Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: MESA B 8115 FED COM Well Location: T26S / R33E / SEC 7 /

NWNW / 32.063589 / -103.617873

County or Parish/State: LEA /

NM

Well Number: 18H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM59398 Unit or CA Name: MESA B 8105 JV-P U

COM

Unit or CA Number:

NMNM82045

Subsequent Report

Sundry ID: 2871761

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 09/04/2025 Time Sundry Submitted: 01:45

Date Operation Actually Began: 07/04/2021

Actual Procedure: null

SR Attachments

PActual Procedure

DRILLING_CASING_SUNDRY_MESA_B_8115_FED_COM_18H_inverted_20250904134440.pdf

eived by OCD: 9/22/2025 1:30:32 PM Well Name: MESA B 8115 FED COM

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NWNW / 32.063589 / -103.617873

County or Parish/State: LEA?

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Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM59398

Unit or CA Name: MESA B 8105 JV-P

COM

Unit or CA Number:

NMNM82045

US Well Number: 3002546902

Operator: BTA OIL PRODUCERS LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 04, 2025 01:44 PM **Operator Electronic Signature: KATY REDDELL**

Name: BTA OIL PRODUCERS LLC

Title: Regulatory Analyst

Street Address: 104 S Pecos

City: Midland State: TX

Phone: (432) 682-3753

Email address: Kreddell@btaoil.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 09/19/2025

Signature: Jonathon Shepard

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WELL NAME:	MESA B 8115 F	EDERAL COM#	D18H					
API:	30-025-46902							
SPUD DATE:	DATE: 7/4/2021							
DATE TD REACHED:	8/25/2021							
RIG RELEASE DATE:	8/27/2021							
NOTES:	REMARKS: TD was reached on 8/25/2021 and Rig was released on 8/27/2021.							
CASING DATA	SURFACE	INT.	INT.	LINER	TAPERED PRODUCTION	TAPERED PRODUCTION		
DRILLED HOLE DATE	7/4/2021	8/3/2021	8/8/2021		8/17/2021	8/17/2021		
CASING SETTING DATE	7/6/2021	8/16/2021	8/16/2021		8/27/2021	8/27/2021		
HOLE SIZE	14 3/4	9 7/8	8 3/4		6 3/4	6 3/4		
HOLE DEPTH	917	8,363	12,070		17,613	17,613		
CASING/LINER SIZE	10 3/4	7 5/8	7 5/8		5 1/2	5		
CASING SETTING DEPTH	917	12,060	12,060		11,838	17,598		
LINER TOP - BOTTOM								
CASING WEIGHT/ GRADE		29.7# P-110 BTC			20# P-110 ICY TXP-BTC	18# TXP-BTC P110		
NUMBER OF JOINTS	22	266	266		273	269		
SINGLE STAGE CEMENT LEAD SACKS	445				690	690		
CEMENT CLASS LEAD	100% Class H				50% B_Poz+50% Class H	50% B_Poz+50% Class H		
SINGLE STAGE CEMENT TAIL SACKS	200				610	610		
CEMENT CLASS TAIL	100% Class C					50% B_Poz+50% Class H		
DV TOOL		4755						
STAGE 1 LEAD CEMENT SKS			450					
CEMENT CLASS LEAD			100% ProLite					
STAGE 1 TAIL CEMENT SKS			181					
CEMENT CLASS STAGE 1 TAIL			50% B_Poz+50% Class H					
STAGE 2 LEAD CEMENT SKS		1065						
CEMENT CLASS STAGE 2 LEAD		35% B_Poz+65% Class H						
STAGE 2 TAIL CEMENT SKS		150						
CEMENT CLASS STAGE 2 TAIL		100% Class C						
CEMENT YIELD LEAD	1.7					1.55		
CEMENT YIELD TAIL	1.34					1.32		
STAGE 1 LEAD CEMENT YIELD TAIL			3.4					
STAGE 1 TAIL CEMENT YIELD TAIL			1.27	·				
STAGE 2 LEAD CEMENT YIELD TAIL		1.83		·				
STAGE 2 TAIL CEMENT YIELD TAIL		1.33						
TOC	0	4041	4041	·	0	0		
TOC 2nd stage (if applicable)								
SACKS TO SURFACE STAGE 1								
SACKS TO SURFACE STAGE 2								
TOC DETERMINATION	CIRCULATED TO SURFACE	CALCULATION	CALCULATION		CIRCULATED TO SURFACE	CIRCULATED TO SURFACE		
TOTAL NUMBER OF SACKS TO SURFACE								
PRESSURE TEST DATE AND LENGTH OF TEST	7/6/2021 30 MIN	8/16/2021 20 MIN	16/2021 30 MIN 8/16/2021 30 MIN		11/5/2021 30 MIN	11/5/2021 30 MIN		
PSI	1,500	2,500	2,500		9650	9,650		
PASSED Y/N	1,300 Y	2,300 Y	2,300 Y		9030 Y	9,630 Y		
rased i/n	I	I	1		I	1		

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 508019

CONDITIONS

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	508019
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Creat	ted By	Condition	Condition Date
crys	stal.walker	None	10/6/2025