

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-06117
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. AO-1469
7. Lease Name or Unit Agreement Name Apache State Q [35591]
8. Well Number # 002
9. OGRID Number 372171
10. Pool name or Wildcat Eumont; Yates-7Rvrs-Qn [76480]

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. Lease Name or Unit Agreement Name Apache State Q [35591]
2. Name of Operator Hilcorp Energy Services		8. Well Number # 002
3. Address of Operator 1111 Travis St., Houston, TX 77002		9. OGRID Number 372171
4. Well Location Unit Letter I : 1980 feet from the South line and 990 feet from the East line Section 16 Township 20S Range 37E NMPM County Lea		10. Pool name or Wildcat Eumont; Yates-7Rvrs-Qn [76480]
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3538' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC/ DBA: A-Plus P&A, LLC plugged this well from 8/20/25 to 9/2/25.

Plug Date 9/2/2025

Spud Date:

4/13/1938

Rig Release Date:

5/21/1938

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angela Koliba TITLE Sr. Regulatory/Ops Tech DATE 9/3/2025

Type or print name Angela Koliba E-mail address: angela.koliba@hilcorp.com PHONE: 713-591-1244

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Hilcorp Energy Services
Apache State Q 002
30-025-06117

8/20/25 MIRU. Pumped 15 bbs BW @ 2 bpm @ 0 psi well went on a vacuum. Shut down for day.

8/22/25 Check Pressures on Well: Tubing 10 psi, Casing 20 psi, Surface 0 intermediate had 0 pumped 20 bbls BW down TBG psi. Shut down for day. Nipple up BOP.

8/23/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged TOF @3210'.

8/24/25

8/25/25 Spoke with Robert Trujillo OCD and approved the following: RIH w CICR set @ 3000' test TBG to 1000 psi good sting out. Plug (# 1 / Approved by Robert Trujillo OCD) Squeezed (56sxs) class (C) cement from (3593') to (3000'). Third Party: RU wireline RIH w CBL tagged @ 2980' logged out and RD wireline. Shutdown for day.

8/26/25 Plug (#1A) Spot (25 sxs) class (C) cement From (3000') to (2747') above CICR. RIH w TBG tag @ 2738'. RIH and perf'd @ 2547'. Unable to EIR. Shutdown for day.

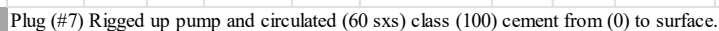
8/27/25 Check Pressures on Well: Tubing 400 psi, Casing 0 psi, Surface 20 psi. Spoke with (Bobby Trujillo) approved to : Drop 50 foot from perforations and Spot 40 sxs class c cement. Plug (# 3) Spot (40 sxs) class (C) cement From (2606') to (2201'). Tagged TOC 2179'. Shutdown for day.

8/28/25 Ran in the hole and perforated at (1294'). Spoke with (Bobby Trujillo) approved Plug (# 4) Spot (25 sxs) class (C) cement From (1344') to (1091'). Displaced with (6.3bbls). Tagged @ 1088'. Spoke with (Bobby Trujillo) approved to : Set a CIBP 1070'. Plug (# 5) Spot (25 sxs) class (C) cement From (1070') to (817'). Shutdown for day.

8/29/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Perf'd @ 257'. No injection rate. Perf'd @ 100'. EIR 2 BPM at 100 psi. Plug (# 6) Spot (20 sxs) class (C) cement From (307) to (100). Plug (#7) Rigged up pump and circulated (60 sxs) class (100) cement from (0) to surface. RDMO.

9/02/25 Cut off wellhead and installed marker

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	Page 108
Surface	10 3/4			207		150	Suf
Intermediate	7 5/8			2,435		400	1041'
Production	5 1/2			3,782		258	1041'

[illegible]

Plug (# 6) Spot (20 sxs) class (C) cement From (307) to (100).

Set a CIBP 1070'. Plug (# 5) Spot (25 sxs) class (C) cement From (1070') to (817').

Plug (# 4) Spot (25 sxs) class (C) cement From (1344') to (1091'). Tagged @ 1088'.

7 5/8	0	CSG @	2,435
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Plug (# 3) Spot (40 sxs) class (C) cement From (2606') to (2201'). Tagged @ 2179'.

Plug 1A spot 25 sxs class C from 3000' to 2747'.

Plug 1 squeeze 56 sxs through CICR set @ 3000' class C from 3593' to 3000'

Previous plug 3742' to 3842', 225 sx

5 1/2	0	CSG @	3,782
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	TDPB @
	TD @





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 505269

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 505269
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025