

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20207
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BTA OIL PRODUCERS, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 104 S. PECOS; MIDLAND, TX. 79701		7. Lease Name or Unit Agreement Name VACUUM SWD H
4. Well Location Unit Letter H 2310_ feet from the N line and 990 feet from the E line Section 35 Township 17S Range 35E NMPM County LEA		8. Well Number 35
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3907		9. OGRID Number 260297
10. Pool name or Wildcat GRAYBURG-SAN ANDRES-GLORIETA		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA OIL PRODUCERS, LLC has completed the work on this well.
 BTA pulled the 3-1/2" Duoline production tbq and 5.5" Big Bore packer.
 Pumped 320 gal of xylene, 2970 gal of 33% HCR acid, and 120 bbl of treated fresh water (TFW).
 Ran in hole w/ 5.5" x 2-7/8" ASI-X nickel coated pkr w/ a wireline entry guide, O/O tool, 157 jts of 3.5" IPC J-55 production tbq.
 Set the pkr @ 5,108.5'. EOT @ 5,111.7'
 Unset O/O tool and circulated 70 bbl of packer fluid down csg.
 Set the O/O tool, and pressure tested casing to 500 psi for 10 minutes – Good test.
 ND BOP, NU WH. RDMO WOR and associated equipment.
 Pressure tested casing to 500 psi, as witnessed by the NMOCDC – Good test.

Please find attached the passed MIT.

SIGNATURE Katy Reddell

TITLE: REGULATORY ANALYST

DATE 10/02/2025

Type or print name KATY REDDELL

E-mail address: kreddell@btaoil.com

PHONE: 432-682-3753

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

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TITLE: REGULATORY ANALYST

DATE 10/02/2025

Type or print name KATY REDDELL

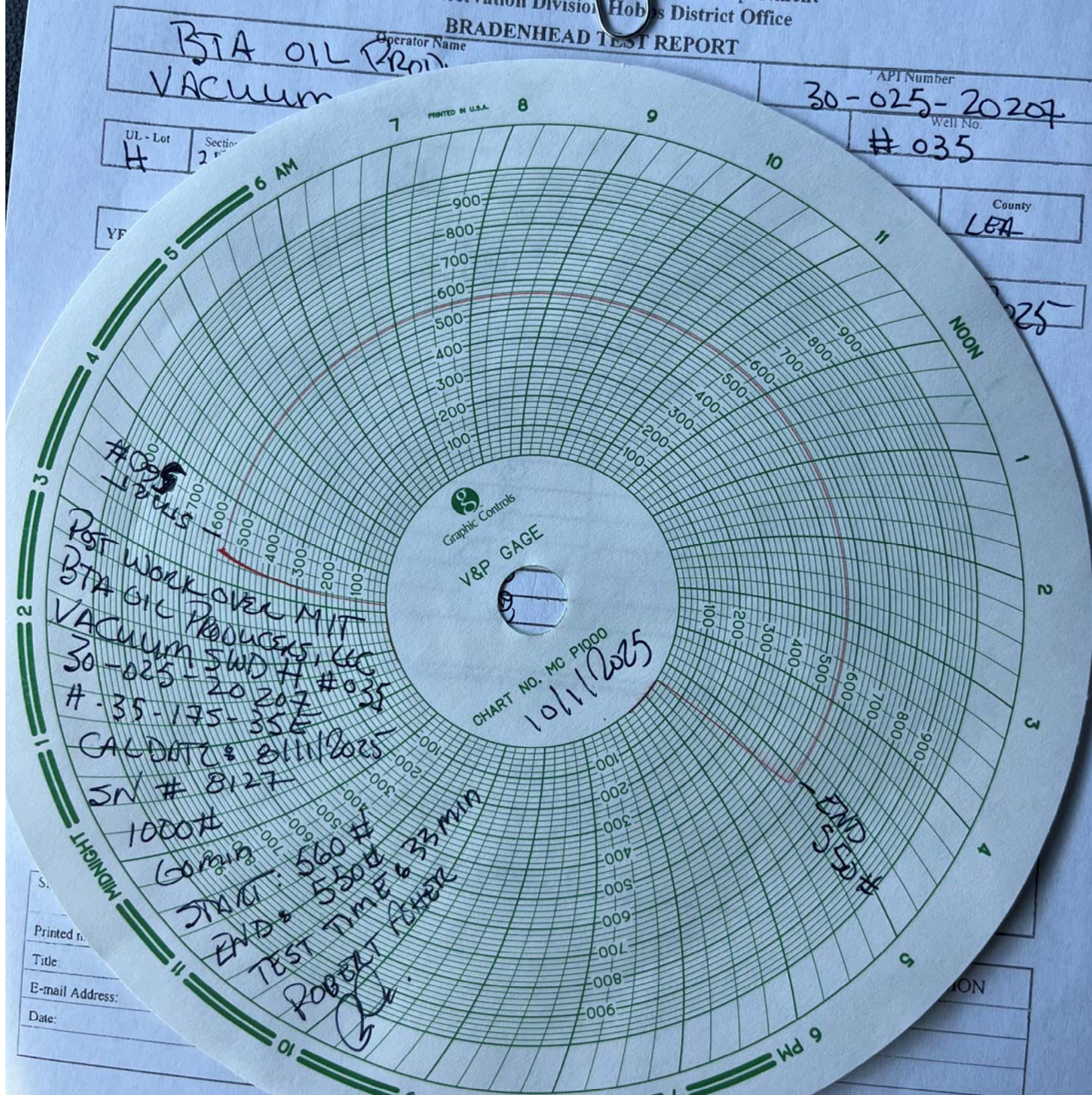
E-mail address: kreddell@btaoil.com

PHONE: 432-682-3753

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APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 512378

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 512378
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/7/2025