

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report 1 of 9

Well Name: WELLER 21 16 FEDERAL

COM

Well Location: T25S / R27E / SEC 21 /

SESE / 32.109757 / -104.187607

County or Parish/State: EDDY /

NM

Well Number: 475H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM107369

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001556062

Operator: CHEVRON USA

INCORPORATED

Notice of Intent

Sundry ID: 2842691

Type of Submission: Notice of Intent

Date Sundry Submitted: 03/20/2025

Type of Action: APD Change

Time Sundry Submitted: 03:08

Date proposed operation will begin: 03/20/2025

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING FOR WELLER 21 16 FEDERAL COM 475H / API # 30-015-56062: Chevron has proposed four wells to be drilled within the Wolfcamp formation in a south to north orientation underlying Sections 16 and 21 in T25S R27E, Eddy County, NM, which is covered by leases VB-1865, V-7320, NMNM 107369, VB-0673, and various leases from private landowners. Chevron requests to change the Horizontal Spacing Unit for WELLER 21 16 FEDERAL COM 475H – 478H from 1280 acres to 640 acres. Please find attached revised C-102s.

NOI Attachments

Procedure Description

WELLER 21 16 FEDERAL COM 475H HSU CHANGE SUNDRY 20250320150544.pdf

Released to Imaging: 10/6/2025 10:36:53 AM

well Name: WELLER 21 16 FEDERAL Well Location: T25S / R27E / SEC 21 / County or Parish/State: EDDY

SESE / 32.109757 / -104.187607 COM

Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM107369 **Unit or CA Name: Unit or CA Number:**

US Well Number: 3001556062 Operator: CHEVRON USA

INCORPORATED

Operator

Well Number: 475H

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER Signed on: MAR 20, 2025 03:05 PM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

State: Zip: City:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234 BLM POC Email Address: cwalls@blm.gov

Disposition: Accepted Disposition Date: 06/02/2025

Signature: Chris Walls

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR PUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

DEI	PARIMENT OF THE IN	LEKIOK			Aprics. October .	71, 2021	
BUR	EAU OF LAND MANA	GEMENT		5. Lease Serial No.	NMNM107369		
Do not use this	NOTICES AND REPOF form for proposals to Use Form 3160-3 (API	drill or to	re-enter an	6. If Indian, Allottee or Trib	e Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well				8. Well Name and No.	8. Well Name and No.		
Oil Well Gas Well Other				WELLER 21 16 FEDERAL COM/475H			
2. Name of Operator CHEVRON USA INCORPORATED				9. API Well No. 3001556062			
			include area code)	10. Field and Pool or Exploratory Area COTTONWOOD DRAW/WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 21/T25S/R27E/NMP				11. Country or Parish, State EDDY/NM			
12. CHE	ECK THE APPROPRIATE BOX	K(ES) TO IND	ICATE NATURE	OF NOTICE, REPORT OR O	THER DATA		
TYPE OF SUBMISSION			TYI	PE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepe Hydra	n ulic Fracturing	Production (Start/Resume		Shut-Off ntegrity	
Subsequent Report	Casing Repair	New C	Construction	Recomplete	Other		
	Change Plans	=	nd Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug E	ack	Water Disposal			
the Bond under which the work wi completion of the involved operatic completed. Final Abandonment Notis ready for final inspection.) CHEVRON USA, INC. REQUIC Chevron has proposed four with T25S R27E, Eddy County, Notiandowners. Chevron requests to change the find attached revised C-102s.	ons. If the operation results in a otices must be filed only after all ESTS THE FOLLOWING FO rells to be drilled within the WM, which is covered by leases the Horizontal Spacing Unit for	multiple complete requirements, and the requirements of the requir	oletion or recomp including reclan 21 16 FEDERAL ation in a south -7320, NMNM 1	letion in a new interval, a Formation, have been completed an COM 475H / API # 30-015-to north orientation underlyi 07369, VB-0673, and variou	a 3160-4 must be d the operator has -56062: ng Sections 16 is leases from p	filed once testing has beer s detennined that the site and 21 in	
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) CAROL ADLER / Ph: (432) 687-7148			Sr Regulatory Affairs Coordinator Title				
Signature (Electronic Submission) Date			03/20	/2025			
	THE SPACE F	OR FEDE	RAL OR ST	ATE OFICE USE			
Approved by							
CHRISTOPHER WALLS / Ph: (575) 234-2234 / Accepted			Title Petro	oleum Engineer	Date	06/02/2025	
Conditions of approval, if any, are attac certify that the applicant holds legal or which would entitle the applicant to con		RLSBAD					
Title 18 U.S.C Section 1001 and Title 4 any false, fictitious or fraudulent statem				ly and willfully to make to any	department or ag	gency of the United States	

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 499 FSL / 339 FEL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.109757 / LONG: -104.187607 (TVD: 6861 feet, MD: 7193 feet) PPP: SWSE / 0 FSL / 2320 FEL / TWSP: 25S / RANGE: 27E / SECTION: 16 / LAT: 32.122841 / LONG: -104.19426 (TVD: 9009 feet, MD: 9342 feet) PPP: SWSE / 330 FSL / 2320 FEL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.109204 / LONG: -104.193998 (TVD: 9009 feet, MD: 9342 feet) PPP: SWNE / 2646 FSL / 2320 FEL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.115569 / LONG: -104.194095 (TVD: 9009 feet, MD: 9342 feet) PPP: NWNE / 1323 FNL / 2320 FEL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.119205 / LONG: -104.194151 (TVD: 9009 feet, MD: 9342 feet) PPP: NWSE / 1323 FSL / 2320 FEL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.111933 / LONG: -104.194039 (TVD: 9009 feet, MD: 9342 feet) BHL: NWNE / 25 FNL / 2320 FEL / TWSP: 25S / RANGE: 27E / SECTION: 16 / LAT: 32.137315 / LONG: -104.194263 (TVD: 9031 feet, MD: 19584 feet)

CHEVRON U.S.A. INC. WELLER 21 16 FEDERAL COM 475H – 478H (Pkg 54)

Sundry

Proposed Sundry

Chevron has proposed four wells to be drilled within the Wolfcamp formation in a south to north orientation underlying Sections 16 and 21 in T25S R27E, Eddy County, NM, which is covered by leases VB-1865, V-7320, NMNM 107369, VB-0673, and various leases from private landowners.

Chevron requests to change the Horizontal Spacing Unit for WELLER 21 16 FEDERAL COM 475H – 478H from 1280 acres to 640 acres. Please find attached revised C-102s.

Chevron Representative

Primary point of contact:

Cody Gilliam <u>codygilliam@chevron.com</u> O – 432-687-7147

2023\2235948\DWG\WELLER 21 16 FEDERAL COM 475H C-102_R6_No Backbuild.dwg

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ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM **HOLE LOCATION**

X = 543,199.88' (NAD27 NM E) Y = 413,661.22LAT. 32.137194° N (NAD27) LONG 104 193768° W X = 584,382.83' (NAD83/2011 NM E) LAT. 32.137315° N (NAD83/2011) LONG. 104.194264° W

PROPOSED LAST TAKE POINT

X = 543,201.29' (NAD27 NM E) Y = 413,356.22 LAT. 32.136356° N (NAD27) LONG. 104.193765° W X = 584,384.25' (NAD83/2011 NM E) Y = 413,413.83LAT. 32.136477° N (NAD83/2011) LONG. 104.194261° W

PROPOSED MID POINT/ PPP #4

X = 543,224.32' (NAD27 NM E) Y = 408.395.83LAT. 32.122720° N (NAD27) LONG. 104.193711° W X = 584,407.37' (NAD83/2011 NM E) Y = 408.453.35' LAT. 32.122841° N (NAD83/2011)

PPP #3

LONG. 104.194207° W

X = 543,243.20' (NAD27 NM E) Y = 407,073.31' LAT. 32.119084° N (NAD27) LONG. 104.193656° W X = 584,426.28' (NAD83/2011 NM E) Y = 407.130.81LAT. 32 119205° N (NAD83/2011) LONG. 104.194152° W

X = 543,262.09' (NAD27 NM E) Y = 405,750.79' LAT. 32.115448° N (NAD27) LONG. 104.193601° W X = 584,445.19' (NAD83/2011 NM E) Y = 405.808.26LAT. 32.115570° N (NAD83/2011) LONG. 104.194096° W

PPP #1

X = 543,280.98' (NAD27 NM E) Y = 404,428.03' LAT. 32.111812° N (NAD27) LONG. 104.193545° W X = 584,464.10' (NAD83/2011 NM E) Y = 404.485.48'LAT. 32.111933° N (NAD83/2011) LONG. 104.194040° W

PROPOSED FIRST TAKE POINT/KOP

Y = 403,435.25' LAT. 32.109083° N (NAD27) LONG. 104.193503° W Y = 403,492.68'

X = 543,295.16' (NAD27 NM E)

WELLER 21 16 FEDERAL COM NO. 475H WELL

X = 545,273.79' (NAD27 NM E) Y = 403,638.83' LAT. 32.109635° N (NAD27) LONG. 104.187112° W Y = 403.696.29 LAT. 32.109757° N (NAD83/2011) LONG. 104.187607° W

CORNER COORDINATES

TABLE (NAD 27)

A- Y= 413654.70, X= 540232.49

B- Y= 413668.74, X= 541554.29

C- Y= 413682.78, X= 542876.08

D- Y= 413696.82, X= 544197.88

E- Y= 413710.86, X= 545519.67

F- Y= 408353.74, X= 540251.14 G- Y= 408372.47, X= 541574.37

H- Y= 408391.21, X= 542897.61

I- Y= 408409.94, X= 544220.85

J- Y= 408428.67, X= 545544.09

K-Y=403053.05, X=540350.85

L- Y= 403076.38, X= 541667.43

M- Y= 403099.71. X= 542984.01

N- Y= 403122 93, X= 544301 74

O- Y= 403146.16, X= 545619.46

Proposed **Bottom Hole** Location 2320' В Proposed Last Take Point 330' FNL 2320' FEL Sec. 16 VB-1865 ≥ 15 00 V-7320 326' Proposed Mid Point/PPP #4 2320' FEL G PPP #3 1323' FNL NMNM-107369 2320' FEL 4,961 09' Wyman VB-0673 Jr., et al PPP #2 2646' FSL Sec. 21 2320' FEL 05" 49 。 00 N **NMNM PPP #1** 107369 1323' FSL 2320' FEL S 84° 07' 31" W 1,989.08 Proposed First Take Point/KOP VB-0673 330' FSL 339' 2320' FEL 316' M

Surface

Location

X = 584,478.30' (NAD83/2011 NM E) X = 586,456.97' (NAD83/2011 NM E) LAT. 32.109204° N (NAD83/2011) LONG. 104.193999° W

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 470805

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	470805
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
ward.rikala	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	10/6/2025
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	10/6/2025