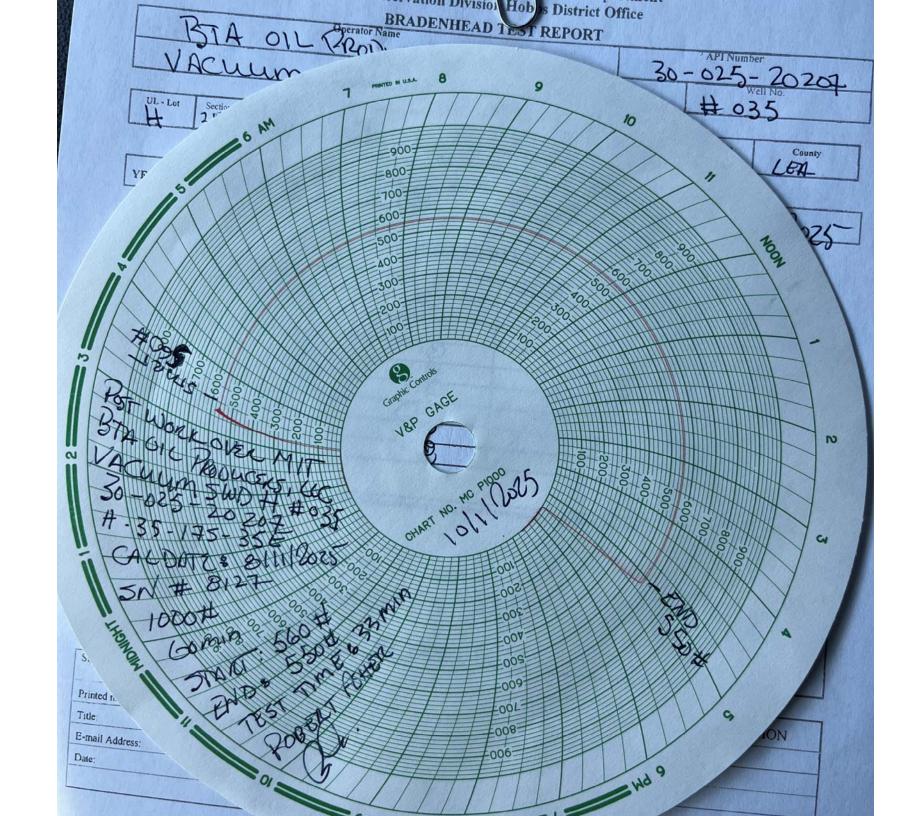
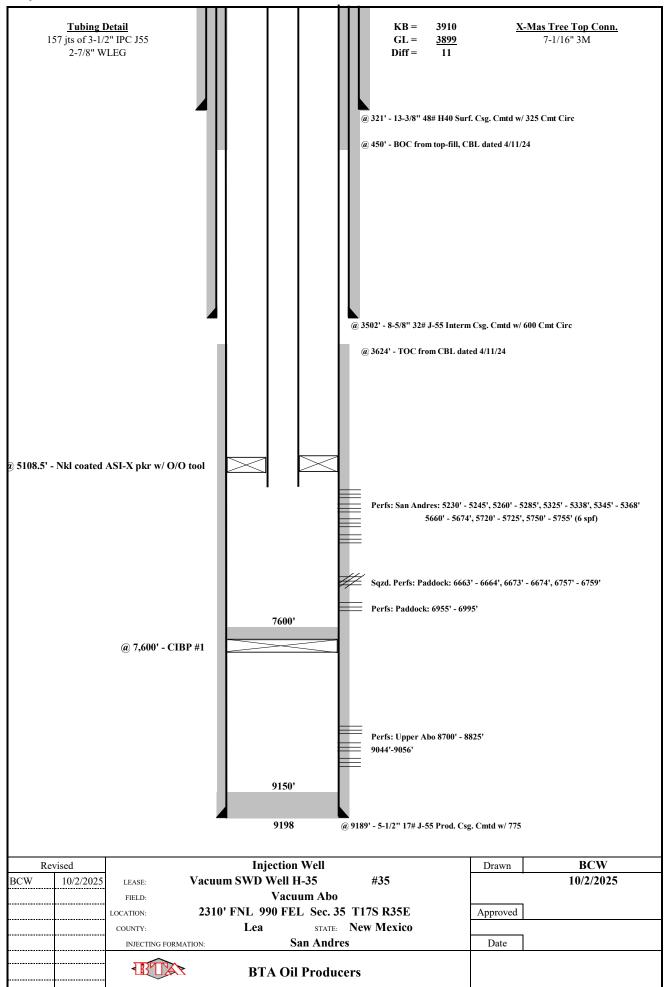
Energy, Mincrais and Natural Resources   Energy, Mincrais   Energy, M	eceined by OCP: 19/6/2025 12:43:52 Office	PM State of New Mexico	Form C-103
District   G757 748-128   SITS First   Graves   Miles   Graves	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	
District III - (905) 334-6738   A. Jace, NM ST410   District IV - (905) 476-3460   Sarta Fe, NM 87505   G. State Oil & Gas Lease No.	<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	
Santa Fe, NM 87505   Santa F			
STORE   SUBSEQUENT REPORT OF:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   DILL COMPLLOOP SYSTEM   DATE:   Complete operations   Comp	1000 Rio Brazos Rd., Aztec, NM 87410		
SUNDRY NOTICES AND REPORTS ON WILLS   DO NOT USE THIS FORM FOR PROPOSALS TO DREPORT SLICE BACK TO A   DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH     NATIONAL STREET STR		Sulta 1 6, 1 (11 0 / 5 0 5	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS)		SES AND DEDODTS ON WELLS	7 Lassa Nama or Unit Agraement Nama
PROPOSALS,   S. Well Volle   Gas Well X Other SWD   35	(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
1. Type of Well: Oil Well		ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
BTA OIL PRODUCERS, LLC   10. Pool name or Wildcat   10. Pool name or Wilccat   10. Pool name or Wilc		Gas Well X Other SWD	35
3. Address of Operator   104 S. PECOS; MIDLAND, TX. 79701   10. Pool name or Wildcat   GRAYBURG-SAN ANDRES-GLORIETA			9. OGRID Number 260297
4. Well Location Unit Letter H 2310_ feet from the N line and 990 feet from the E line Section 35 Township 178 Range 35E NMPM County LEA  11. Flevation (Show whether DR, RKB, RT, GR, etc.) GR 3907  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   DHILD OF ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   ALTERING CASING   COMMENCE DRILLING OPNS   PAND A   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   DHILD OF ALTER CASING   MULTIPLE COMPL   DHIER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  BTA OIL PRODUCERS, LLC has completed the work on this well. BTA pulled the 3-1/2" Duoline production the and 5.5" Big Bore packer. Pumped 320 gal of sylene, 2970 gal of 33% HCR acid, and 120 bil of treated fresh water (TFW). Ran in hole w/ 5.5" x 2-7/8" ASI-X nickel coated pkr w/ a wireline entry guide, O/O tool, 157 jts of 3.5" IPC J-55 production thg. Set the pkr @ 5,108.5". EOT @ 5,111.7" Unset O/O tool and circulated 70 bbl of packer fluid down csg. Set the O/O tool, and pressure tested casing to 500 psi, as witnessed by the NMOCD – Good test. ND BOP, NU WH. RDMO WOR and associated equipment. Pressure tested casing to 500 psi, as witnessed by the NMOCD – Good test. Please find attached the passed MIT.  SIGNATURE Xaty Reddell TITLE: REGULATORY ANALYST DATE 10/02/2025 Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753 For State Use Only  APPROVED BY: TITLE DATE	·		10 Pool name or Wildcat
4. Well Location Unit Letter H 2310 feet from the N line and 990 feet from the E line Section 35 Township 17S Range 35E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3907  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   THER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  BTA OIL PRODUCERS, LLC has completed the work on this well. BTA pulled the 3-1/2" Duoline production the gnd 5.5" Big Bore packer. Pumped 320 gal of xylene, 2970 gal of 33% HCR acid, and 120 bbl of treated fresh water (TFW). Ran in hole w/ 5.5" x 2-7/8" ASI-X nickel coated pkr w/ a wireline entry guide, O/O tool, 157 jts of 3.5" IPC J-55 production the. Set the pkr @ 5,108.5" EOT @ 5,111.7' Unset O/O tool and circulated 70 bbl of packer fluid down esg. Set the O/O tool, and pressure tested casing to 500 psi for 10 minutes – Good test. ND BOP, NU WH, RDMO WOR and associated equipment. Pressure tested casing to 500 psi, as witnessed by the NMOCD – Good test. Please find attached the passed MIT.  SIGNATUREXaty_Reddell		701	
Unit Letter H 2310_ feet from the N line and 990 feet from the E line Section 35 Township 17S Range 35E NMPM County LEA    11. Elevation (Show whether DR, RKB, RT, GR, etc.)	, , , , , , , , , , , , , , , , , , , ,		
Section 35   Township 17S   Range 35E   NMPM   County   LEA	4. Well Location		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Unit Letter H 2310_ feet fi	rom the N line and 990 feet from the E line	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Section 35 Township	~	•
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     COMMENCE DRILLIO PAND   CHANGE PLANS   COMMENCE DRILLIO PAND   CASING/CEMENT JOB     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A     CLOSED-LOOP SYSTEM   OTHER:   OTHER:   OTHER:     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  BTA OIL PRODUCERS, LLC has completed the work on this well. BTA pulled the 3-1/2" Duoline production the and 5.5" Big Bore packer. Pumped 320 gal of xylene, 2970 gal of 33% HCR acid, and 120 bbl of treated fresh water (TFW). Ran in hole w/ 5.5" x 2-7/8" ASI-X nickel coated pkr w/ a wireline entry guide, O/O tool, 157 jts of 3.5" IPC J-55 production tbg. Set the O/O tool and circulated 70 bbl of packer fluid down csg. Set the O/O tool, and pressure tested casing to 500 psi for 10 minutes – Good test. ND BOP, NU WH. RDMO WOR and associated equipment. Pressure tested casing to 500 psi, as witnessed by the NMOCD – Good test.  Please find attached the passed MIT.  SIGNATURE   Xaty Reddell   TITLE: REGULATORY ANALYST   DATE 10/02/2025   Type or print name   KATY REDDELL   E-mail address:   kreddell@btaoil.com   PHONE: 432-682-3753   For State Use Only  APPROVED BY:   TITLE   DATE			:.)
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   CASING   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  BTA OIL PRODUCERS, LLC has completed the work on this well. BTA pulled the 3-1/2" Duoline production they and 5.5" Big Bore packer. Pumped 320 gal of xylene, 2970 gal of 33% HCR acid, and 120 bbl of treated fresh water (TFW). Ran in hole w/ 5.5" x 2-7/8" ASI-X nickel coated pkr w/ a wireline entry guide, O/O tool, 157 jts of 3.5" IPC J-55 production they. Set the pkr @ 5,108.5". EOT @ 5,111.7" Unset O/O tool and circulated 70 bbl of packer fluid down csg. Set the O/O tool, and pressure tested casing to 500 psi for 10 minutes – Good test. ND BOP, NU WH. RDMO WOR and associated equipment. Pressure tested casing to 500 psi, as witnessed by the NMOCD – Good test.  Please find attached the passed MIT.  SIGNATUREXaty Reddell		GR 3907	
SIGNATUREXaty Reddell TITLE: REGULATORY ANALYST DATE 10/02/2025  Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753  For State Use Only  APPROVED BY:	PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or complet of starting any proposed work proposed completion or recompletion of starting any proposed work proposed completion or recompletion of starting any proposed work proposed completion or recompletion of starting any proposed work proposed completion or recompletion of starting any proposed work proposed completion or recompletion of starting any proposed work proposed completion or recompletion of starting any proposed work proposed completion or recompletion of starting any proposed work proposed completion or recompletion of starting any proposed work pr	PLUG AND ABANDON	RK X ALTERING CASING RILLING OPNS. P AND A DATE OF A DATE
APPROVED BY: TITLE DATE	SIGNATURE_Xaty Reddell Type or print name KATY REDDEL		
	For State Use Only		
		TITLE	DATE

Received by OCP: 10/6/2025 12:43:52 I	State of field Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 30-025-20207
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sana 1 0, 1111 0 / 3 0 3	
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	VACUUM SWD H
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
	as Well X Other SWD	35
2. Name of Operator		9. OGRID Number 260297
BTA OIL PRODUCERS, LLC  3. Address of Operator		10. Pool name or Wildcat
104 S. PECOS; MIDLAND, TX. 797	701	GRAYBURG-SAN ANDRES-GLORIETA
, , , , , , , , , , , , , , , , , , , ,		
4. Well Location		
Unit Letter H 2310_ feet from	om the N line and 990 feet from the E line	
Section 35 Township	·	ınty LEA
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
	GR 3907	
12. Check Ap	propriate Box to Indicate Nature of Notice	ce. Report or Other Data
•		•
NOTICE OF INT		JBSEQUENT REPORT OF:
<del></del>	PLUG AND ABANDON   REMEDIAL WO CHANGE PLANS   COMMENCE I	ORK X ☐ ALTERING CASING ☐ DRILLING OPNS.☐ P AND A ☐
	MULTIPLE COMPL CASING/CEMI	<del>-</del>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	and give pertinent dates, including estimated date
	e). SEE RULE 19.15.7.14 NMAC. For Multiple	
proposed completion or recon		compression remain was a surgram or
DTA OH BRODUCERC LLCI	1 . 14 . 1 . 41 . 11	
BTA OIL PRODUCERS, LLC has cor BTA pulled the 3-1/2" Duoline produc		
	33% HCR acid, and 120 bbl of treated fresh water	er (TFW).
	ckel coated pkr w/ a wireline entry guide, O/O too	
Set the pkr @ 5,108.5'. EOT @ 5,111.		
Unset O/O tool and circulated 70 bbl o		
ND BOP, NU WH. RDMO WOR and	asing to 500 psi for 10 minutes – Good test.	
Pressure tested casing to 500 psi, as wi		
	•	
Please find attached the passed MIT.		
SIGNATURE_Katy Reddell	TITLE: REGULATORY ANALYST	DATE 10/02/2025
Type or print name KATY REDDELL For State Use Only	L E-mail address: kreddell@btaoil.com	<u>n</u> PHONE: 432-682-3753
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		





Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 512378

## **CONDITIONS**

Operator:	OGRID:
BTA OIL PRODUCERS, LLC	260297
104 S Pecos	Action Number:
Midland, TX 79701	512378
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Creat	ed By		Condition Date
gco	rdero	None	10/7/2025