

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-24724
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Poker Lake Unit State
8. Well Number 063
9. OGRID Number 373121
10. Pool name or Wildcat Corral Canyon; Delaware

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator POCO Resources LLC	
3. Address of Operator 3307 E Castleberry Road, Artesia, NM 88210	
4. Well Location Unit Letter <u>N</u> : <u>665</u> feet from the <u>South</u> line and <u>2015</u> feet from the <u>West</u> line Section <u>8</u> Township <u>25S</u> Range <u>30E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3201 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., respectfully submits this NOI to P&A the above mentioned well on behalf of operator POCO Resources LLC. Please see the attached P&A procedure with current and proposed WBD's for your review. Please see also the attached OCD Authorization Letter to Plug.

Spud Date:

10/04/1984

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 10/8/2025

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: 432-967-7046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
POKER LAKE UNIT 063
EDDY COUNTY, NEW MEXICO
Class II

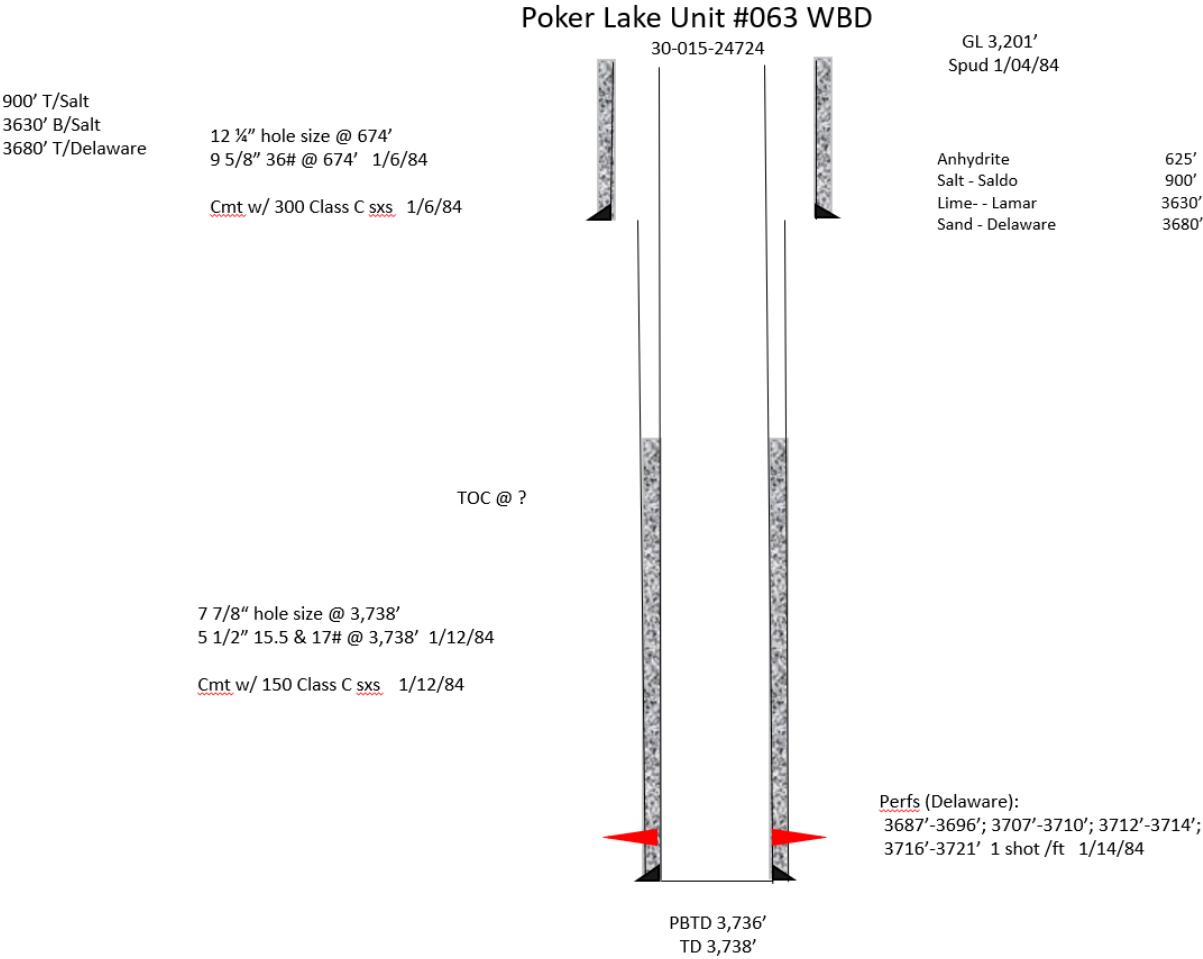
MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	3,500 psi	3,500 psi	2560 PSI

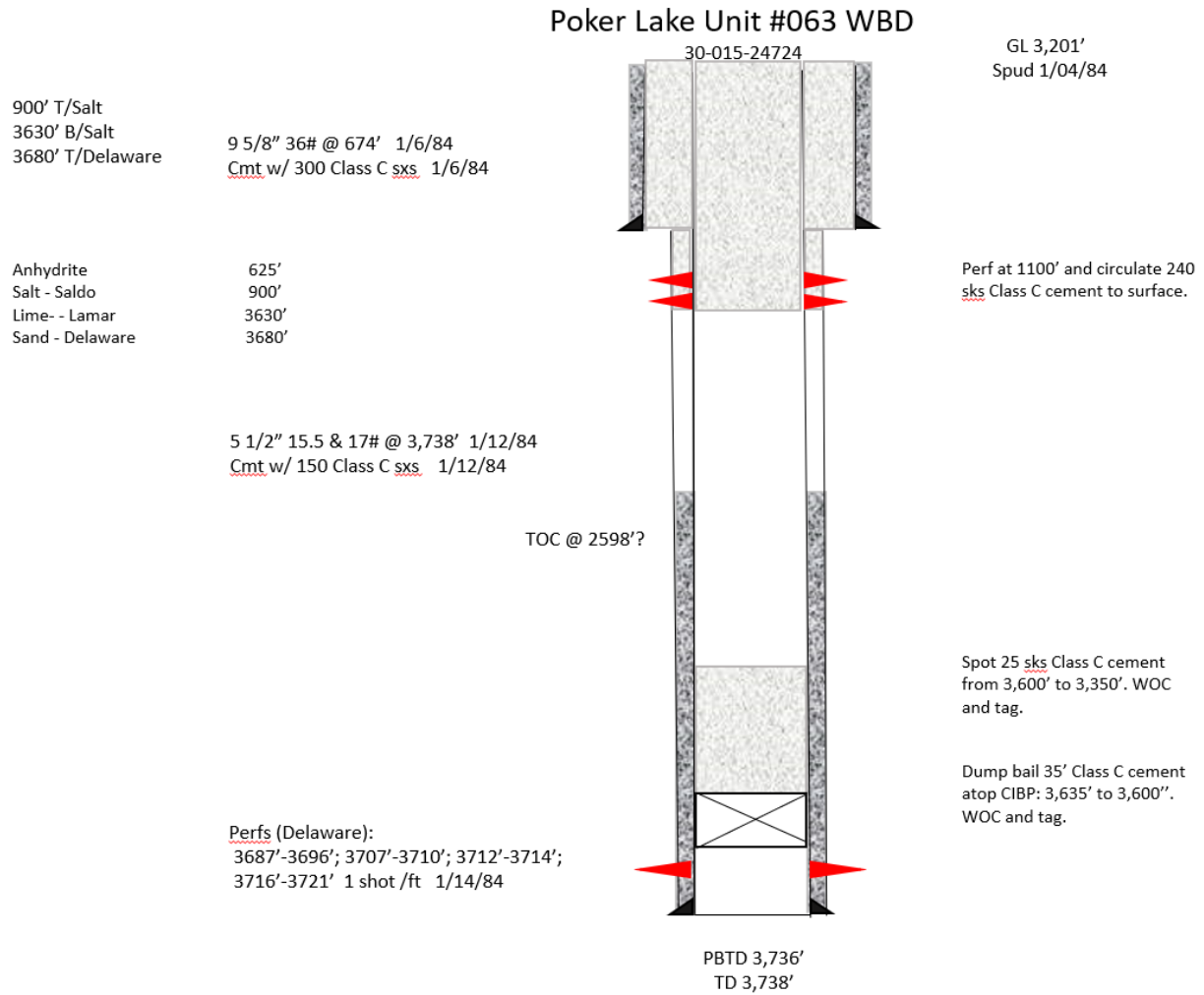
SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Pull the tubing. (if any)
- 5) MIRU WLU, RIH GR sized for 5-1/2" to 3,660'; RIH set CIBP at 3,635'.
- 6) Run CBL from 3,635' to surface; pressure test to 500 PSI for 30 minutes. Send CBL results to engineering and BLM.
- 7) Dump bail 35' Class C cement from 3,635' to 3,600'. WOC and tag to verify TOC. (T/ Perf, T/Delaware)
- 8) ND BOP and NU Wellhead, RDMO.

Steps 8 and forward will be completed with P&A rig within 90 days from RDMO.

- 9) MIRU plugging unit company. Set open Steel Pit for plugging
- 10) ND WH and NU 3K manual BOP. Function test BOP.
- 11) Spot 25 SKS cement Class C from 3,600' to 3,350'. (B/Salt).
- 12) MIRU WLU, perforate at 1,100'. Establish circulation down casing and up 9-5/8" x 5-1/2" annulus. Circulate ~240 SKS Class C cement to surface. (Surface Casing Shoe)
- 13) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.
- 14) Set P&A marker.
- 15) Pull fluid from steel tank and haul to disposal. Release steel tank.





State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Melanie A. Kenderdine
Cabinet Secretary

Ben Shelton
Deputy Secretary

Erin Taylor
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



BY ELECTRONIC MAIL

September 29, 2025

Joanna Bass
Regulatory Operations Supervisor for New Mexico- ExxonMobil
6401 Holiday Hill Road, Building 5
Midland, Texas 79707
Joanna.bass@exxonmobil.com

Re: Exxon's Request to Plug and Abandon Wells

Dear Ms. Bass:

The Oil Conservation Division ("OCD") received your recent emails requesting permission for ExxonMobil ("Exxon") to plug and abandon the following well(s): Poker Lake Unit #063 (API # 30-015-24724). POCO Resources, LLC is the registered operator ("Operator") of this well, and OCD consents to Exxon's request to plug, abandon, and remediate the aforementioned well(s).

On or about January 21, 2025, the New Mexico Oil Conservation Division and Operator entered into Stipulated Final Order ("SFO"), which included the Poker Lake Unit #063 well. For each well subject to the SFO, including the Poker Lake Unit #063 well, Operator agreed to bring all wells into compliance by either returning wells(s) to production or proper plugging and abandonment, including submission of a complete and accurate request to release the site and reapply for the appropriate bonding. Stipulated Final Order in Case No. 24940 is incorporated by reference herein as though set forth in full. On or about September 16, 2025, OCD notified Operator of OCD's intent to plug eighteen wells, including Poker Lake Unit #063, due to Operator's noncompliance with the SFO, which Notice of Intent to Plug Pursuant to Stipulated Final Order, Case No. 24940 is hereby incorporated by reference herein as though set forth in full. OCD is authorized to plug and abandon certain wells, including the Poker Lake Unit #063 well. Accordingly, OCD hereby authorizes Exxon to plug, abandon, and remediate the Poker Lake Unit #063 on OCD's behalf.

Please contact Michael Hall, Assistant General Counsel, at Michael.Hall@emnrd.nm.gov or (505) 479-1173 with questions, including the submission of plugging sundries, as OCD will not be transferring operatorship to Exxon and will need to insert the plugging sundries into the well files. **This letter must**

be submitted with the C-103F and C-103P filings submitted to OCD regarding the plugging of the well(s) covered by this Authorization.

Regards,



Albert C.S. Chang
Division Director
Oil Conservation Division

10/7/2025

Date

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 513337

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 513337
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	10/8/2025
loren.diede	Submit copy of the CBL tif file to NMOCD for upload into the Well Log File.	10/8/2025
loren.diede	NMOCD does not consider this well to be within the LPCH restricted area and a below ground P&A marker is not required.	10/8/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API # on the marker must be clearly legible.	10/8/2025