

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-21947
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JOANNIE
8. Well Number #001
9. OGRID Number 16696
10. Pool name or Wildcat [19950] E-K;YATES-SEVEN RIVERS-QUEEN ; [96117] SWD;QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>8</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 9/25/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 10/9/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

API#: 30-025-21947
 Lease Name: Joannie
 Well No: 1
 County: Lea
 Location: Sec 8, T18S, R34E, Unit C
 Section Lines: 660' FNL and 1980' FWL
 RKB Elevation: 4,071
 DF Elevation: -
 Ground Elevation: 4,060
 Date Drilled: Jul-73



FINAL WELLBORE

Pan American Citgo State #3 Dry Hole P&A 24 Jan 1967

SPOT 20 SX CMT 112' TO SURFACE

Surface Casing

13 3/8 "	35.6#	-	-	@	318	
17 1/2 "	Hole		TOC	@	Surface	Circulated
			cmt'd	w/	450	sk

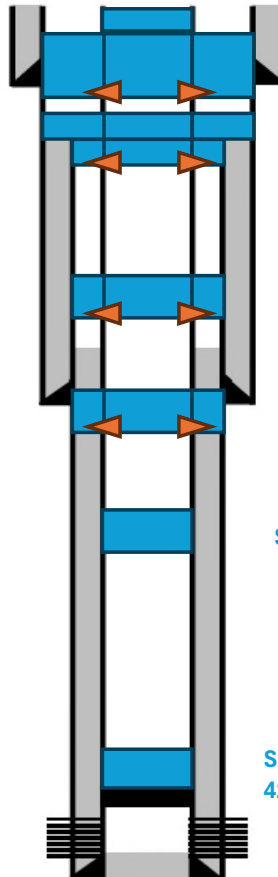
Intermediate Casing

8 5/8 "	24/32#	J55/H40	STC	@	3,262	
11 "	Hole		TOC	@	1,328	Freepoint
			cmt'd	w/	250	sk

Cut & Pulled 1,328' of 8-5/8" Casing during P&A in 1967

SPOT 15 SX CMT 3604'-3387'

SET CIBP AT 4250'. SPOT 15 SX CMT 4250'-4022' (TAG)



PERF AT 325'. SQZ 300 SX CMT 325' TO 112' (TAG)

PERF AT 1467'. SQZ 35 SX CMT 1467'-1071' (TAG)

PERF AT 2895'. SQZ 40 SX CMT 2895'-2589' (TAG)

PERF AT 3312'. SQZ 40 SX CMT 3312'-3075' (TAG)

Perforations (ft)

4,304 to 4,538
(Queen)

TD @	4,673	TVD
TD @	4,673	TMD
PBTD @	4,647	TVD
PBTD @	4,647	TMD

Production Casing

4 1/2 "	9.5#	J55	STC	@	4,658	
7 7/8 "	Hole		TOC	@	2,928	Calculated
			cmt'd	w/	400	sk

JOANNIE #001

30-025-21947

PA JOB NOTES

Start Date	Remarks
8/15/2025	CREW TRAVELED TO CAROLINE 006
8/15/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/15/2025	LOAD OUT AXIS 1145 FOR TRANSPORT TO JOANNE 001. STAGE OUT DUE TO TIGHT LOCATION
8/15/2025	ROAD AXIS 1145 FROM JOANNE 001
8/15/2025	LUNCH BREAK FOR CREW
8/15/2025	SPOT IN AND RIG UP WORK OVER
8/15/2025	RIG DOWN PUMPING UNIT. SET ASIDE.
8/15/2025	SION
8/15/2025	CREW TRAVELED TO YARD.
8/18/2025	CREW TRAVELED TO JOANNE 001
8/18/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/18/2025	CHECK TBG AND CSG PRESSURE "0"
8/18/2025	SET AND TEST COFO "OK"
8/18/2025	L/D, POLISH ROD, 169 3/4 RODS, 10-1" RODS
8/18/2025	UNHANG TUBING, NIPPLE DOWN WELL HEAD.
8/18/2025	NIPPLE UP 2-7/8" BOP AND ADAPTER SPOOL
8/18/2025	LUNCH BREAK FOR CREW
8/18/2025	CIRCULATE WELL W/ 70 BBLS GEL BRINE.
8/18/2025	L/D 145 JTS 2 7/8 TBG.
8/18/2025	CHANGE OUT 2 7/8 HANDLING EQUIPMENT AND BOP EQ. TO 2-3/8 TBG.
8/18/2025	SION
8/18/2025	CREW TRAVELED TO YARD
8/19/2025	CREW TRAVELED TO JOANNIE 001
8/19/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/19/2025	CHECK TBG AND CSG PRESSURE "0"
8/19/2025	SET AND TEST COFO "OK"
8/19/2025	M/U CIBP AND PERF SUB. RIH W/ 134 JTS.
8/19/2025	SET CIBP @ 4250, RELEASE MST.
8/19/2025	R/U REV. UNIT. CIRCULATE WELL W/ 75 BBLS BRINE.
8/19/2025	POOH 66 STDs TO DERRICK
8/19/2025	LUNCH BREAK FOR CREW
8/19/2025	R/U WIRELINE AND LUBRICATOR. RIH AND RUN CBL F/ 4250-0. POOH R/D WIRELINE.
8/19/2025	RIH W/ 133 JTS. TO 4250.
8/19/2025	PRESSURE TEST CASING TO 500 PSI "OK"
8/19/2025	R/U CMT PUMP, PLUG 1) SPOT 15SX @ 4250. 3.5 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 217'. DISP TO 4033 W/ 15.6 BBLS GEL BRINE.
8/19/2025	L/D 7 JTS. TBG. POOH 20 STDs TO DERRICK

8/19/2025	SION
8/19/2025	CREW TRAVELED TO YARD.
8/20/2025	CREW TRAVELED TO JOANNIE 001
8/20/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/20/2025	CHECK TBG AND CSG PRESSURE "0"
8/20/2025	SET AND TEST COFO "OK"
8/20/2025	RIH TAG TOC @ 4022 W/ 126 JTS. TBG. L/D 13 JTS. EOT @ 3604.
8/20/2025	R/U CMT PUMP, PLUG 2) SPOT 15SX @ 3604, 3.5 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 217', DISP TO 3387 W/ 13.1 BBLS GEL BRINE.
8/20/2025	L/D 24 JTS. EOT @ 2839. SET PACKER @ 2839 W/ 89 JTS.
8/20/2025	R/U WIRELINE, RIH W/ 6X 1-9/16 HSC. PERF @ 3312, POOH, R/D WIRELINE
8/20/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 2.5 BPM @ 700 PSI.
8/20/2025	R/U CMT PUMP, PLUG 3) P&S 40SX @ 3312, 9.4 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 578'. DISP TO 3162 W/ 16 BBLS GEL BRINE.
8/20/2025	WOC. LUNCH BREAK FOR CREW
8/20/2025	RIH TAG TOC @ 3075 W/ 97 JTS. L/D 21 JTS. SET PACKER @ 2424 W/ 76 JTS.
8/20/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 2895, POOH R/D WIRELINE.
8/20/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 2.5 BPM @ 700 PSI.
8/20/2025	R/U CMT PUMP, PLUG 4) SQZ 40SX @ 2895. 9.4 BBLS CLASS C CMT. 14.8# 1.32 YIELD, COVERING 578'. DISP TO 2745 W/ 14.6 BBLS GEL BRINE.
8/20/2025	SION
8/20/2025	CREW TRAVELED TO YARD.
8/21/2025	CREW TRAVELED TO JOANNIE 001
8/21/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/21/2025	CHECK TBG AND CSG PRESSURE "0"
8/21/2025	SET AND TEST COFO "OK"
8/21/2025	RIH TAG TOC @ 2589, L/D 58 JTS, SET PACKER @ 766 W/ 24 JTS. TBG.
8/21/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 1460. POOH, R/D WIRELINE.
8/21/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 2.5 BPM @ 750 PSI.
8/21/2025	BATCH MIXER INOPERABLE. WAIT ON MECHANIC. DECIDE TO SHUT DOWN TILL MORNING.
8/21/2025	SION
8/21/2025	CREW TRAVELED TO YARD
8/22/2025	CREW TRAVELED TO JOANNIE 001
8/22/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/22/2025	CHECK TBG AND CSG PRESSURE "0"
8/22/2025	SET AND TEST COFO "OK"
8/22/2025	R/U REVERSE UNIT. ATTEMPT TO ESTABLISH INJECTION RATE. PRESSURE UP TO 1700 "NO INJECTION". (NOTIFY MR. LOREN D. W/ NMOCD. APPROVED TO SPOT AND GRAVITY SQZ)
8/22/2025	UNSET PACKER. PICK UP TBG. TO 1467 W/ 46. JTS.
8/22/2025	R/U CMT PUMP, PLUG 5) SQZ 35SX @ 1467. 8.2 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 506'. DISP TO 960 W/ 3.7 BBLS GEL BRINE.
8/22/2025	L/D 20 JTS. SET PACKER @ 829.

8/22/2025	R/U REVERSE UNIT. SQZ 1.5 BBLS GEL BRINE. R/D REVERSE UNIT.
8/22/2025	WOC. LUNCH BREAK FOR CREW
8/22/2025	RIH TAG TOC @ 1071, L/D 34 JTS. SET PACKER @ 40', W/ SINGLE AND PUP JT.
8/22/2025	R/U WIRELINE. RIH W/ 6X 1-9/16 HSC. PERF @ 325, POOH, R/D WIRELINE.
8/22/2025	R/U REVERSE UNIT. ESTABLISH INJECTION RATE. 2.5 BPM @ 300 PSI. R/D REVERSE UNIT.
8/22/2025	R/U CMT PUMP. PLUG 6) SQZ 300SX @ 325. 70 BBLS CLASS C CMT. 14.8# 1.32 YIELD. COVERING 43', DID NOT GET CEMENT TO SURFACE.
8/22/2025	SION
8/25/2025	CREW TRAVELED TO JOANNIE 001
8/25/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
8/25/2025	CHECK TBG AND CSG PRESSURE "0"
8/25/2025	SET AND TEST COFO "OK"
8/25/2025	PICK UP TBG. TAG TOC @ 112
8/25/2025	R/U CMT PUMP, PLUG 7) SPOT 20SX @ 112 4.7 BBLS CLASS C CMT. 14.8# 1.32 YIELD. CIRC CMT TO SURFACE.
8/25/2025	L/D TBG TO SURFACE. R/D WORKING FLOOR, AND HANDLING TOOLS.
8/25/2025	NIPPLE DOWN BOP AND ADAPTER SPOOL.
8/25/2025	R/D WORK OVER AND PLUGGING PACKAGE.
8/25/2025	LUNCH BREAK FOR CREW
9/25/2025	CUT AND CAP WHD

Joannie-001 Cut and Cap Pictures 9/26/2025



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 513713

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 513713
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/9/2025