

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMNM90468
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM135219A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. BETONNIE TSOSIE WASH UNIT/720H
2. Name of Operator DJR OPERATING LLC		9. API Well No. 3004535669
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area BASIN MANCOS/BASIN MANCOS
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 3/T22N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing repair and wellbore cleanout. An updated well schematic is attached.

EOT: 5,382 MD
Packer Top: None
GLVs: None
Orifice Valve: None
Job Start: 9/10/2024
Job End: 9/18/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 10/16/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Title Petroleum Engineer	Date 10/16/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

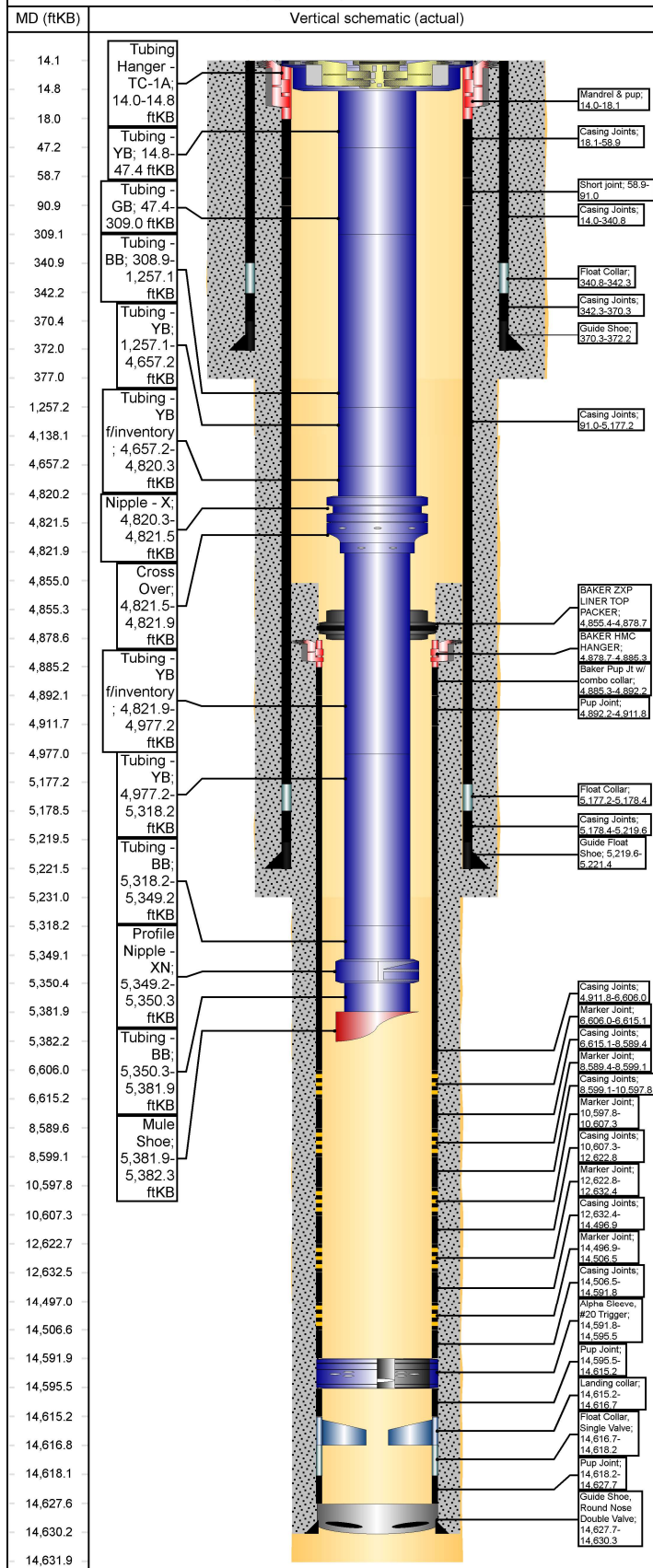


Wellbore Schematic - Components and Cement

Well Name: **Betonnie Tsosie Wash Unit 720H**

API/UWI 30-45-35669		County San Juan		State/Province NM		Surface Legal Location A-03-22N-8W							
Spud Date 10/17/2019		On Production Date		Abandon Date		Ground Elevation (ft) 6,880.00		Original KB Elevation (ft) 6,894.00		Total Depth (All) (ftKB) Original Hole - 14,632.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 9/23/2024 9:37:28 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,382.3ftKB on 9/17/2024 16:30

Tubing Description	Len (ft)	Set Depth (f...)	Run Date	Cut/Pull Date	Depth C...
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Tubing - Production 5,368.32 5,382.3 9/17/2024

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger - TC-1A	7	0.80	14.0	14.8		
1	Tubing - YB	2 7/8	32.58	14.8	47.4	L-80	6.50
8	Tubing - GB	2 7/8	261.57	47.4	309.0	L-80	6.50
29	Tubing - BB	2 7/8	948.12	309.0	1,257.1	L-80	6.50
10	Tubing - YB	2 7/8	3,400.1	1,257.1	4,657.3	L-80	6.50
4			8				
5	Tubing - YB f/inventory	2 7/8	163.02	4,657.3	4,820.3	J-55	6.50
1	Nipple - X	3.668	1.20	4,820.3	4,821.5	L-80	6.50
1	Cross Over	3.668	0.40	4,821.5	4,821.9	L-80	
5	Tubing - YB f/inventory	2 3/8	155.30	4,821.9	4,977.2	L-80	6.50
11	Tubing - YB	2 3/8	341.03	4,977.2	5,318.2	L-80	6.50
1	Tubing - BB	2 3/8	31.04	5,318.2	5,349.2	L-80	6.50
1	Profile Nipple - XN	3 1/16	1.10	5,349.2	5,350.3	L-80	6.50
1	Tubing - BB	2 3/8	31.53	5,350.3	5,381.9	L-80	4.60
1	Mule Shoe	3.04	0.45	5,381.9	5,382.3	L-80	6.50

Casing Strings

Production, 14,630.3ftKB

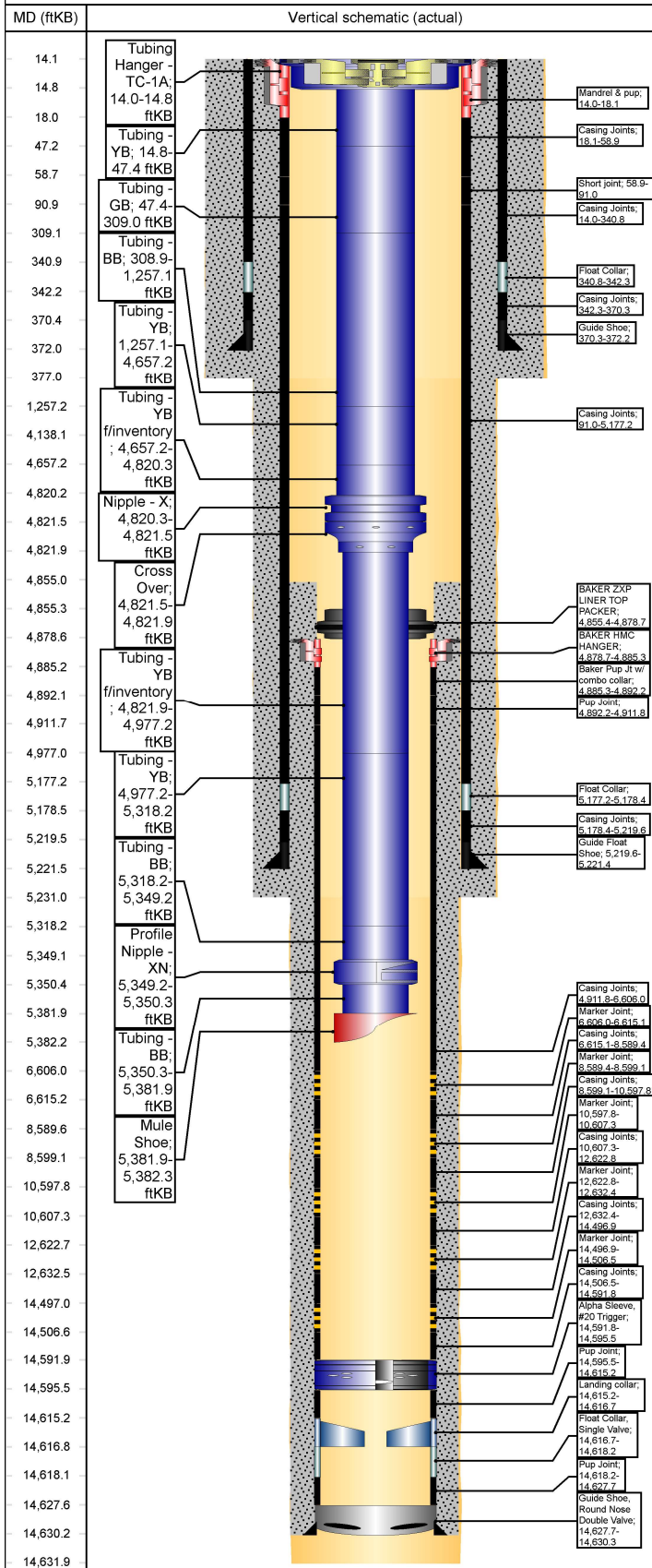
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Production	4 1/2	11.60	P-110	4,855.4	14,630.3		4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
BAKER ZXP LINER TOP PACKER	1	4 1/2	4.00			23.33
BAKER HMC HANGER	1	4 1/2	4.00			6.57
Baker Pup Jt w/ combo collar	1	4 1/2	4.00			6.87
Pup Joint	2	4 1/2	4.00	11.60	P-110	19.60
Casing Joints	41	4 1/2	4.00	11.60	P-110	1,694.23
Marker Joint	1	4 1/2	4.00	11.60	P-110	9.09
Casing Joints	48	4 1/2	4.00	11.60	P-110	1,974.32
Marker Joint	1	4 1/2	4.00	11.60	P-110	9.68
Casing Joints	49	4 1/2	4.00	11.60	P-110	1,998.68
Marker Joint	1	4 1/2	4.00	11.60	P-110	9.53
Casing Joints	49	4 1/2	4.00	11.60	P-110	2,015.53
Marker Joint	1	4 1/2	4.00	11.60	P-110	9.55
Casing Joints	45	4 1/2	4.00	11.60	P-110	1,864.54
Marker Joint	1	4 1/2	4.00	11.60	P-110	9.53
Casing Joints	2	4 1/2	4.00	11.60	P-110	85.30
Alpha Sleeve, #20 Trigger	1	4 1/2	4.00	11.60	P-110	3.76
Pup Joint	1	4 1/2	4.00	11.60	P-110	19.65
Landing collar	1	4 1/2	4.00	11.60	P-110	1.55
Float Collar, Single Valve	1	4 1/2	4.00	11.60	P-110	1.43

Well Name: Betonnie Tsosie Wash Unit 720H

Horizontal, Original Hole, 9/23/2024 9:37:30 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Pup Joint	1	4 1/2	4.00	11.60	P-110	9.55
Guide Shoe, Round Nose Double Valve	1	4 1/2	4.00	11.60	P-110	2.60

Intermediate, 5,221.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	7	26.00	J-55	14.0	5,221.4		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Mandrel & pup	1	7	6.28	26.00	J-55	4.10
Casing Joints	1	7	6.28	26.00	J-55	40.77
Short joint	2	7	6.28	26.00	J-55	32.10
Casing Joints	124	7	6.28	26.00	J-55	5,086.24
Float Collar	1	7	6.28	26.00	J-55	1.20
Casing Joints	1	7	6.28	26.00	J-55	41.17
Guide Float Shoe	1	7	6.28	26.00	J-55	1.80

Surface, 372.2ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	14.0	372.2		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	11	9 5/8	8.92	36.00	J-55	326.80
Float Collar	1	9 5/8	8.92	36.00	J-55	1.50
Casing Joints	1	9 5/8	8.92	36.00	J-55	28.00
Guide Shoe	1	9 5/8	8.92	36.00	J-55	1.90

Cement

Surface Casing Cement, Casing, 10/18/2019 14:45

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 372.2ftKB	10/18/2019 14:45	10/18/2019 15:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	372.2	

Intermediate Casing Cement, Casing, 12/14/2019 16:00

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 5,221.4ftKB	12/14/2019 16:00	12/14/2019 18:09

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	5,221.4	

Liner Cement, Casing, 12/28/2019 07:00

Description	String	Cementing Start Date	Cementing End Date
Liner Cement	Production, 14,630.3ftKB	12/28/2019 07:00	12/28/2019 09:15

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	4,855.0	14,630.3	

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	14.0	377.0
Vertical nudge	8 3/4	377.0	4,138.0
Curve	8 3/4	4,138.0	5,231.0
Lateral	6 1/8	5,231.0	14,632.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 408620

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 408620
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/19/2025