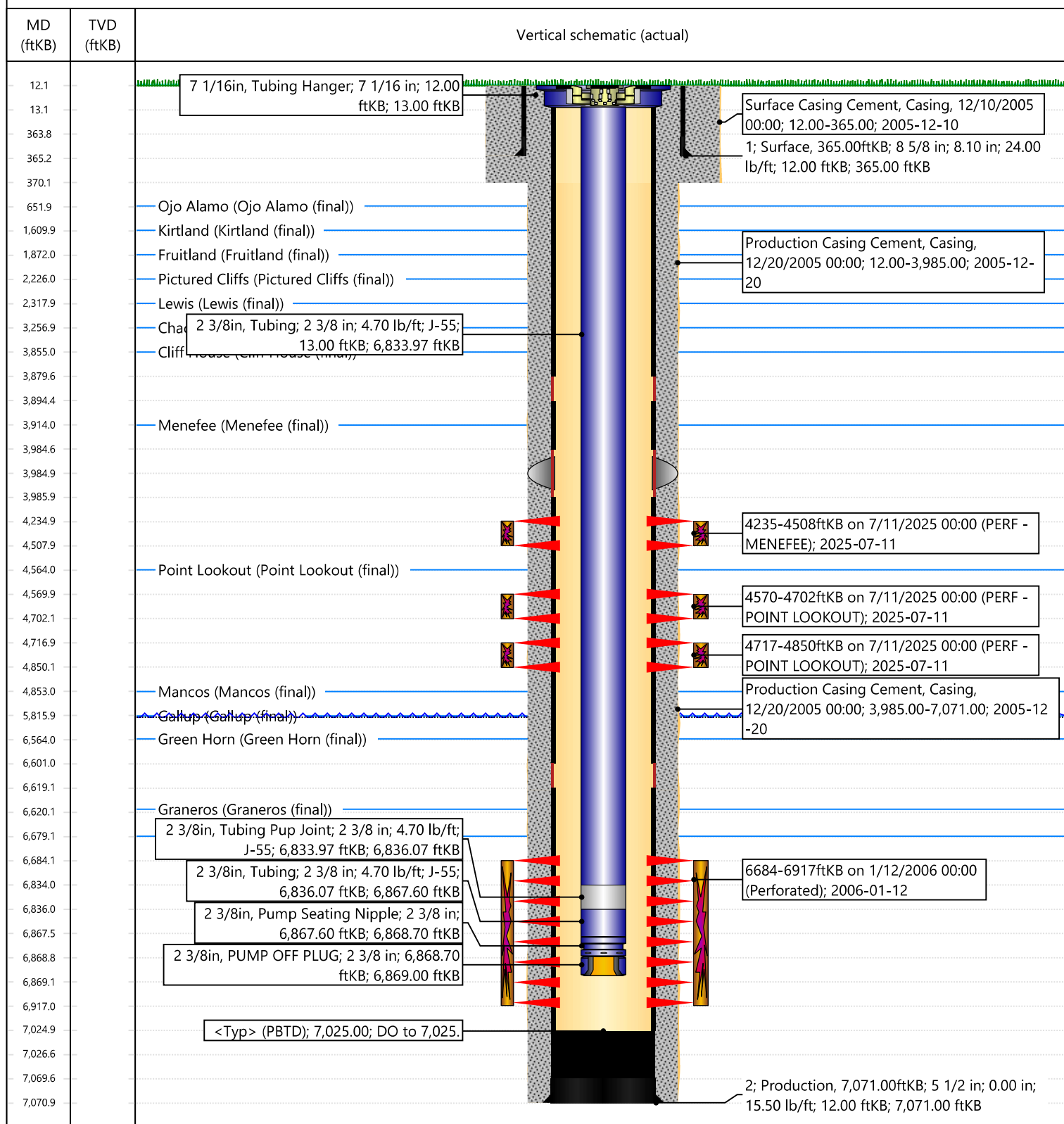


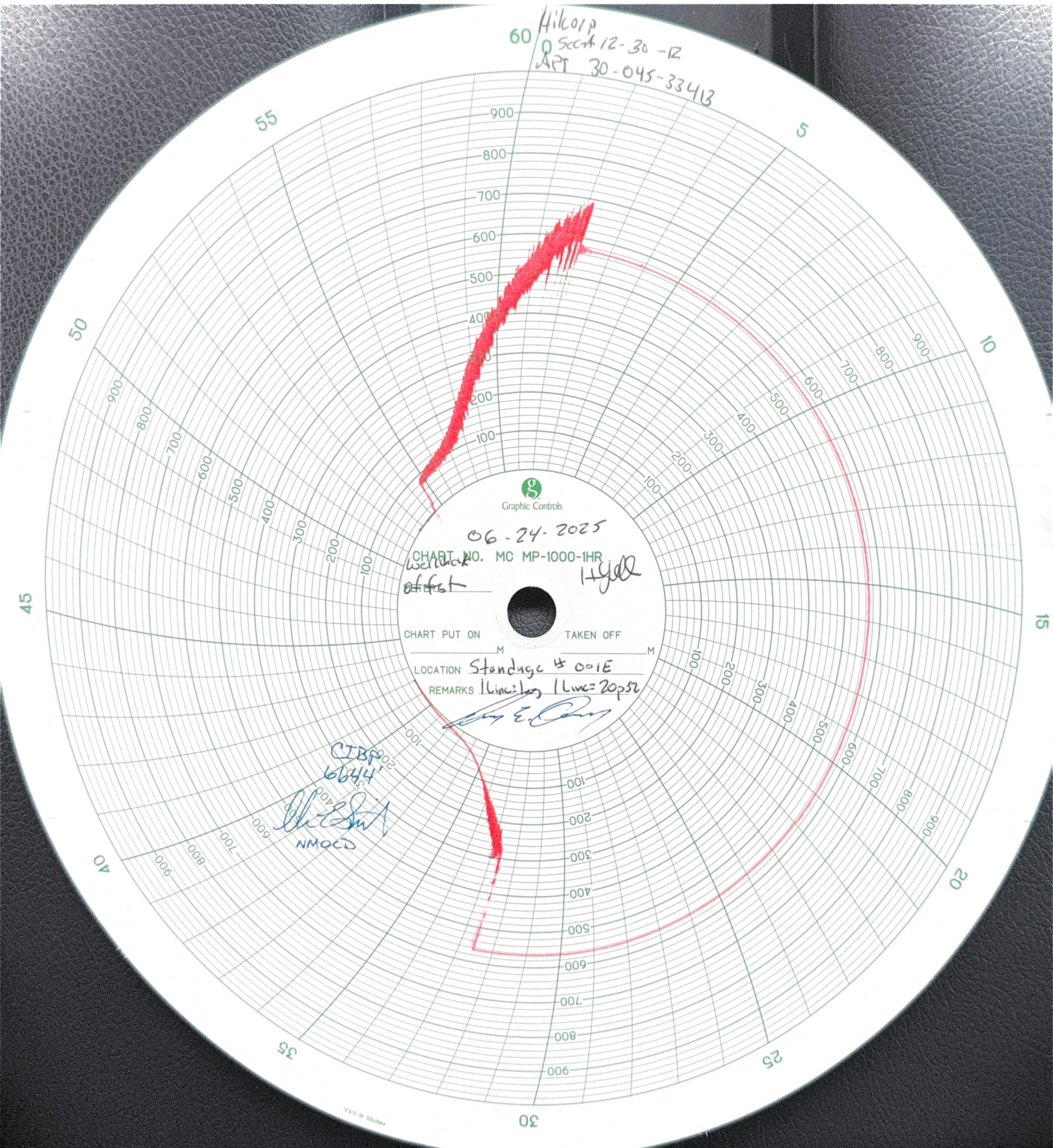
Current Schematic - Version 3

Well Name: KATE STANDAGE #1E

API / UWI 3004533413	Surface Legal Location T30N-R12W-S12	Field Name San Juan Area 03	Route 0307	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,847.00	Original KB/RT Elevation (ft) 5,859.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 7/11/2025 00:00	Set Depth (ftKB) 6,869.00	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 12/8/2005 00:00

Original Hole, KATE STANDAGE #1E [Vertical]







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT (TA OR UIC)

Date of Test 6/24/25 Operator Hilcorp API # 30-0 45-33413

Property Name Kate Standage Well # 1E Location: Unit A Sec 12 Twn 36 Rge 12

Land Type:

State _____
Federal _____
Private ☒ _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): N TA Expires: _____

Casing Pres. 0

Tbg. SI Pres. _____

Max. Inj. Pres. _____

Bradenhead Pres. 0

Tbg. Inj. Pres. _____

Tubing Pres. 0

Int. Casing Pres. N/A

Pressured annulus up to 570 psi. for 30 mins. Test passed/failed (circled)

REMARKS: CIP 206644 Testing to Surface

By [Signature]
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

Cheryl Weston

From: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Sent: Tuesday, June 24, 2025 1:58 PM
To: Rennick, Kenneth G; Cameron Skelton; Rikala, Ward, EMNRD; Kade, Matthew H
Cc: Farmington Regulatory Techs; Cheryl Weston; Lisa Helper; Jacob Sanchez; Jackson Lancaster; Tyler Portwood; Sikandar Khan; Glory Kamat; Jose Morales
Subject: RE: [EXTERNAL] RE: Request Permission to Perforate: Kate Standage 1E (API: 3004533413)

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

OCD approves

Thank you,
John Garcia
Petroleum Specialist Supervisor
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, June 24, 2025 12:56 PM
To: Cameron Skelton <Cameron.Skelton@hilcorp.com>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Tyler Portwood <Tyler.Portwood@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>
Subject: Re: [EXTERNAL] RE: Request Permission to Perforate: Kate Standage 1E (API: 3004533413)

To confirm, fee well. Non federal minerals. Federal approval not required.

From: Cameron Skelton <Cameron.Skelton@hilcorp.com>
Sent: Tuesday, June 24, 2025 12:54 PM
To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>; johna.garcia@emnrd.nm.gov <johna.garcia@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Tyler Portwood <Tyler.Portwood@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>
Subject: [EXTERNAL] RE: Request Permission to Perforate: Kate Standage 1E (API: 3004533413)

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good Afternoon All,
Replying to this email with the correct email address for John Garcia

Thanks

Cameron Skelton

Operations Engineer | San Juan North

Hilcorp Energy Company

M: 662.822.2727

Cameron.Skelton@hilcorp.com

From: Cameron Skelton
Sent: Tuesday, June 24, 2025 1:41 PM
To: Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>; john.garcia@emnrd.nm.gov; Kade, Matthew H <mkade@blm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Tyler Portwood <Tyler.Portwood@hilcorp.com>; Sikandar Khan <Sikandar.Khan@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>
Subject: Request Permission to Perforate: Kate Standage 1E (API: 3004533413)

Good Afternoon All,
Please see the attached CBL run today on the Kate Standage 1E (API: 3004533413). We have passed our state-witnessed MIT this morning, and with the results of the CBL we would like to request permission to perforate the Mesaverde interval from 3,855' – 4,852'. Please let us know if you approve moving forward with these operations.

Thank you and have a great day,
Cameron Skelton
Operations Engineer | San Juan North
Hilcorp Energy Company
M: 662.822.2727
Cameron.Skelton@hilcorp.com

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 485514

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 485514
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

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Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 485514

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 485514
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	9/18/2025