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|--|---|--|
| <b>Well Name:</b> POKER LAKE UNIT 20 DTD | <b>Well Location:</b> T24S / R30E / SEC 20 / NENE / 32.209258 / -103.896653 | <b>County or Parish/State:</b> EDDY / NM |
| <b>Well Number:</b> 423H                 | <b>Type of Well:</b> CONVENTIONAL GAS WELL                                  | <b>Allottee or Tribe Name:</b>           |
| <b>Lease Number:</b> NMLC068905          | <b>Unit or CA Name:</b> POKER LAKE UNIT                                     | <b>Unit or CA Number:</b> NMNM71016X     |
| <b>US Well Number:</b> 3001555009        | <b>Operator:</b> XTO PERMIAN OPERATING LLC                                  |  |

### Subsequent Report

**Sundry ID:** 2798559

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 07/02/2024

**Time Sundry Submitted:** 09:28

**Date Operation Actually Began:** 06/28/2024

**Actual Procedure:** 6/16/24 Tested BOP as follows: Upper/lower/blind rams, choke manifold- 250/ 10K. Annular- 250/ 3500. All tests held for 10 min. Good. 6/16/24 Drill 8.75 inch hole to 30,315 ft. on 6/25/24 6/26/24 Run. 6 inch, 26.00#, P110ICY casing to 30,152 ft. and 5.5 inch, 20.00#, P110ICY casing to 30,291 ft. 6/28/24 Cement casing with 4,095 sx, 1,123 bbls, 1.54 yld, 13.2 ppg class C lead Cement. Pressure test for 5.5" production csg will be on completion sundry. Bumped plug. Estimated Top of depth = 2,442 ft. TVD= 9,623 ft Rig Release = 6/28/24 (Total 4,095 sx cmt)

|                                      |   |                                      |
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| Well Number: 423H                    | Type of Well: CONVENTIONAL GAS<br>WELL                                  | Allottee or Tribe Name:              |
| Lease Number: NMLC068905             | Unit or CA Name: POKER LAKE UNIT  | Unit or CA Number:<br>NMNM71016X     |
| US Well Number: 3001555009           | Operator: XTO PERMIAN OPERATING<br>LLC                                  |                                      |

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** AMANDA THAMES**Signed on:** JUL 02, 2024 09:28 AM**Name:** XTO PERMIAN OPERATING LLC**Title:** Regulatory Analyst**Street Address:** 6401 HOLIDAY HILL ROAD BLDG 5**City:** MIDLAND**State:** TX**Phone:** (432) 221-7340**Email address:** AMANDA.THAMES@EXXONMOBIL.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Accepted**Disposition Date:** 07/09/2024**Signature:** Jonathon Shepard

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 362687

CONDITIONS

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|--|--|
| Operator:<br>XTO PERMIAN OPERATING LLC.<br>6401 HOLIDAY HILL ROAD<br>MIDLAND, TX 79707 | OGRID:<br>373075                               |
|  | Action Number:<br>362687                       |
|  | Action Type:<br>[C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By       | Condition   | Condition Date |
|------------------|---|----------------|
| keith.dziokonski | • Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval to determine tie-back and zonal isolation. | 11/6/2025      |