

BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: HUGHES 19 N Well Location: T29N / R8W / SEC 19 /

SWSW / 36.706726 / -107.719894

County or Parish/State: SAN

JUAN / NM

Well Number: 2 Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMSF078046

Unit or CA Name: HUGHES 19N

Unit or CA Number:

NMNM87121

COMPANY

# **Subsequent Report**

**Sundry ID**: 2874341

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 09/18/2025 Time Sundry Submitted: 12:49

**Date Operation Actually Began:** 08/11/2025

**Actual Procedure:** Hilcorp Energy completed a workover rig job to lower the tubing. The new landing depth is 50ft from previous depth. See attached reports.

# **SR Attachments**

## **Actual Procedure**

Hughes\_19N\_2\_Tbg\_Lowering\_SR\_20250918124900.pdf

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JUAN / NM

Well Number: 2 Type of Well: OTHER Allottee or Tribe Name:

Lease Number: NMSF078046 Unit or CA Name: HUGHES 19N Unit or CA Number: NMNM87121

**US Well Number: 300452845100S1 Operator: HILCORP ENERGY** 

**COMPANY** 

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: SEP 18, 2025 12:49 PM

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Tech - Sr Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

### Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

# **BLM Point of Contact**

**BLM POC Name: KENNETH G RENNICK BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 09/18/2025

Signature: Kenneth Rennick

Form 3160-5

# UNITED STATES

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

(October 2024) DEPARTMENT OF THE INTERIOR					pires: October 31, 2027	
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	MSF078046	
	NOTICES AND REPO			6. If Indian, Allottee or Tribe	Name	
	form for proposals to Use Form 3160-3 (AF					
	TRIPLICATE - Other instruc			7. If Unit of CA/Agreement, N	Name and/or No.	
1. Type of Well	THIPLICATE - Other Institut	Mons on page 2		HUGHES 19N/NMNM87121		
Oil Well Gas	Well Other			8. Well Name and No. HUGHES 19 N/2		
2. Name of Operator HILCORP ENE	ERGY COMPANY			9. API Well No. 3004528451		
3a. Address 1111 TRAVIS STREE		Bb. Phone No. <i>(incl.)</i> (713) 209-2400	ide area code)	) 10. Field and Pool or Exploratory Area  Basin Fruitland Coal/BASIN FRUITLAND COAL		
4. Location of Well <i>(Footage, Sec., T.,</i> SEC 19/T29N/R8W/NMP	R.,M., or Survey Description)			11. Country or Parish, State SAN JUAN/NM		
12. CH	ECK THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE (	OF NOTICE, REPORT OR OTI	HER DATA	
TYPE OF SUBMISSION			TYPI	E OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic	Fracturing [	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Cons	;	Recomplete	<b>Other</b>	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and A		Temporarily Abandon Water Disposal		
completed. Final Abandonment N is ready for final inspection.)  Hilcorp Energy completed a v	·	•	J	,	he operator has detennined that the site.	
4. I hereby certify that the foregoing in CHERYLENE WESTON / Ph: (71	V	71 /		Regulatory Tech - Sr		
Signature (Electronic Submiss	<u> </u>	Title Date		09/18/2	025	
	THE SPACE	FOR FEDERA	L OR STA	TE OFICE USE		
Approved by  KENNETH G RENNICK / Ph: (50	5) 564-7742 / Accepted		Petrole Title	eum Engineer	09/18/2025	
Conditions of approval, if any, are atta certify that the applicant holds legal or which would entitle the applicant to co	ched. Approval of this notice de equitable title to those rights in		Office FAR	L	Date	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



# **Well Operations Summary L48**

Well Name: HUGHES 19N #2

API: 3004528451 Field: BASIN FRUITLAND COAL (GAS) State: NEW MEXICO
Permit to Drill (PTD) #: Sundry #: Rig/Service: BWD 105

Jobs

Actual Start Date: 8/11/2025 End Date: 8/11/2025

 Report Number
 Report Start Date
 Report End Date

 1
 8/11/2025
 8/11/2025

Operation

ACCEPT HEC #105 AT 06:00 ON 8/11/2025, CREW TRAVEL TO LOCATION.

HOLD PJSM. MOB FROM HUGHES B #15 TO THE HUGHES 19N #2 (2 MILE MOVE). EXTRA TIME TAKED DUE TO SANDY ROAD.

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. REPLACE MAIN DRUM CLUTCH. TIGHT LOCATION.

FTP: 50 PSI FCP: 50 PSI SIBHP: 0 PSI BDW: 2 MIN

N/D WH. N/U BOP. PT AND FT BOP GOOD. R/U FLOOR AND TONGS

PULL TUBING HANGER. P/U TUBING. TAG PBTD AT 3070'. L/D TAG JOINTS.

#### L/D ALL TUBING IN WELL.

SWAP TUBING TRAILERS (TIGHT). P/U PRODUCTION BHA. TALLY AND P/U 2-3/8" 4.7# J-55 WHITE BAND TUBING (DRIFTING).

P/U TUBING HANGER

LAND TUBING AS FOLLOWS.

**TUBING HANGER** 

1- 2-3/8" J-55 WHITE BAND TUBING (31.59')

1- 2-3/8" X 10' PUP JOINT (4.10')

94 - 2-3/8" J-55 WHITE BAND TUBING (2936.67')

1 - 2-3/8" X 2' PUP JOINT (2.10')

1 - 2-3/8" J-55 WHITE BAND TUBING (31.60')

1 - SEAT NIPPLE (1.78" ID)

1 - NOTCHED COLLAR

PBTD - 3070'

EOT - 3018.56'

SEAT NIPPLE TOP - 3017.16'

KB - 10'

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD.

R/D HEC #105. PREP FOR RIG MOVE IN MORNING.

RIG RELEASED TO THE HUGHES 27G #4 ON 8/11/2023 AT 19:30

CREW TRAVEL HOME.

WellViewAdmin@hilcorp.com Page 1/1 Report Printed: 8/13/2025



# **Current Schematic - Version 3**

3004528451 N-19 Ground Elevation (ft) Origina		N-19-29N-8W	urface Legal Location Field Name I-19-29N-8W BASIN FRUITLAND COAL (GAS)		State/Province NEW MEXICO	Well Configuration Type Vertical	
		Original KB/RT Elevation (ft) 6.500.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	
ubing S	Strings				[144 1 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1 4 1		
in Date 11/202	5 00:00	Set Depth (ftKB) 3,018.56	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 12/19/1990 17:00	
		,	Original Hole, HU	GHES 19N 2 [Vert	ical]		
MD	TVD			Vertical schematic (actual)	-		
ftKB)	(ftKB)			vertical seriemane (accaus)			
9.8	_	7in, Tubing Hanger; 7 in;	10.00 ftKB: 11.10		hakaitalaalikkansikinin kilaitaalikinalikila	aldan milioka fisindali da kalinan malini	
11.2 -	_	2 3/8in, Tubing (White Ba	ftKB				
42.7 –	_		0 ftKB; 42.69 ftKB				
46.9 -	_		9 ftKB; 46.79 ftKB			ent, Casing, 12/21/1990	
253.0 -	_				00:00; 10.00-268.00; w/ 200 sx cmt. Circ 9	1990-12-21; Cemented bbls to surface.	
253.9 -	_			1 <mark>       </mark>		3; 8 5/8 in; 8.10 in; 24.00	
268.0 -	_				lb/ft; 10.00 ftKB; 254.  Production Casing Ce		
1,985.9 -	_	2 3/8in, Tubing(White Ba — O lb/ft; J-55; 46.79 ft	-	<del> </del>	12/24/1990 00:00; 10	0.00-3,115.00; 1990-12- 5 sx 65/35 poz. Circ 36	
2,131.9 –		KIRTLAND (KIRTLAND (final))			bbls to surface.	,	
2,817.9 -		, , , , , , , , , , , , , , , , , , , ,					
		FRUITLAND (FRUITLAND (fin	ai))				
2,819.9 –			M		2820-3018ftKB on 6/ FRUITLAND COAL); 1		
2,983.6 -	_	2 3/8in, Tubing Pup Joint; 2 J-55; 2,983.46 ft	3/8 in; 4.70 lb/ft; KB; 2,985.56 ftKB		PROTILAND COAL), I	991-00-03	
2,985.6 –		2 3/8in, Tubing (White Bal lb/ft; J-55; 2,985.56 ft	nd); 2 3/8 in; 4.70		7		
3,017.1 —	_	2 3/8in, Pump Seating	Nipple; 2 3/8 in;		<b>1</b>		
3,018.0 —	_		KB; 3,018.26 ftKB	• • •			
3,018.4 -	_	2 3/8in, Notched collar;	2 3/8 in; 3,018.26 KB; 3,018.56 ftKB	mm			
3,018.7 –	_						
3,024.0 –	_	— PICTURED CLIFFS (PICTURED	CLIFFS (fin		Production Casing Ce	ement, Casing,	
3,069.9 –	_				12/24/1990 00:00 (pl	ug); 3,070.00-3,115.00; ed w/ 525 sx 65/35 poz.	
3,077.1 —	_				Circ 36 bbls to surfac		
3,078.1 –	_						
				CONTRACTOR OF THE PROPERTY OF			

3,112.9

3,115.2

2; Production1, 3,113.00ftKB; 4 1/2 in; 4.00 in;

11.60 lb/ft; 10.00 ftKB; 3,113.00 ftKB

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 507418

### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	507418
	Action Type:
	[C-103] Sub. Workover (C-103R)

### CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/19/2025