Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: MESA B 8115 FED COM Well Location: T26S / R33E / SEC 7 /

NWNW / 32.063424 / -103.617873

County or Parish/State: LEA /

NM

Well Number: 20H Type of Well: OIL WELL Allottee or Tribe Name:

**Lease Number:** NMNM59398 **Unit or CA Name:** MESA B 8105 JV-P

COM

**Unit or CA Number:** 

NMNM82045

# **Subsequent Report**

**Sundry ID: 2873218** 

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 09/11/2025 Time Sundry Submitted: 03:24

**Date Operation Actually Began:** 07/07/2021

Actual Procedure: null

# **SR Attachments**

## **PActual Procedure**

DRILLING\_CASING\_SUNDRY\_MESA\_B\_8115\_FED\_COM\_20H\_20250911152346.pdf

eived by OCD: 9/25/2025,3:33:13 PM Well Name: MESA B 8115 FED COM

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County or Parish/State: LEA?

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Unit or CA Name: MESA B 8105 JV-P

COM

**Unit or CA Number:** 

NMNM82045

**US Well Number: 3002547302** 

Operator: BTA OIL PRODUCERS LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 11, 2025 03:23 PM **Operator Electronic Signature: KATY REDDELL** 

Name: BTA OIL PRODUCERS LLC

Title: Regulatory Analyst

Street Address: 104 S Pecos

City: Midland State: TX

Phone: (432) 682-3753

Email address: Kreddell@btaoil.com

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted Disposition Date: 09/25/2025

Signature: Jonathon Shepard

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WELL NAME:	MESA B 8115 F	EDERAL COM#	020H						
API:	30-025-47302								
SPUD DATE:	7/7/2021								
DATE TD REACHED:	9/12/2021								
RIG RELEASE DATE:	9/13/2021								
NOTES:	REMARKS: TD was reached on 9/12/2021 and Rig was released on 9/13/2021.								
CASING DATA	SURFACE INT INT LINER TAPERED TAPERED								
				21.(21.	PRODUCTION	PRODUCTION			
DRILLED HOLE DATE	7/7/2021	7/18/2021	7/22/2021		9/4/2021	9/4/2021			
CASING SETTING DATE	7/8/2021	7/21/2021	7/26/2021		9/13/2021	9/13/2021			
HOLE SIZE	14 3/4	9 7/8	8 3/4		6 3/4	6 3/4			
HOLE DEPTH	916	9,016	11,975		17,560	17,560			
CASING/LINER SIZE	10 3/4	7 5/8	7 5/8		5 1/2	5			
CASING SETTING DEPTH	916	11,969	11,969		11,778	17,560			
LINER TOP - BOTTOM									
CASING WEIGHT/ GRADE					20# P-110 ICY				
		29.7# P-110 BTC			TXP-BTC	18# TXP-BTC P110			
NUMBER OF JOINTS	22	171	96		273	137			
SINGLE STAGE CEMENT LEAD SACKS	445					690			
CEMENT CLASS LEAD	100% Class C					50% B_Poz+50% Class H			
SINGLE STAGE CEMENT TAIL SACKS	200					610			
CEMENT CLASS TAIL	100% Class H					50% B_Poz+50% Class H			
DV TOOL	10070 CIMBS 11		4742						
STAGE 1 LEAD CEMENT SKS			445						
CEMENT CLASS LEAD			100% ProLite						
STAGE 1 TAIL CEMENT SKS			180						
			50% B Poz+50%						
CEMENT CLASS STAGE 1 TAIL			Class H						
STAGE 2 LEAD CEMENT SKS		1060	1065						
CEMENT CLASS STAGE 2 LEAD		35% B_Poz+65% Class H	50% B_Poz+50% Class H						
STAGE 2 TAIL CEMENT SKS		150	150						
CEMENT CLASS STAGE 2 TAIL		100% Class C							
CEMENT YIELD LEAD	1.7					1.55			
CEMENT YIELD TAIL	1.34					1.32			
STAGE 1 LEAD CEMENT YIELD TAIL			3.4						
STAGE 1 TAIL CEMENT YIELD TAIL			1.27						
STAGE 2 LEAD CEMENT YIELD TAIL		1.83							
STAGE 2 TAIL CEMENT YIELD TAIL		1.33							
TOC									
TOC 2nd stage (if applicable)									
SACKS TO SURFACE STAGE 1									
SACKS TO SURFACE STAGE 2									
TOC DETERMINATION	CIRCULATED TO SURFACE		CIRCULATED TO SURFACE		CIRCULATED TO SURFACE	CIRCULATED TO SURFACE			
TOTAL NUMBER OF SACKS TO SURFACE	600		625		600	600			
PRESSURE TEST DATE AND LENGTH OF	200		020		12/14/2021 30	330			
TEST	30 MIN		30 MIN		MIN	12/14/2021 30 MIN			
PSI	1,500		2,500		9000	9,000			
PASSED Y/N	1,300 Y		2,300 Y		Y	9,000 Y			
I ABBED I/N	1		1		1	1			

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 509522

#### **CONDITIONS**

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	509522
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Creat	ted By	Condition	Condition Date
crys	stal.walker	None	10/6/2025