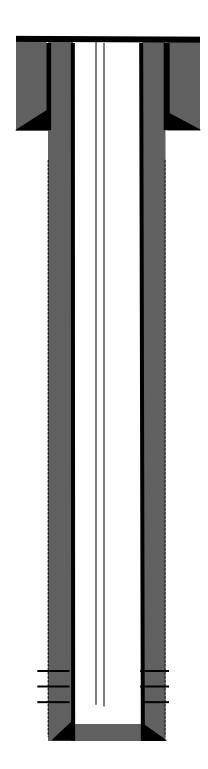
ceived hy OCD i 1972/2025 19:15:58	State of New Mexico	Form <i>C-</i> 103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-30995 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·	
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Onit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Cline Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
1. Type of Well: Oll Well	Gas well 🔼 Other	1R
2. Name of Operator		9. OGRID Number
Dugan Production Corp.		006515
3. Address of Operator PO Box 420, Farmington, NM 87-	400 0420	10. Pool name or Wildcat Twin Mounds Fruitland Sand PC (86620)
=	199-0420	Twill Mounds Fluitland Sand FC (80020)
4. Well Location		
	teet from the <u>South</u> line and <u>815</u> feet from	
Section 33	<u> </u>	MPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR 5447' GL	e, etc.)
	344/ GL	
	OTHER: eted operations. (Clearly state all pertinent details, rk). SEE RULE 19.15.7.14 NMAC. For Multiple	, and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
proposed completion or reco		compression remain meneral anglani er
Dugan Production plans to plug and a	abandon the well per the attached procedure.	
rugum i roduction plans to plug und t	icultural intervent per une unuenteu procedure.	
Spud Date:	Rig Release Date:	
hereby certify that the information a	bove is true and complete to the best of my knowl	edge and belief.
SIGNATURE Aliph Reen	TITLE Engineering Supervisor	or DATE <u>10/2/25</u>
Type or print name <u>Aliph Reena</u>	E-mail address: _aliph.reena@dug	anproduction.com PHONE: 505-325-1821
<u>For State Use Only</u>		
ADDROVED DV.	TITLE	DATE
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE

Dugan Production plans to plug and abandon the well per the following procedure:

- Run 4½" casing scraper to 920'. RIH & set 4½" cement retainer to 903'. Fruitland Sand PC perforations @ 953'-961'. Load and circulate hole clean.
- Attempt to pressure test casing to 600 psi for 30 mins.
- Run CBL from 903' to surface.
- Plug I, Pictured Cliffs-Fruitland-Kirtland-Surface: Sting in the cement retainer at 903'. Squeeze 20 sks, 23 cu ft Class G neat cement to cover the Pictured Cliffs below the retainer till top perforation at 953'. Sting out. Spot inside 4½" casing above cement retainer @ 903' w/75 sks (80.9 cu ft) Class G neat cement to cover the Pictured Cliffs, Fruitland, Kirtland tops & surface casing shoe to surface (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Total cement for the plug 95 sks, 109.25 cu ft. Plug I, Inside 4½" casing, cement retainer at 903', 95 sks, 109.25 cu ft, Pictured Cliffs-Fruitland-Kirtland-Surface Casing shoe, 0'-953'.
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.

Current Wellbore Schematic

Cline Com # 1R 30-045-30995 Fruitland Sand-PC 695' FSL & 815' FEL P-S33-T30N-R14W San Juan County, NM



7" 20# J-55 casing @ 130' Hole size 11" Cemented w/ 59 Cu.ft Class B. Circ 2 bbls cement to surface

4 ½" **10.5**# **casing @ 1102**', **Hole size 6-1/4**" Cemented w/ 123 Cu.ft Class B, tailed w/ 70.8 Cu.ft Class B (Total 194.4 Cu.ft) Circ 7 bbls cement

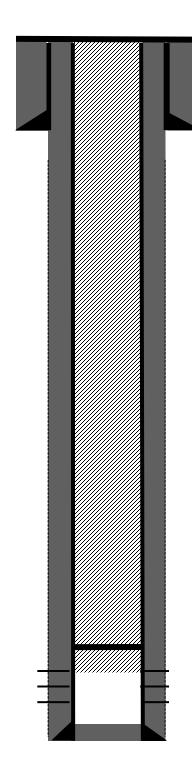
2-3/8:, J-55 tubing ran to 971'

Fruitland Sand – PC Perforated @ 953' – 961'

PBTD at 1042', TD at 1110'

Planned P & A Wellbore Schematic

Cline Com # 1R 30-045-30995 Fruitland Sand-PC 695' FSL & 815' FEL P-S33-T30N-R14W San Juan County, NM



7" 20# J-55 casing @ 130' Hole size 11" Cemented w/ 59 Cu.ft Class B. Circ 2 bbls cement to surface

4 ½" **10.5**# **casing @ 1102**', **Hole size 6-1/4**" Cemented w/ 123 Cu.ft Class B, tailed w/ 70.8 Cu.ft Class B (Total 194.4 Cu.ft) Circ 7 bbls cement

Set 4 $\frac{1}{2}$ " CR @ 903'. Squeeze 20 sks, 23 Cu.ft cement to cover the Pictured cliffs top below the retainer till top perf.

Plug I, Inside 4 ½" casing, Cement Retainer at 903', 95 sks, 109.25 Cu.ft, Pictured Cliffs-Fruitland-Kirtland-Surface Casing shoe, 0'-953'

Fruitland Sand – PC Perforated @ 953' – 961'
PBTD at 1042', TD at 1110'

Cline Com # 1R 30-045-30995 Fruitland Sand-PC 695' FSL & 815' FEL P-S33-T30N-R14W San Juan County, NM

Formation Tops

- Kirtland Surface
- Surface Casing 130'
- Fruitland 613'
- Perforations 953'-961'
- Pictured Cliffs 953'

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 511556

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	511556
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By		Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	10/9/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the final P&A reports. The API# on the marker must be clearly legible.	10/9/2025