

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-015-01900	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Humble State	
8. Well Number 001	
9. OGRID Number 21386	
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Southwestern Inc.	
3. Address of Operator 1304 W. Broadway, Hobbs, NM 88240	
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>17</u> Township <u>18S</u> Range <u>28E</u> NMPM County <u>EDDY CO., NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., respectfully submits this NOI to P&A the above mentioned well on behalf of operator Southwestern Inc., Please see the attached P&A procedure with current and proposed WBD's for your review.

Spud Date:

09/19/1958

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rick L. Houston

TITLE

President

DATE

23 Oct 2025

Type or print name

Rick L. Houston

E-mail address:

rickorrhonda@yahoo.com

PHONE:

325-260-11678

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

PLUG AND ABANDON WELLBORE
Humble State 001
EDDY COUNTY, NEW MEXICO
Class II
AFE# PA.2024.13519

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	2950 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

Steps 1-8 shall be completed with Prep Rig

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) POOH LD rods and pump.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) POOH tbg.
- 5) MIRU WLU, RIH GR to 2,150'; RIH set CIBP at 2,110', pressure test to 500 PSI for 30 minutes.
- 6) Run CBL from 2,000' to surface. Please send CBL to engineering.
- 7) Dump bail 35' of Class cement from 2,110' to 2,075'. WOC and tag to verify.
- 8) ND BOP and NU Wellhead, RDMO.

Steps 9 and forward will be completed with P&A rig within 90 days from RDMO.

- 9) MIRU plugging company. Set open top steel pit for plugging
- 10) ND WH and NU 3K manual BOP. Function test BOP.
- 11) Spot 25 SKS Class C cement from 2,075' to 1,850'. (T/Queen, T/ Perf, T/Grayburg)
- 12) Spot 25 SKS Class C cement from 1,300' to TOC. WOC and tag to verify TOC. (T/7 Rivers)
- 13) MIRU WLU, perforate at TOC through 5-1/2" casing and at 210" through 5-1/2" & 8-5/8" casing.
- 14) Circulate Class C cement from TOC' to surface. (~370 SKS) (Surface Casing, T/7 Rivers, T/Queen)

15) ND BOP and cut off wellhead 5' below surface. RDMO PU, transport trucks, and pump truck.

16) Set P&A marker.

17) Pull fluid from steel tank and haul to disposal. Release steel tank.

Humble State #001 WBD

30-015-01900

DF 3623'
Spud 9/18/58

12" hole size @ 293' (9/18/58)
 10 3/4" 40# @ 293' (pulled out)
 No cmt

Anhy 415'
Yates 950'
7 Rivers 1075'
Queen 2010'
Grayburg 2125'

10" hole size @ 540' (09/21/58)
 8 5/8" 24# @ 540'
Cmt w/ 50 sx TOC? (~210)

8" hole size @ 2380' (10/17/58)
 7" 23# @ 2380' (pulled out)
 No cmt

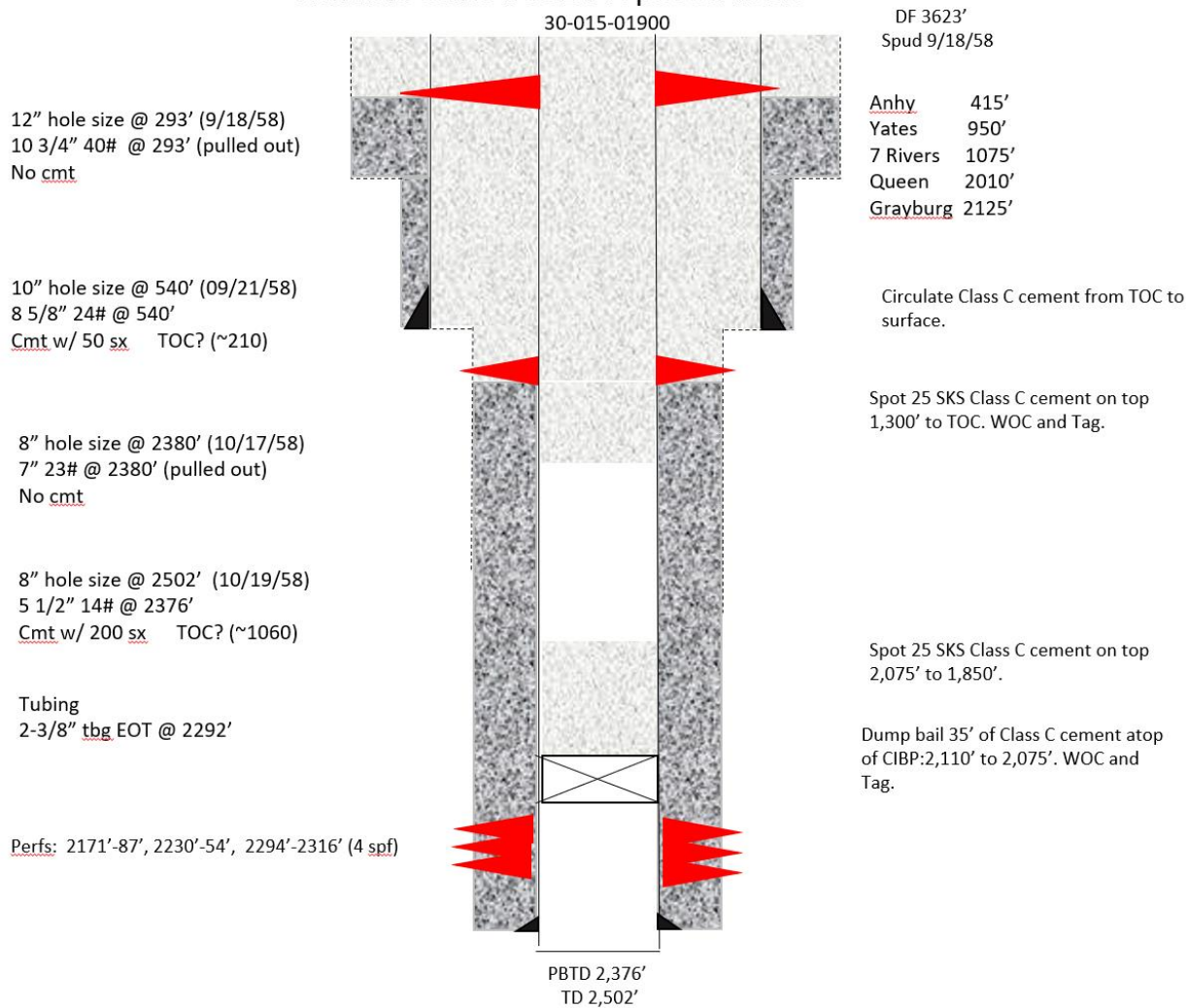
8" hole size @ 2502' (10/19/58)
 5 1/2" 14# @ 2376'
Cmt w/ 200 sx TOC? (~1060)

Tubing
 2-3/8" tbg EOT @ 2292'

Perfs: 2171'-87', 2230'-54', 2294'-2316' (4 spf)

PBTD 2,376'
 TD 2,502'

Humble State #001 Proposed WBD



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 525441

CONDITIONS

Operator: XTO ENERGY, INC 6401 Holiday Hill Road Midland, TX 79707	OGRID: 5380
	Action Number: 525441
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	11/12/2025
loren.diede	Submit CBL tif file to NMOCD for upload into the Well Log File.	11/12/2025
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A submission.	11/12/2025
loren.diede	The API# on the P&A marker must be clearly legible on the P&A marker photo.	11/12/2025
loren.diede	NMOCD does not consider this well to be within the LPCH restricted area and an above ground P&A marker is required.	11/12/2025