

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. NMNM50999
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NMNM135219A
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. BETONNIE TSOSIE WASH UNIT/21
2. Name of Operator DJR OPERATING LLC		9. API Well No. 3004538248
3a. Address 1700 LINCOLN STREET SUITE 2800, DENVER,	3b. Phone No. (include area code) (303) 595-7433	10. Field and Pool or Exploratory Area BASIN MANCOS/BETONNIE TSOSIE WASH; MANCO
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 15/T23N/R8W/NMP		11. Country or Parish, State SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

DJR Operating performed a workover for a tubing reconfiguration and wellbore cleanout. An updated well schematic is attached.

EOT: 5,509 MD
Packer Top: None
GLVs: 4,622, 4,062, 3,501, 2,907 MD
Orifice Valve: None
Job Start: 8/19/2024
Job End: 8/21/2024

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) HEATHER HUNTINGTON / Ph: (505) 636-9751	Title Permitting Technician
Signature (Electronic Submission)	Date 09/18/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 09/18/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

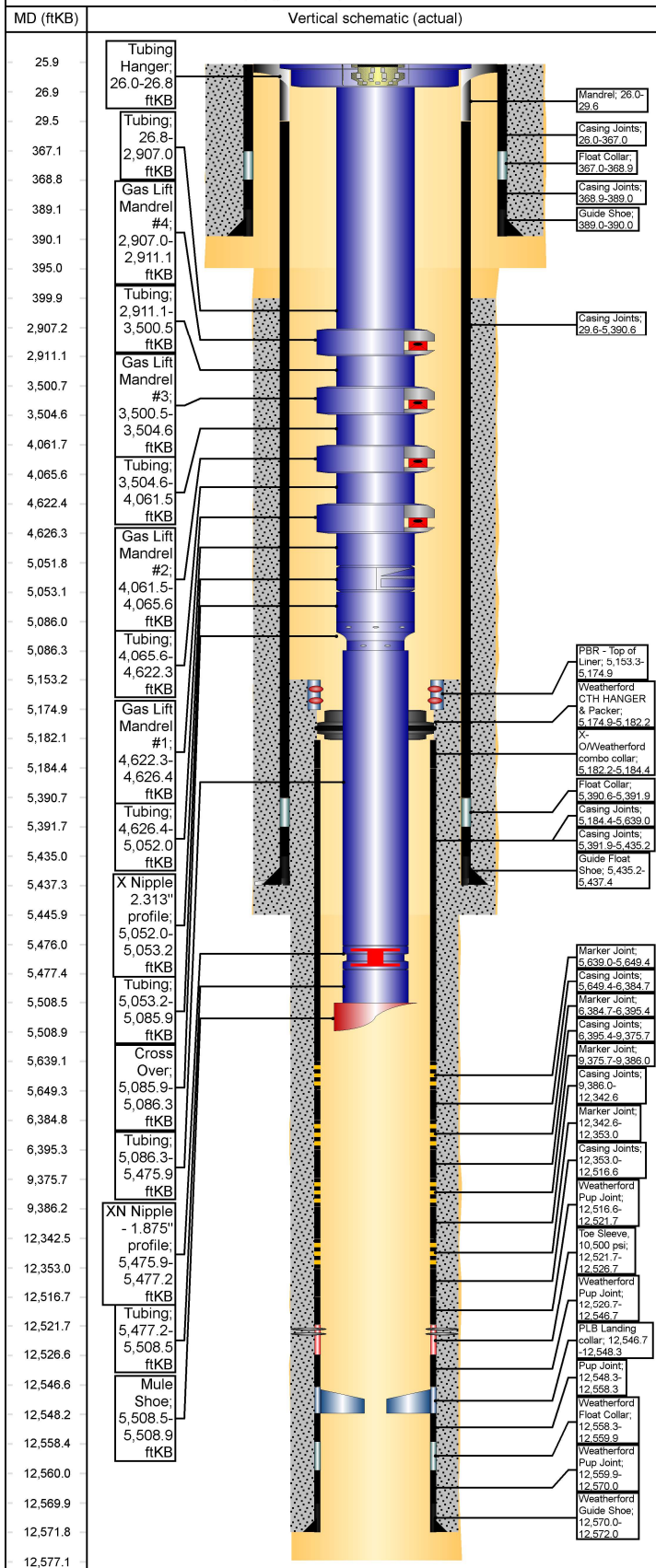


Wellbore Schematic - Components and Cement

Well Name: Betonnie Tsosie Wash Unit 211H

API/UWI 30045382480000		County San Juan		State/Province New Mexico		Surface Legal Location N-15-23N-08W							
Spud Date 10/14/2022		On Production Date		Abandon Date		Ground Elevation (ft) 6,830.00		Original KB Elevation (ft) 6,856.00		Total Depth (All) (ftKB) Original Hole - 12,577.0		PBTD (All) (ftKB)	

Horizontal, Original Hole, 8/22/2024 9:37:43 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
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Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
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Tubing Strings

Tubing - Production set at 5,508.9ftKB on 8/21/2024 09:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
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Tubing - Production	5,482.93	5,508.9	8/21/2024		
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Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	Tubing Hanger	7	0.80	26.0	26.8	L-80	6.50
88	Tubing	2 7/8	2,880.25	26.8	2,907.0	L-80	6.50
1	Gas Lift Mandrel #4	4.34	4.10	2,907.0	2,911.1	L-80	6.50
18	Tubing	2 7/8	589.39	2,911.1	3,500.5	L-80	6.50
1	Gas Lift Mandrel #3	4.34	4.10	3,500.5	3,504.6	L-80	6.50
17	Tubing	2 7/8	556.94	3,504.6	4,061.6	L-80	6.50
1	Gas Lift Mandrel #2	4.34	4.10	4,061.6	4,065.7	L-80	6.50
17	Tubing	2 7/8	556.66	4,065.7	4,622.3	L-80	6.50
1	Gas Lift Mandrel #1	4.34	4.10	4,622.3	4,626.4	L-80	6.50
13	Tubing	2 7/8	425.59	4,626.4	5,052.0	L-80	6.50
1	X Nipple 2.313" profile	2 7/8	1.20	5,052.0	5,053.2	L-80	6.50
1	Tubing	2 7/8	32.73	5,053.2	5,085.9	L-80	6.50
1	Cross Over	2 7/8	0.40	5,085.9	5,086.3	L-80	4.70
12	Tubing	2 3/8	389.57	5,086.3	5,475.9	L-80	4.70
1	XN Nipple - 1.875" profile	2 3/8	1.30	5,475.9	5,477.2	L-80	4.70
1	Tubing	2 3/8	31.30	5,477.2	5,508.5	L-80	4.70
1	Mule Shoe	3 1/16	0.40	5,508.5	5,508.9	L-80	4.70

Casing Strings

Tie Back, 5,175.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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Tie Back	4 1/2	11.60	P-110	30.8	5,175.0		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger	1	7	4.00			4.85
Casing Pup Joint	1	4 1/2	4.00	11.60		12.00
Casing Joints	122	4 1/2	4.00	11.60	P-110	5,095.41
Centralizer	1	4 1/2	4.00	11.60	P-110	6.10
Casing Pup Joint	1	4 1/2	4.00	11.60	P-110	4.95
NoGo	1	4 1/2	4.00	11.60	P-110	0.85
Seal Assembly	1	4 1/2	4.00	11.60	P-110	20.00

Liner, 12,572.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
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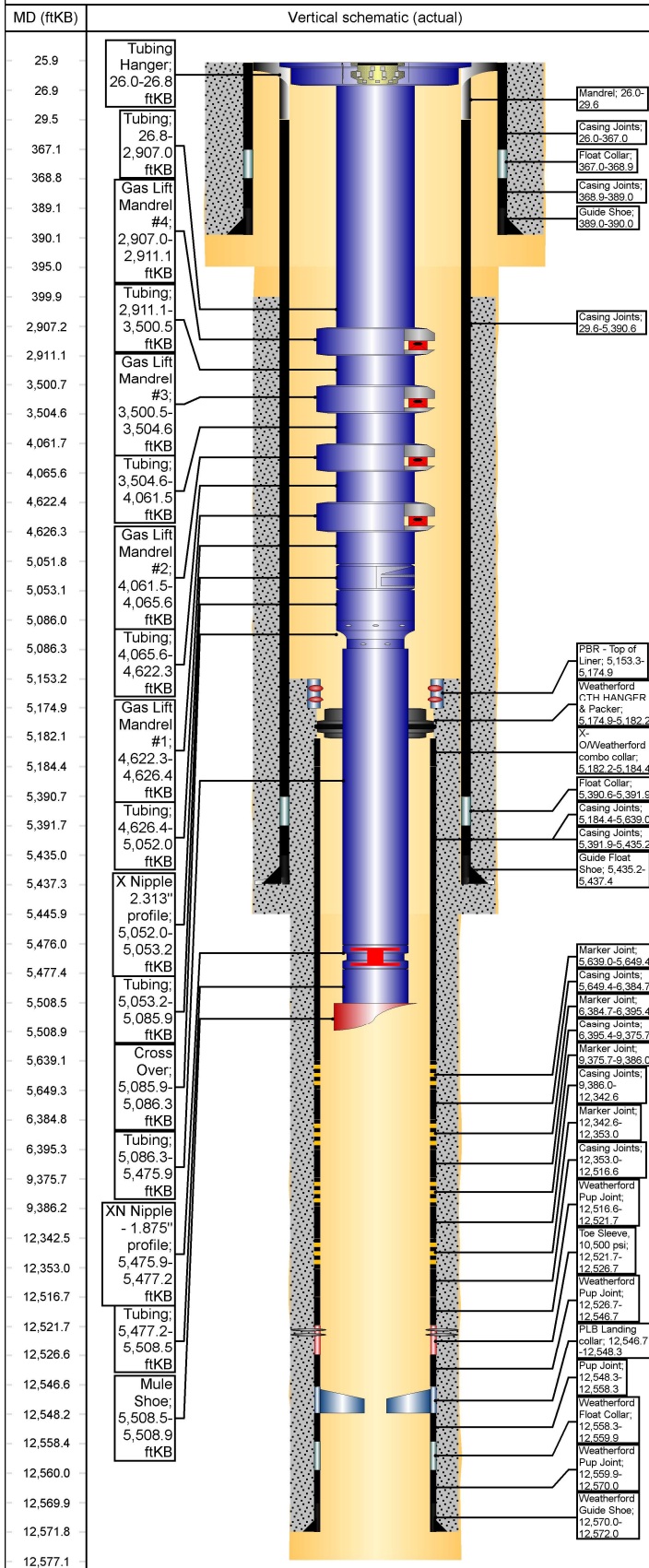
Liner	4 1/2	13.50	P-110	5,153.3	12,572.0		4.00
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Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
PBR - Top of Liner	1	5	4.00	13.50	P-110	21.54
Weatherford CTH HANGER & Packer	1	4 1/2	4.00	13.50	P-110	7.34
X-O/Weatherford combo collar	1	4 1/2	4.00	13.50	P-110	2.17
Casing Joints	11	4 1/2	4.00	13.50	P-110	454.65

WellView®**Wellbore Schematic - Components and Cement****Well Name: Betonnie Tsosie Wash Unit 211H**

Horizontal, Original Hole, 8/22/2024 9:37:45 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Marker Joint	1	4 1/2	4.00	13.50	P-110	10.34
Casing Joints	18	4 1/2	4.00	13.50	P-110	735.37
Marker Joint	1	4 1/2	4.00	13.50	P-110	10.66
Casing Joints	74	4 1/2	4.00	13.50	P-110	2,980.29
Marker Joint	1	4 1/2	4.00	13.50	P-110	10.32
Casing Joints	73	4 1/2	4.00	13.50	P-110	2,956.60
Marker Joint	1	4 1/2	4.00	13.50	P-110	10.39
Casing Joints	4	4 1/2	4.00	13.50	P-110	163.66
Weatherford Pup Joint	1	4 1/2	4.00	13.50	P-110	5.05
Toe Sleeve, 10,500 psi	1	4 1/2	4.00	13.50	P-110	5.01
Weatherford Pup Joint	1	4 1/2	4.00	13.50	P-110	20.00
PLB Landing collar	1	4 1/2	4.00	13.50	P-110	1.61
Pup Joint	1	4 1/2	4.00	13.50	P-110	10.00
Weatherford Float Collar	1	4 1/2	4.00	13.50	P-110	1.58
Weatherford Pup Joint	1	4 1/2	4.00	13.50	P-110	10.10
Weatherford Guide Shoe	1	4 1/2	4.00	13.50	P-110	2.00

Intermediate, 5,437.4ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Intermediate	7	26.00	J-55	26.0	5,437.4		6.28

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Mandrel	1	7	6.28	26.00	J-55	3.67
Casing Joints	124	7	6.28	26.00	J-55	5,361.01
Float Collar	1	7	6.28	26.00	J-55	1.25
Casing Joints	1	7	6.28	26.00	J-55	43.26
Guide Float Shoe	1	7	6.28	26.00	J-55	2.25

Surface, 390.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface	9 5/8	36.00	J-55	26.0	390.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Joints	16	9 5/8	8.92	36.00	J-55	341.05
Float Collar	1	9 5/8	8.92	36.00	J-55	1.85
Casing Joints	1	9 5/8	8.92	36.00	J-55	20.10
Guide Shoe	1	9 5/8	8.92	36.00	J-55	1.04

Cement**Surface Casing Cement, Casing, 10/17/2022 14:00**

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface, 390.0ftKB	10/17/2022 14:00	10/17/2022 14:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	26.0	390.0	

Intermediate Casing Cement, Casing, 11/24/2022 11:45

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate, 5,437.4ftKB	11/24/2022 11:45	11/24/2022 13:45

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	400.0	5,437.4	

Production Casing Cement, Casing, 12/9/2022 05:30

Description	String	Cementing Start Date	Cementing End Date
Production Casing Cement	Liner, 12,572.0ftKB	12/9/2022 05:30	12/9/2022 09:30

Cement Stages

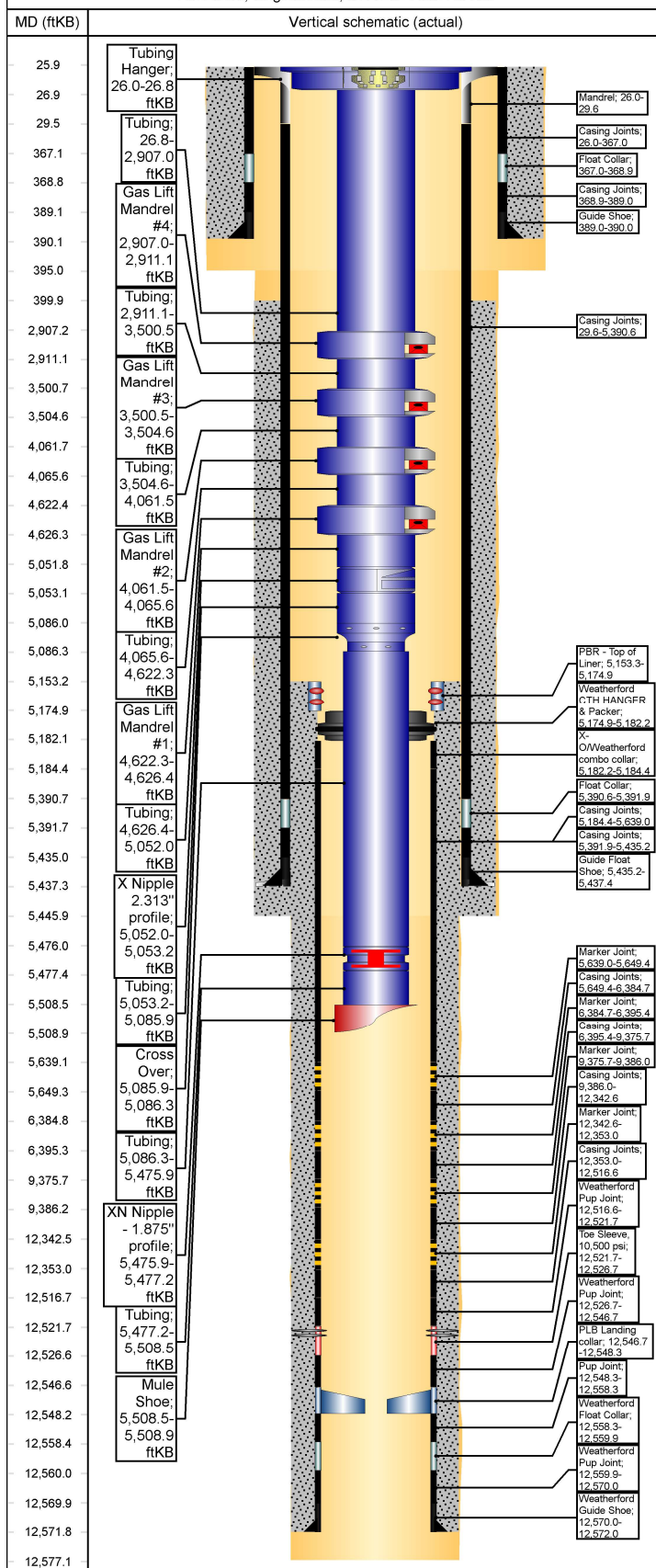
Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,153.3	12,572.0	

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

WellView®**Wellbore Schematic - Components and Cement****Well Name: Betonnie Tsosie Wash Unit 211H**

Horizontal, Original Hole, 8/22/2024 9:37:46 AM

**Wellbore Sections**

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface	12 1/4	26.0	395.0
Intermediate	8 3/4	395.0	5,446.0
Production	6 1/8	5,446.0	12,577.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 408590

CONDITIONS

Operator: DJR OPERATING, LLC 200 Energy Court Farmington, NM 87401	OGRID: 371838
	Action Number: 408590
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record.	9/19/2025