

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-20737

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

LH - 2622

7. Lease Name or Unit Agreement Name  
State R.W.

8. Well Number #1

9. OGRID Number

229137

10. Pool name or Wildcat

Williams; Penn, North

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating, LLC

3. Address of Operator

2208 W. Main Street Artesia, NM 88210

4. Well Location

Unit Letter E : 2310 feet from the N line and 330 feet from the W lineSection 10 Township 13S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4328' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC plugged this well 8/7/2025-9/4/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla Estrada TITLE Regulatory Coordinator DATE 9/16/25Type or print name Kayla Estrada E-mail address: kayla.l.estrada@conocophillips.com PHONE: 432-688-6837**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Subsequent P&A Report  
COG Operating, LLC  
State R. W. #1  
30-025-20737**

7/20/25: set CIBP at 11,154' tested casing to 500 psi 30 min. Ran CBL to surface . dump bail 3 sxs o cement on top of CIBP

8/7/25: MIRU plugging spread

8/8/25: Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Trip in with work string.

8/11/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 200 psi. tagged CIBP at (11,154 ft). Circulated 140bbl 10# MLF. Plug (# 1) Spot (80 sxs) class (H) cement From (11,154 ft) to (10,180 ft).

8/12/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Tagged @ 8627'. Cement too high. Instructed to drill out. Prepped drilling equipment.

8/13/25 Check pressures on Well: Tubing N/A psi, Casing 0 psi, Surface 100 psi. Tagged @ 8622'.

8/14/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Drilled from 8622 ft to 8977 ft. Cleaned out various spots. Tagged @ 10141'. Circulated well clean with 140 bbls.

8/15/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. Set end of tubing at 8729'. RIH with perforating gun to 1000', tubing clear, no obstructions.

8/18/25 Perf' @ 9140'. Could not establish injection rate @ 1500 psi. NMOCD approved spot. Circulate 50 bbls of brine. Plug (# 2) Spot (25 sxs) class (H) cement from 9190' to 9040'.

8/19/25 Tagged @ 8820'. Load well and integrity test Packer to 500 psi. Rih and perf' @ 8650'. Try to get injection rate pressure up to 1500 psi. NMOCD Approve Spot. Broke circulation with 10 bbls. Plug (# 3) Spot (25 sxs) class (H) cement from 8700' to 8550'. Reverse out with 50 bbls.

8/20/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface \_\_\_\_ psi. Tagged TOC @ 8375'. Shut down for day.

8/21/25 Wireline was down. Shutdown for day.

8/22/25 RIH and perf' @ 6630'. Could not establish Injection rate. NMOCD approved spot. Plug (# 4) Spot (25 sxs) class (C) cement from (6680) to (6302). Tagged TOC @ 6486'. RIH and perf' @ 5158'. Plug (# 5) Squeezed (55sxs) class (C) cement from (5158) to (5058).

8/25/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface \_\_\_\_ psi. RIH and tagged TOC @ 4975'. RIH and perf'd at 3775'. Plug (# 6) Squeezed (60sxs) class (C) cement from 3775' to 3645'.

8/26/25 Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface \_\_\_\_ psi. Tagged TOC @ 3453'. RIH and perf'd @ 2365'. Plug (# 7) Squeezed (80sxs) class (C) cement from (2365') to (2190'). Tagged TOC @ 2093'. RIH and perf'd @ 1493'. Plug (# 8) Squeezed (55sxs) class (C) cement from (1493') to (1393').

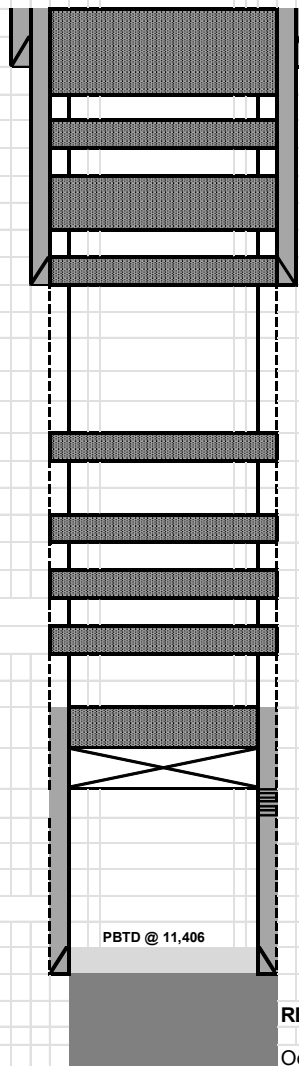
8/27/25 Tagged TOC @ 1270'. RIH and perf'd @ 400'. Plug (# 9) Rigged up pump and circulated (135 sxs) class (C) cement from (400') to surface. RDMO.

9/4/25 Wellhead cutoff completed.

COG Operating LLC		PROPOSED	
Author:	Shyanne @ JMR	Well No.	1
Well Name	State RW	API #:	30-025-20737
Field/Pool	Wildcat	Location:	Sec 10, T13S, R32E,
County	Lea		2310'FNL & 330'FWL
State	NM	GL:	4328'
Spud Date	3/2/1984		
	Re-entry		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surf Csg	13 3/8	H-40	48	349	17 1/2		Surface
Inter Csg	8 5/8	J-55	24&32	3,725	12 1/4	2,650	Surface
Prod Csg	4.5	BTC	11.6	#####	7 7/8	350	9777' Calc

Formation Top	
Anhy	1443
B/salt	2243
Yates	2313
SA	3695
Glorieta	5108
Tubb	6577
Wolfcamp	8,600
Penn	9090
Strawn	10,323
Atoka	10717
L Miss	11,468
Devo	12,445



13 3/8 48 CSG @ 349

Plug #9: Perf & Sqz 135 x class C cmt @ 400' & circulated to surface. (13 3/8" Shoe/Surface)

Plug #8: Perf & Sqz 55 sx class C cmt @ 1493-1270'. WOC & Tag (Anhy)

Plug #7: Perf & Sqz 80 sx class C cmt @ 2365-2093'. WOC & Tag (Yates & B/Salt)

8 5/8 24&32 CSG @ 3,725

Plug #6: Perf & Sqz 60 sx class C cmt @ 3775-3453'. WOC & Tag (San Andres & 8 5/8" Shoe)

Plug #5: Perf & Sqz 55 sx class C cmt @ 5158-4,975'. WOC & Tag (Glorieta)

Plug #4: Spot 25 sx class C cmt @ 6630-6530'. (Tubb)

Plug #3: Spot 25 sx class H cmt @ 8,650-8,550'. (Wolfcamp)

Plug #2: Spot 25 sx class H cmt @ 9,140-9,040' (Penn)

Plug #1: Set 4 1/2" CIBP @ 11,154'. Spot 80 sx class H 16.4#, 1.06 yield cmt @ 11,154-10,141'. (Atoka & Strawn)

Perfs @ 11,204' to 11,222' 18 holes

PBD @ 11,406

4.5 11.6 CSG @ 11,406

RE ENTRY TD @ 11,473' (3/3/84)

Oginal TD 12,519' Plugged & abandoned 7/13/64

















GPS Map Camera

Caprock, NM, United States

Priscilla Rd, Caprock, NM 88213, United States

Lat 33.207084, Long -103.713336

09/04/2025 12:43 PM GMT-06:00

Note : Captured by GPS Map Camera













Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 506462

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 506462
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	9/18/2025
gcordero	Submit C-103Q within one year of plugging.	9/18/2025