U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

06/03/2025

Well Name: WELLER 21 16 FEDERAL COM

Well Location: T25S / R27E / SEC 21 / SESE / 32.109756 / -104.187478

County or Parish/State: EDDY / NM

Well Number: 477H

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM107369

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001556064

Operator: CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2842695

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 03/20/2025

Time Sundry Submitted: 03:20

Date proposed operation will begin: 03/20/2025

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING FOR WELLER 21 16 FEDERAL COM 477H / API # 30-015-56064: Chevron has proposed four wells to be drilled within the Wolfcamp formation in a south to north orientation underlying Sections 16 and 21 in T25S R27E, Eddy County, NM, which is covered by leases VB-1865, V-7320, NMNM 107369, VB-0673, and various leases from private landowners. Chevron requests to change the Horizontal Spacing Unit for WELLER 21 16 FEDERAL COM 475H – 478H from 1280 acres to 640 acres. Please find attached revised C-102s.

NOI Attachments

Procedure Description

WELLER_21_16_FEDERAL_COM_477H___HSU_CHANGE___SUNDRY_20250320152012.pdf

CONFIDENTIAL

Well Name: WELLER 21 16 FEDERAL COM	**Well Location:** T25S / R27E / SEC 21 / SESE / 32.109756 / -104.187478	**County or Parish/State:** EDDY / NM
Well Number: 477H	**Type of Well:** CONVENTIONAL GAS WELL	**Allottee or Tribe Name:**
Lease Number: NMNM107369	**Unit or CA Name:**	**Unit or CA Number:**
US Well Number: 3001556064	**Operator:** CHEVRON USA INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: MAR 20, 2025 03:20 PM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND **State:** TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 06/02/2025

Signature: Chris Walls

CONFIDENTIAL

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on page 2*

5. Lease Serial No. NMNM107369

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
WELLER 21 16 FEDERAL COM/477H

2. Name of Operator CHEVRON USA INCORPORATED

9. API Well No. 3001556064

3a. Address PO BOX 1392, BAKERSFIELD, CA 93302

3b. Phone No. *(include area code)* (661) 633-4000

10. Field and Pool or Exploratory Area
COTTONWOOD DRAW/WOLFCAMP (GAS)

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*
SEC 21/T25S/R27E/NMP

11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING FOR WELLER 21 16 FEDERAL COM 477H / API # 30-015-56064:
Chevron has proposed four wells to be drilled within the Wolfcamp formation in a south to north orientation underlying Sections 16 and 21 in T25S R27E, Eddy County, NM, which is covered by leases VB-1865, V-7320, NMNM 107369, VB-0673, and various leases from private landowners.
Chevron requests to change the Horizontal Spacing Unit for WELLER 21 16 FEDERAL COM 475H 478H from 1280 acres to 640 acres. Please find attached revised C-102s.

14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*
CAROL ADLER / Ph: (432) 687-7148

Title Sr Regulatory Affairs Coordinator

Signature (Electronic Submission)

Date 03/20/2025

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by
CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved

Title Petroleum Engineer

Date 06/02/2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.
ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.
EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.
Response to this request is mandatory.
The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect ofthis form to U.S. Department ofthe Interior, Bureau ofLand Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Released to Imaging: 10/6/2025 1:02:19 PM

Additional Information

Location of Well

0. SHL: SESE / 498 FSL / 299 FEL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.109756 / LONG: -104.187478 (TVD: 6861 feet, MD: 7193 feet)

PPP: SESE / 330 FSL / 1030 FEL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.109262 / LONG: -104.189832 (TVD: 9037 feet, MD: 9179 feet)

PPP: NESE / 2644 FSL / 1030 FEL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.115621 / LONG: -104.189929 (TVD: 9037 feet, MD: 9179 feet)

PPP: NESE / 1322 FSL / 1030 FEL / TWSP: 25S / RANGE: 27E / SECTION: 21 / LAT: 32.111988 / LONG: -104.189873 (TVD: 9037 feet, MD: 9179 feet)

BHL: NENE / 25 FNL / 1030 FEL / TWSP: 25S / RANGE: 27E / SECTION: 16 / LAT: 32.137348 / LONG: -104.190096 (TVD: 9072 feet, MD: 19412 feet)

CHEVRON U.S.A. INC.
WELLER 21 16 FEDERAL COM 475H – 478H (Pkg 54)

Sundry

Proposed Sundry

Chevron has proposed four wells to be drilled within the Wolfcamp formation in a south to north orientation underlying Sections 16 and 21 in T25S R27E, Eddy County, NM, which is covered by leases VB-1865, V-7320, NMNM 107369, VB-0673, and various leases from private landowners.

Chevron requests to change the Horizontal Spacing Unit for WELLER 21 16 FEDERAL COM 475H – 478H from 1280 acres to 640 acres. Please find attached revised C-102s.

Chevron Representative

Primary point of contact:

Cody Gilliam
codygilliam@chevron.com
O – 432-687-7147

Santa Fe Main Office
Phone: (505) 476-3441 Fax: (55) 476-3462
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

C-102
Revised July 9, 2024
Submit Electronically via OCD Permitting

Submittal Type: ☐ Initial Submittal ☒ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
30-015-56064	98220	PURPLE SAGE WOLFCAMP (GAS)

Property Code	Property Name	Well Number
N/A	WELLER 21 16 FEDERAL COM	477H

OGRID No.	Operator Name	Ground Level Elevation
4323	CHEVRON U.S.A. INC.	3096'

Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal
Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	498' SOUTH	299' EAST	32.109756° N	104.187478° W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	25' NORTH	1030' EAST	32.137349° N	104.190097° W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
640	DEFINING	30-015-56064	NO	P, C

Order Numbers. N/A
Well setbacks are under Common Ownership: ☐Yes ☐No ☒N/A

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' SOUTH	1030' EAST	32.109262° N	104.189883° W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	21	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' SOUTH	1030' EAST	32.109262° N	104.189883° W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	16	25 SOUTH	27 EAST, N.M.P.M.	N/A	330' NORTH	1030' EAST	32.136510° N	104.199094° W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type	Ground Floor Elevation
N/A	☒ Horizontal ☐ Vertical	3096'

OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Carol Adler — 3/19/2025
Signature — Date

Carol Adler
Printed Name

caroladler@chevron.com
Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

See Sheet 2 of 2 for plat.

ROBERT L. LASTRAPES NEW MEXICO 23006 PROFESSIONAL SURVEYOR 03/14/2025

Signature and Seal of Professional Surveyor

Certificate Number

01/10/2024
Date of Survey

T:\2023\2235948\DWG\WELLER 21 16 FEDERAL COM 477H C-102_R6_No Backbuild.dwg

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

See Sheet 1 of 2 for notes & certification.

PROPOSED BOTTOM HOLE LOCATION
X = 544,489.83' (NAD27 NM E)
Y = 413,674.92'
LAT. 32.137227° N (NAD27)
LONG. 104.189601° W
X = 585,672.81' (NAD83/2011 NM E)
Y = 413,732.55'
LAT. 32.137349° N (NAD83/2011)
LONG. 104.190097° W

PROPOSED LAST TAKE POINT
X = 544,491.24' (NAD27 NM E)
Y = 413,369.92'
LAT. 32.136389° N (NAD27)
LONG. 104.189598° W
X = 585,674.22' (NAD83/2011 NM E)
Y = 413,427.55'
LAT. 32.136510° N (NAD83/2011)
LONG. 104.190094° W

PROPOSED MID POINT/ PPP #3
X = 544,514.19' (NAD27 NM E)
Y = 408,414.09'
LAT. 32.122765° N (NAD27)
LONG. 104.189545° W
X = 585,697.27' (NAD83/2011 NM E)
Y = 408,471.63'
LAT. 32.122886° N (NAD83/2011)
LONG. 104.190040° W

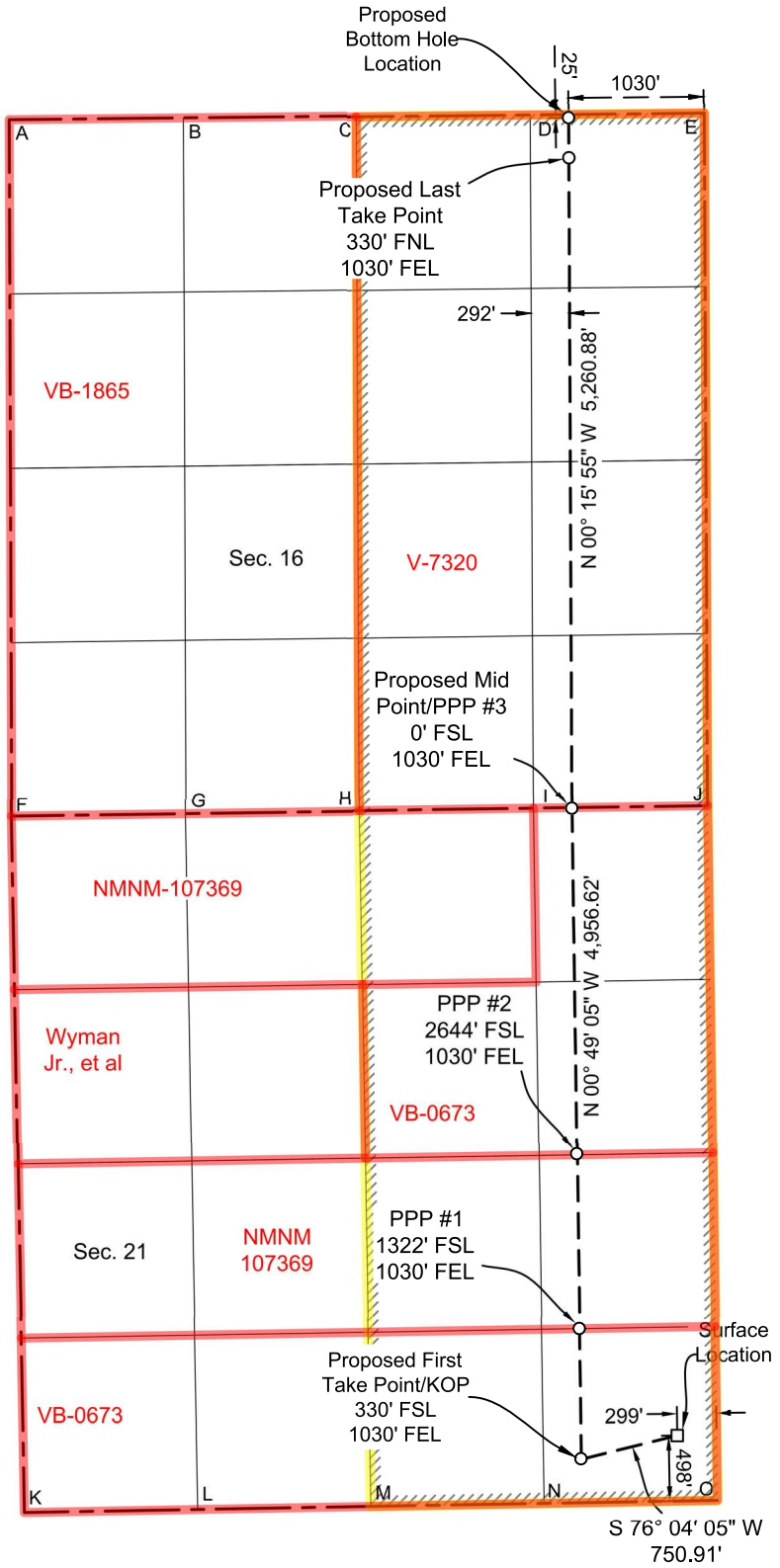
PPP #2
X = 544,551.93' (NAD27 NM E)
Y = 405,781.89'
LAT. 32.115529° N (NAD27)
LONG. 104.189434° W
X = 585,735.05' (NAD83/2011 NM E)
Y = 405,839.38'
LAT. 32.115650° N (NAD83/2011)
LONG. 104.189930° W

PPP #1
X = 544,570.98' (NAD27 NM E)
Y = 404,449.74'
LAT. 32.111867° N (NAD27)
LONG. 104.189379° W
X = 585,754.14' (NAD83/2011 NM E)
Y = 404,507.21'
LAT. 32.111988° N (NAD83/2011)
LONG. 104.189874° W

PROPOSED FIRST TAKE POINT/ KOP
X = 544,584.96' (NAD27 NM E)
Y = 403,457.98'
LAT. 32.109140° N (NAD27)
LONG. 104.189338° W
X = 585,768.14' (NAD83/2011 NM E)
Y = 403,515.43'
LAT. 32.109262° N (NAD83/2011)
LONG. 104.189833° W

WELLER 21 16 FEDERAL COM NO. 477H WELL
X = 545,313.79' (NAD27 NM E)
Y = 403,638.78'
LAT. 32.109635° N (NAD27)
LONG. 104.186983° W
X = 586,496.97' (NAD83/2011 NM E)
Y = 403,696.24'
LAT. 32.109756° N (NAD83/2011)
LONG. 104.187478° W
ELEV. +3096' (NAVD88)

A- Y= 413654.70, X= 540232.49
B- Y= 413668.74, X= 541554.29
C- Y= 413682.78, X= 542876.08
D- Y= 413696.82, X= 544197.88
E- Y= 413710.86, X= 545519.67
F- Y= 408353.74, X= 540251.14
G- Y= 408372.47, X= 541574.37
H- Y= 408391.21, X= 542897.61
I- Y= 408409.94, X= 544220.85
J- Y= 408428.67, X= 545544.09
K- Y= 403053.05, X= 540350.85
L- Y= 403076.38, X= 541667.43
M- Y= 403099.71, X= 542984.01
N- Y= 403122.93, X= 544301.74
O- Y= 403146.16, X= 545619.46



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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 470808
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	10/6/2025
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	10/6/2025