

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: HUGHES 27 G Well Location: T29N / R8W / SEC 27 /

SWNE / 36.69992 / -107.65982

County or Parish/State: SAN

JUAN / NM

Well Number: 4

Type of Well: OTHER Allottee or Tribe Name:

Lease Number: NMSF078049

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004528439 **Op**

Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2874345

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 09/18/2025 Time Sundry Submitted: 12:57

Date Operation Actually Began: 08/12/2025

Actual Procedure: Hilcorp Energy completed a workover rig job to lower tubing. The new tubing set depth is 43' deeper than previous set depth. See attached reports.

SR Attachments

Actual Procedure

Hughes_27G_4_Tbg_Lowering_SR_20250918125738.pdf

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US Well Number: 3004528439 Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: SEP 18, 2025 12:57 PM

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Tech - Sr Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 09/18/2025

Signature: Kenneth Rennick

Form 3160-5

UNITED STATES

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

(Octobe	er 2024) DEF	PARTMENT OF THE	NTERIOR		E	xpires: October 31, 2027			
	BUR	EAU OF LAND MAN	AGEMENT		5. Lease Serial No.	NMSF078049			
	Do not use this t	IOTICES AND REPO form for proposals i Use Form 3160-3 (A	to drill or to	re-enter ar	I	e Name			
	SUBMIT IN	TRIPLICATE - Other instr	uctions on page	2	7. If Unit of CA/Agreement	7. If Unit of CA/Agreement, Name and/or No.			
1. Type	e of Well Oil Well Gas W	Well Other			8. Well Name and No.				
2. Nam	ne of Operator HILCORP ENER	RGY COMPANY			9. API Well No. 30045284	9. API Well No. 3004528439			
3a. Add	dress 1111 TRAVIS STREET	, HOUSTON, TX 77002	3b. Phone No. (713) 209-240	include area cod					
	ation of Well <i>(Footage, Sec., T.,K</i> 27/T29N/R8W/NMP	R.,M., or Survey Description)		11. Country or Parish, State SAN JUAN/NM				
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO IND	ICATE NATUR	E OF NOTICE, REPORT OR O	THER DATA			
7	TYPE OF SUBMISSION			TY	TPE OF ACTION				
	Notice of Intent	Acidize Alter Casing	=	ulic Fracturing	Production (Start/Resume	Well Integrity			
	Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	Plug a	Construction and Abandon Back	Recomplete Temporarily Abandon Water Disposal	✓ Other			
is r	npleted. Final Abandonment No ready for final inspection.) Hilcorp Energy completed a weports.	·	•		•	If the operator has detennined that the site set depth. See attached			
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) CHERYLENE WESTON / Ph: (713) 289-2615			Operations/Regulatory Tech - Sr						
Signature (Electronic Submission)				Date	09/18	/2025			
		THE SPACE	FOR FEDE	RAL OR S	TATE OFICE USE				
Approv	ved by NETH G RENNICK / Ph: (505) 564-7742 / Accented			oleum Engineer	09/18/2025			
Condition certify t	ons of approval, if any, are attact that the applicant holds legal or exwould entitle the applicant to con	hed. Approval of this notice equitable title to those rights		or Office F	ARMINGTON	Date			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Well Operations Summary L48

Well Name: HUGHES 27G #4

API: 3004528439 Field: BASIN FRUITLAND COAL (GAS) State: NEW MEXICO
Permit to Drill (PTD) #: Sundry #: Rig/Service: BWD 105

Jobs

Actual Start Date: 8/12/2025 End Date: 8/12/2025

 Report Number
 Report Start Date
 Report End Date

 1
 8/12/2025
 8/12/2025

Operation

ACCEPT HEC #105 AT 06:00 ON 8/12/2025, CREW TRAVEL TO LOCATION.

HOLD PJSM. MOB FROM HUGHES 19N #2 TO THE HUGHES 27G #4 (7 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. HELD EMERGENCY RESPONSE DRILL W/ RIG CREW AND SAFETY MAN.

FTP: 40 PSI FCP: 50 PSI SIBHP: 0 PSI BDW: 2 MIN

N/D WH. N/U BOP. PT AND FT BOP GOOD. R/U FLOOR AND TONGS

PULL TUBING HANGER. P/U TUBING. TAG PBTD AT 3070'. L/D TAG JOINTS.

L/D ALL TUBING IN WELL.

SWAP TUBING TRAILERS (TIGHT). P/U PRODUCTION BHA. TALLY AND P/U 2-3/8" 4.7# J-55 WHITE BAND TUBING (DRIFTING). INSTALL NEW CASING VALVE ON WELLHEAD. LUBRICATE OUT VR PLUG. REPLACE MASTER VALVE ON B2.

P/U TUBING HANGER

LAND TUBING AS FOLLOWS.

TUBING HANGER

1- 2-3/8" J-55 WHITE BAND TUBING (31.59')

1- 2-3/8" X 10' PUP JOINT (4.10')

94 - 2-3/8" J-55 WHITE BAND TUBING (2936.67')

1 - 2-3/8" X 2' PUP JOINT (2.10')

1 - 2-3/8" J-55 WHITE BAND TUBING (31.60')

1 - SEAT NIPPLE (1.78" ID)

1 - NOTCHED COLLAR

PBTD - 3070'

EOT - 3018.56' (NEW SET DEPTH >40')

SEAT NIPPLE TOP - 3017.16'

KB - 10'

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD.

R/D HEC #105. PREP FOR RIG MOVE IN MORNING.

RIG RELEASED TO THE WILCH A #12 ON 8/12/2023 AT 19:30

CREW TRAVEL HOME. FINAL REPORT.

WellViewAdmin@hilcorp.com Page 1/1 Report Printed: 9/18/2025

Released to Imaging: 9/19/2025 8:45:24 AM

Report Printed: 9/18/2025



Current Schematic - Version 3

/ UWI 04528439	Surface Legal Location G-27-29N-8W	Field Name BASIN FRUITLAND COAL (G.	Route AS) 0801	State/Province NEW MEXICO	Well Configuration Type Vertical		
und Elevation (ft)	Original KB/RT Elevation (ft) 6,772.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft		
bing Strings	0,772.00		12.00				
n Date 12/2025 00:00	Set Depth (ftKB) 3,341,32	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in)	Weight/Length (lb/ft) 4.70	Original Spud Date 11/30/1990 12:30		
	T	Original Hole, HU	GHES 27G 4 [Vert	ical]			
MD TVD tKB) (ftKB)	Vertical schematic (actual)						
12.1	7in, Tubing Hanger; 7 in;			edonitalishan diktorio milindeli diskorilan dod	aldan iilin helitirid iili kalban obilinii		
13.1 — —	2 3/8in, Tubing (White Ba	ftKB					
44.6		0 ftKB; 44.60 ftKB					
58.7 — –	1 I	0 ftKB; 58.80 ftKB			ent, Casing, 12/6/1990 1990-12-06; Cemented		
53.9 –				w/ 200 sx Class B. Cir			
54.9 — —				1; Surface, 255.00ftKl lb/ft; 12.00 ftKB; 255.	B; 8 5/8 in; 8.10 in; 24.00 00 ftKB		
70.0							
75.1	2 3/8in, Tubing(White Ba				⁷ 5.00-3,410.00; 1990-12-		
328.1	o lb/ft; J-55; 58.80 f) sx 65/35 poz, followed TOC @ 475' per survey.		
502.0	KIRTLAND (KIRTLAND (final))					
084.0 — — —	FRUITLAND (FRUITLAND (fir	nal)) ———————————————————————————————————					
181.1		M		3181-3340ftKB on 6/ FRUITLAND COAL); 1			
306.1 — — —	2 3/8in, Tubing Pup Joint; 2 J-55: 3.306.12 f	: 3/8 in; 4.70 lb/ft; tKB; 3,308.22 ftKB		[FROITLAND COAL); I	331-00-01		
308.1 — — —	2 3/8in, Tubing (White Ba lb/ft; J-55; 3,308.22 f	nd); 2 3/8 in; 4.70	75000 1000 1000 1000 1000 1000 1000 1000				
339.9	2 3/8in, Pump Seating			<u></u>			
340.9 — — —	2 3/8in, Notched collar;						
341.2		tKB; 3,341.32 ftKB	· · · · · · · · · · · · · · · · · · ·				
365.2					ement, Casing, ug); 3,366.00-3,410.00; ed w/ 500 sx 65/35 poz,		
409.1					0/50 poz. TOC @ 475'		
+09.1				2: Production1 3.410	0.00ftKB; 4 1/2 in; 4.00 in;		

Page 1/1

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 507420

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	507420
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/19/2025