

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
August 1, 2011

Permit 399769

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

1. Operator Name and Address Avant Operating II, LLC 1515 Wynkoop Street Denver, CO 80202						2. OGRID Number 332947
4. Property Code 337745						3. API Number 30-025-55441
5. Property Name QUAIL 16 STATE COM						6. Well No. 805H

**7. Surface Location**

UL - Lot A	Section 16	Township 20S	Range 34E	Lot Idn A	Feet From 400	N/S Line N	Feet From 900	E/W Line E	County Lea
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**8. Proposed Bottom Hole Location**

UL - Lot P	Section 16	Township 20S	Range 34E	Lot Idn P	Feet From 100	N/S Line S	Feet From 330	E/W Line E	County Lea
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**9. Pool Information**

LEA;PENN (GAS)	80040
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**Additional Well Information**

11. Work Type New Well	12. Well Type GAS	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3638
16. Multiple N	17. Proposed Depth 17183	18. Formation Cisco	19. Contractor	20. Spud Date 12/1/2025
Depth to Ground water		Distance from nearest fresh water well		

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	10.75	40.5	1571	760	0
Int1	9.875	8.625	32	9883	1020	0
Prod	7.875	5.5	20	17183	1570	0

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Pipe	10000	5000	CAMERON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I hereby certify that no additives containing PFAS chemicals will be added to the completion or recompletion of this well. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable.	<b>OIL CONSERVATION DIVISION</b>	
Signature:		
Printed Name: Electronically filed by Sarah Ferreyros	Approved By: Jeffrey Harrison	
Title: Director of Regulatory	Title: Petroleum Specialist III	
Email Address: sarah@avantnr.com	Approved Date: 11/12/2025	Expiration Date: 11/12/2027
Date: 10/17/2025	Phone: 720-854-9020	Conditions of Approval Attached

C-102		State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024
Submit Electronically Via OCD Permitting				Submittal Type: <input checked="" type="checkbox"/> Initial Submittal <input type="checkbox"/> Amended Report <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION **LEA;PENN (GAS)**

API Number <b>30-025-55441</b>	Pool Code <b>80040</b> <del>98247</del>	Pool Name <del>WC-025 G-09 S203435D;WOLFCAMP</del>
Property Code <b>337745</b> <del>337744</del>	Property Name <b>QUAIL 16 STATE COM</b>	Well Number <b>#805H</b>
OGRID No. <b>332947</b>	Operator Name <b>AVANT OPERATING II, LLC</b>	Ground Level Elevation <b>3638'</b>
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL A	Section 16	Township 20 S	Range 34 E	Lot	Ft. from N/S 400' FNL	Ft. from E/W 900' FEL	Latitude 32.579274°	Longitude -103.559585°	County <b>LEA</b>
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## Bottom Hole Location

UL P	Section 16	Township 20 S	Range 34 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FEL	Latitude 32.566137°	Longitude -103.557732°	County <b>LEA</b>
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Dedicated Acres <b>640.00</b>	Infill or Defining Well <b>Infill</b>	Defining Well API <b>n/a</b>	Overlapping Spacing Unit (Y/N) <b>No</b>	Consolidation Code <b>n/a</b>
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Order Numbers. <b>Pending</b>	Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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## Kick Off Point (KOP)

UL A	Section 16	Township 20 S	Range 34 E	Lot	Ft. from N/S 400' FNL	Ft. from E/W 900' FEL	Latitude 32.579274°	Longitude -103.559585°	County <b>LEA</b>
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## First Take Point (FTP)

UL A	Section 16	Township 20 S	Range 34 E	Lot	Ft. from N/S 100' FNL	Ft. from E/W 330' FEL	Latitude 32.580094°	Longitude -103.557734°	County <b>LEA</b>
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## Last Take Point (LTP)

UL P	Section 16	Township 20 S	Range 34 E	Lot	Ft. from N/S 100' FSL	Ft. from E/W 330' FEL	Latitude 32.566137°	Longitude -103.557732°	County <b>LEA</b>
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Unitized Area or Area of Uniform Interest <b>Yes</b>	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: <b>3638'</b>
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## OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.



10/9/2025

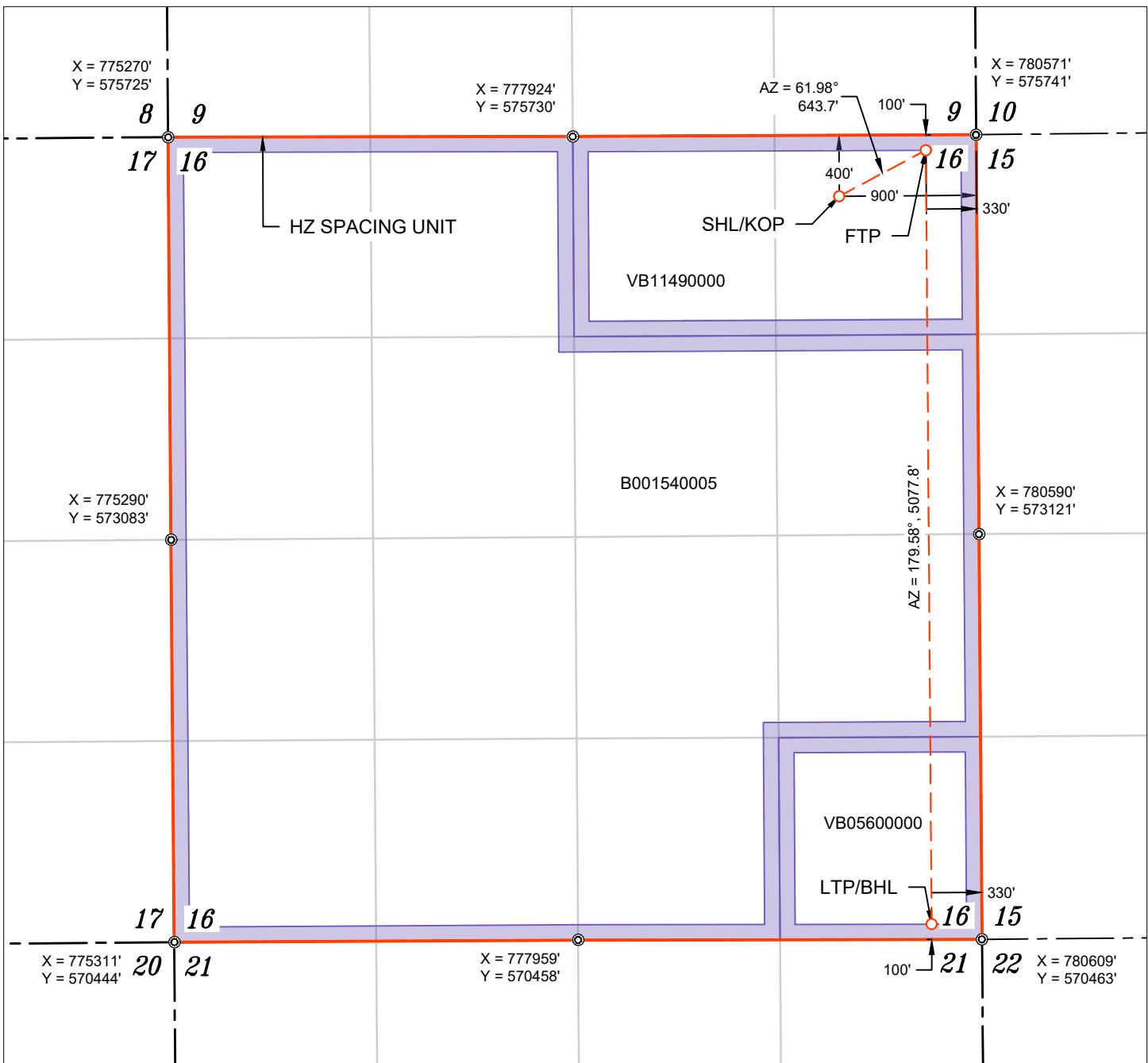
Signature <b>Sarah Ferreyros</b>	Date <b>10/9/2025</b>	Signature and Seal of Professional Surveyor
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Printed Name <b>sarah@avantnr.com</b>	Certificate Number <b>21209</b>	Date of Survey <b>SEPTEMBER 15, 2025</b>
Email Address <b></b>		

## SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.





APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP	
VB11490000	1210.46'
B001540005	2638.88'
VB05600000	1228.42'
TOTAL	5077.76'

## NOTES

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).
2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING SEPTEMBER, 2025. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS INFORMATION IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.
3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.

FOUND MONUMENT  
 CALC. CORNER  
 SHL/ KOP/ FTP / PPP/ LTP / BHL  
 WELLBORE  
 HORIZONTAL SPACING UNIT  
 STATE OIL & GAS LEASE  
 BLM OIL & GAS LEASE

0' 1000' 2000'  
  
 SCALE: 1" = 1000'

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form APD Comments

Permit 399769

**PERMIT COMMENTS**

Operator Name and Address: Avant Operating II, LLC [332947] 1515 Wynkoop Street Denver, CO 80202	API Number: 30-025-55441
	Well: QUAIL 16 STATE COM #805H

Created By	Comment	Comment Date
jeffrey.harrison	Please correct the Casing and Cement table data and review and correct the NGMP before resubmittal.	10/15/2025

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Form APD Conditions

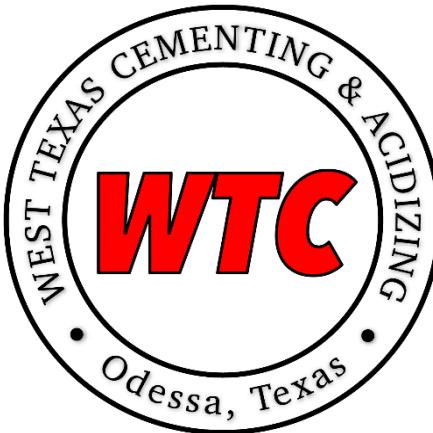
Permit 399769

**PERMIT CONDITIONS OF APPROVAL**

Operator Name and Address: Avant Operating II, LLC [332947] 1515 Wynkoop Street Denver, CO 80202	API Number: 30-025-55441
	Well: QUAIL 16 STATE COM #805H

OCD Reviewer	Condition
jeffrey.harrison	Administrative order required for non-standard location prior to production.
jeffrey.harrison	Administrative order required for non-standard spacing unit prior to production.
jeffrey.harrison	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.
jeffrey.harrison	All logs run on the well must be submitted to NMOCD.
jeffrey.harrison	The OCD is currently reviewing the areas containing the Capitan Reef Aquifer and may expand the designated 4-string casing area to encompass additional portions of it in the future.
jeffrey.harrison	This well is within the Capitan Reef aquifer zone. The first intermediate casing string shall be set and cemented back to surface immediately below the Capitan Reef.
jeffrey.harrison	In Capitan Reef areas if lost circulation (50% or greater) occurs below the base of the salt, the operator shall switch to freshwater mud until the intermediate casing is set.
jeffrey.harrison	Cement is required to circulate on both surface and intermediate1 strings of casing.
jeffrey.harrison	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.
jeffrey.harrison	A [C-103] Sub. Drilling (C-103N) is required within (10) days of spud.
jeffrey.harrison	Notify the OCD 24 hours prior to casing & cement.
jeffrey.harrison	File As Drilled C-102 and a directional Survey with C-104 completion packet.
jeffrey.harrison	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.
jeffrey.harrison	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.

PROPOSAL#: 250930162750-A



## CEMENT PROCEDURE & PROPOSAL

### PREPARED FOR:

Mr. Braden Harris

EMAIL: [braden@avantnr.com](mailto:braden@avantnr.com)

PHONE NUMBER: 406-600-3310

### Avant Operating II Quail 16 State Com #805H

Lea County, NM

AFE Number: NM1380

### Service Point

Odessa

1400 S JBS Parkway Odessa, TX 79766

432-701-8955

### Technical Writer

Jonathan Smith

[jonathan@wtcementers.com](mailto:jonathan@wtcementers.com)

432-701-3719

### WTC Representative

Jon Reynolds

[jon@wtcementers.com](mailto:jon@wtcementers.com)

432-257-1234

#### Disclaimer Notice:

**The ability of West Texas Cementing & Acidizing to complete this work is subject to the availability of the raw materials required to complete the job.**

This information is presented in good faith, but no warranty is given by and West Texas Cementers LLC assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The results given are estimates based on calculations produced by a computer model including various assumptions on the well, reservoir and treatment. The results depend on input data provided by the Operator and estimates as to unknown data and can be no more accurate than the model, the assumptions and such input data. The information presented is WTC LLC best estimate of the actual results that may be achieved and should be used for comparison purposes rather than absolute values. The quality of input data, and hence results, may be improved through the use of certain tests and procedures which West Texas Cementers LLC can assist in selecting. The Operator has superior knowledge of the well, the reservoir, the field and conditions affecting them. If the Operator is aware of any conditions whereby a neighboring well or wells might be affected by the treatment proposed herein it is the Operator's responsibility to notify the owner or owners of the well or wells accordingly. Prices quoted are estimates only and are good for 30 days from the date of issue. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Freedom from infringement of patents of West Texas Cementers LLC or others is not to be inferred.

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9/30/2025 16:28

VERSION: v0.29d

Avant Operating II  
 Quail 16 State Com #805H  
 Lea County, NM

# Surface



PROPOSAL#: 250930162750-A

WELL INFORMATION						
MUD	8.4# Fresh Water					
PREVIOUS PIPE	20" 94# CSG to 120					
OPEN HOLE	14.75" OH to 1571					
CASING/INJECTION	10.75" 40.5# J-55/LTC to 1571					
MD	1571					
EST BHST/BHCT	93-F / 86-F (0.8-F/100-FT)					
NOTES	Standby charges start after WTC has been on location for more than 4-hrs.					
VOLUMES						
FLUID NAME	LENGTH (ft)	OD (in.)	ID (in.)	XS (%)	FACTOR (bbl/ft)	VOLUME (bbl)
Lead	120	19.124	10.75		0.2430	29.2
Lead	1137	14.75	10.75	50%	0.1486	169.0
Tail	314	14.75	10.75	20%	0.1189	37.3
SHOE JOINT	40	10.75	10.05		0.0981	3.9
FLUIDS						
SPACER						
VOLUME	Fresh Water					
20-bbl						
Lead						
VOLUME	35% B_Poz+65% Class C+6% Gel+5% SALT+0.25PPS Pol-E-Flake+0.5PPS TCA100					
DENSITY	12.8-ppg					
YIELD	1.9-cf/sx					
MIX WATER	10.19-gps					
TOP OF CEMENT	Surface					
EXCESS	50%					
	Slurry Volume: 198-bbls					
	Mix Water Required: 142-bbls					

Avant Operating II  
 Quail 16 State Com #805H  
 Lea County, NM

# Surface



PROPOSAL#: 250930162750-A

## Tail

100% Class C+0.5% CaCl2+0.25PPS TCA100

VOLUME	175-SX	Slurry Volume: 41.5-bbls
DENSITY	14.8-ppg	Mix Water Required: 27-bbls
YIELD	1.33-cf/sx	
MIX WATER	6.33-gps	
TOP OF CEMENT	1257-ft	
EXCESS	20%	

## DISPLACEMENT

Displacement

VOLUME	150.2-bbl
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Avant Operating II  
Quail 16 State Com #805H  
Lea County, NM

# Multi-Stage Intermediate



PROPOSAL#: 250930162750-A

WELL INFORMATION												
MUD	10# Brine											
PREVIOUS PIPE	10.75" 40.5# CSG to 1571											
OPEN HOLE	9.875" OH to 9883											
CASING/INJECTION	8.625" 32# P-110 HC BK to 9883											
MD	9883											
TVD	9860											
EST BHST/BHCT	159-F / 138-F (0.8-F/100-FT)											
DV TOOL	3800											
EST BHST/BHCT STG2	111-F / 98-F (0.8-F/100-FT)											
NOTES	Standby charges start after WTC has been on location for more than 8-hrs.											
VOLUMES												
FLUID NAME	LENGTH (ft)	OD (in.)	ID (in.)	XS (%)	FACTOR (bbl/ft)	VOLUME (bbl)						
Stage 1 Lead	1571	10.05	8.625		0.0258	40.6						
Stage 1 Lead	6335	9.875	8.625	20%	0.0270	170.8						
Stage 1 Tail	1977	9.875	8.625	20%	0.0270	53.3						
Stage 2 Lead	1571	10.05	8.625		0.0258	40.6						
Stage 2 Lead	1229	9.875	8.625	106%	0.0463	56.9						
Stage 2 Tail	1000	9.875	8.625	0%	0.0225	22.5						
SHOE JOINT	40	8.625	7.921		0.0609	2.4						
FLUIDS												
SPACER												
Fresh Water												
VOLUME	25-bbl											
Stage 1 Lead												
100% ProLite+5PPS Plexcrete STE+2% SMS+0.5% R-1300+3PPS Gilsonite+0.5PPS TCA100												
VOLUME	355-SX				Slurry Volume: 214.3-bbls							
DENSITY	10.7-ppg				Mix Water Required: 179-bbls							
YIELD	3.39-cf/sx											
MIX WATER	21.11-gps											
TOP OF CEMENT	Surface											
EXCESS	20%											

Avant Operating II  
 Quail 16 State Com #805H  
 Lea County, NM

# Multi-Stage Intermediate



PROPOSAL#: 250930162750-A

## Stage 1 Tail

50% B\_Poz+50% Class H+5% SALT+0.15% CRT-201+0.2% FL-24+0.5PPS TCA100

VOLUME	250-SX	Slurry Volume: 57-bbls
DENSITY	14.2-ppg	Mix Water Required: 35-bbls
YIELD	1.28-cf/sx	
MIX WATER	5.8-gps	
TOP OF CEMENT	7906-ft	
EXCESS	20%	

## DISPLACEMENT

Displacement

VOLUME	599.9-bbl
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## SPACER

Fresh Water

VOLUME	20-bbl
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## Stage 2 Lead

35% M\_Poz+65% Class C+4% Gel+5% SALT+0.1% SMS+0.25PPS Pol-E-Flake+0.5PPS TCA100

VOLUME	315-SX	Slurry Volume: 98.7-bbls
DENSITY	12.8-ppg	Mix Water Required: 69-bbls
YIELD	1.76-cf/sx	
MIX WATER	9.18-gps	
TOP OF CEMENT	Surface	
EXCESS	106%	

## Stage 2 Tail

100% Class C+0.005GPS NoFoam V1A

VOLUME	100-SX	Slurry Volume: 23.7-bbls
DENSITY	14.8-ppg	Mix Water Required: 16-bbls
YIELD	1.33-cf/sx	
MIX WATER	6.32-gps	
TOP OF CEMENT	2800-ft	
EXCESS	0%	

## DISPLACEMENT

Displacement

VOLUME	231.6-bbl
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Avant Operating II  
 Quail 16 State Com #805H  
 Lea County, NM

# Production



PROPOSAL#: 250930162750-A

WELL INFORMATION												
MUD	9.2# OBM											
PREVIOUS PIPE	8.625" 32# CSG to 9883											
OPEN HOLE	7.875" OH to 17183											
CASING/INJECTION	5.5" 20# P-110 HC GBCD to 17183											
MD	17183											
TVD	12234											
EST BHST/BHCT	187-F / 187-F (0.87-F/100-FT)											
KOP	11788											
NOTES	Standby charges start after WTC has been on location for more than 8-hrs.											
VOLUMES												
FLUID NAME	LENGTH (ft)	OD (in.)	ID (in.)	XS (%)	FACTOR (bbl/ft)	VOLUME (bbl)						
Lead	9883	7.921	5.5		0.0316	311.9						
Lead	1905	7.875	5.5	20%	0.0370	70.5						
Tail	5395	7.875	5.5	20%	0.0370	199.8						
SHOE JOINT	80	5.5	4.778		0.0222	1.8						
FLUIDS												
SPACER												
Wt. Spacer 37.97GPB Water+8PPB PolyScrub 4320+73.68PPB Barite+1GPB HoleScrub 4311+1PPB R-1300+1PPB TCA100												
VOLUME	40-bbl											
DENSITY	9.7-ppg											
Lead												
100% ProLite+5PPS Plexcrete STE+2% SMS+0.65% R-1300+0.2% FL-24+3PPS Gilsonite+0.5PPS TCA100												
VOLUME	635-SX					Slurry Volume: 383.4-bbls						
DENSITY	10.7-ppg					Mix Water Required: 320-bbls						
YIELD	3.39-cf/sx											
MIX WATER	21.13-gps											
TOP OF CEMENT	Surface											
EXCESS	20%											

Avant Operating II  
 Quail 16 State Com #805H  
 Lea County, NM

# Production



PROPOSAL#: 250930162750-A

## Tail

50% B\_Poz+50% Class H+5% SALT+0.3% SMS+0.4% CRT-201+0.5% FL-24+0.5PPS TCA100

VOLUME	935-SX	Slurry Volume: 203.2-bbls
DENSITY	14.5-ppg	Mix Water Required: 118-bbls
YIELD	1.22-cf/sx	
MIX WATER	5.3-gps	
TOP OF CEMENT	11788-ft	
EXCESS	20%	

## DISPLACEMENT

Fresh Water+ 0.25GPT Plexcide 24L+1GPT Corplex

VOLUME	379.3-bbl
DENSITY	8.34-ppg

CHEMICAL DESCRIPTIONS		
CHEMICAL NAME	CODE	DESCRIPTION
B_Poz	WTC228	Poz - Fly Ash, Extender
Class H	WTC101	API Cement
Class C	WTC100	API Cement
M_Poz	WTC280	Poz - Fly Ash, Extender
ProLite		Blended Based Cement
Plexcrete SFA	WTC129	Cement Strength Enhancer
Gel	WTC102	Extender
GB-52	WTC008	Microspheres, Extender
Micro Shell	WTC209	Cement Strength Enhancer
WTC1	WTC250	Extender
CS-9	WTC285	Cement Strength Enhancer
Plexcrete STE	WTC127	Cement Strength Enhancer
CSE-NP	WTC236	Cement Strength Enhancer
Gypsum	WTC111	Free Water Control, Extender
CaCl2	WTC112	Accelerator
SMS	WTC115	Free Water Control, Extender
RCKCAS-100	WTC276	Free Water Control, Anti-Settling Agent
R-1300	WTC201	Low Temperature Retarder
CR-150	WTC275	Lignosulfonate Retarder
CRT-201	WTC278	Lignosulfonate Retarder
CD-22	WTC290	Dispersant, Friction Reducer
CFL-312	WTC265	Fluid Loss and Gas Migration Control
FL-24	WTC277	Fluid Loss (polymers/copolymers - 300-F max)
FL-17	WTC130	Fluid Loss and Gas Migration Control (400-F max)
MagBond	WTC271	Expanding Agent
Gilsonite	WTC003	Premium Lost Circulation Material, Free Water Control
Pol-E-Flake	WTC106	Lost Circulation Material
Web Seal	WTC133	Premium Fiber Lost Circulation Material
TCA100	WTC284	Powdered Defoamer
NoFoam V1A	WTC105	Liquid Defoamer
Water		Fresh Water
PolyScrub 4320	WTC232	Spacer Gelling Agent
RCKCAS-100	WTC276	Free Water Control, Anti-Settling Agent
Barite	WTC116	Weighting Agent
HoleScrub 4311	WTC281	Surfactant
HoleScrub 4305	WTC213	Surfactant
Soda Ash	WTC164	pH Control
R-1300	WTC201	Low Temperature Retarder
RCKCAS-100	WTC276	Free Water Control, Anti-Settling Agent
Sugar	WTC119	Retarder
TCA100	WTC284	Powdered Defoamer
Plexcide 24L	WTC166	Biocide
Corplex	WTC134	Corrosion Inhibitor
Clay Max	WTC096	KCL Substitute
Zone Seal	WTC207	Premium Lost Circulation Material

## WELL DETAILS: Quail 16 State Com #805H

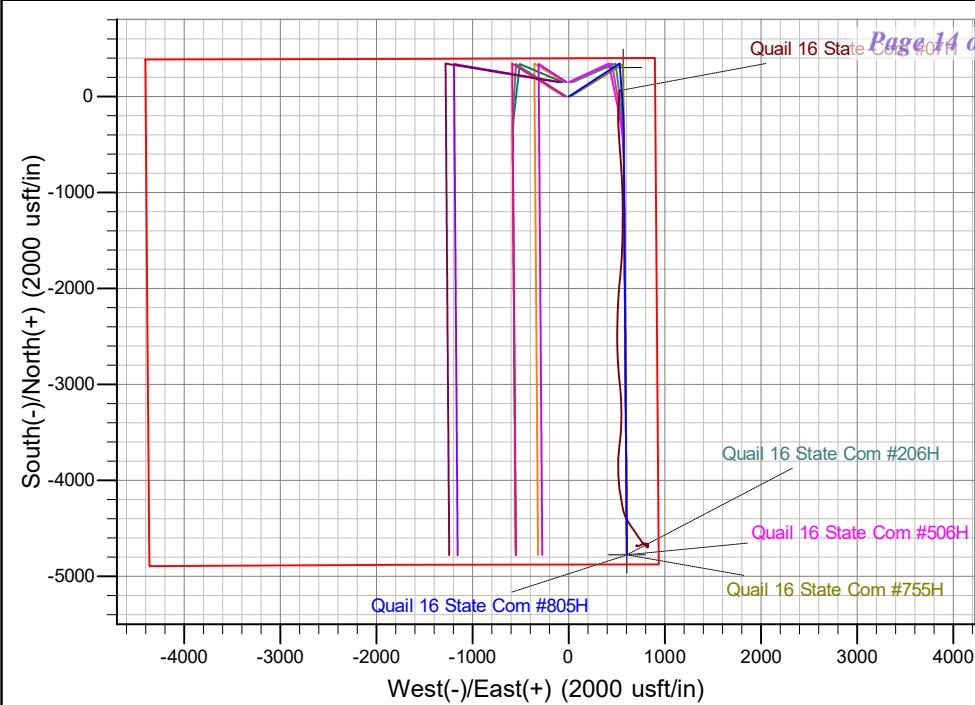
Ground Elev: 3638.0 KB: 3663

+N/S 0.0	+E/W 0.0	Northing 575337.16	Easting 779673.09	Latitude 32.579274	Longitude -103.559585
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## PROJECT DETAILS: Lea County, NM (NAD 83)

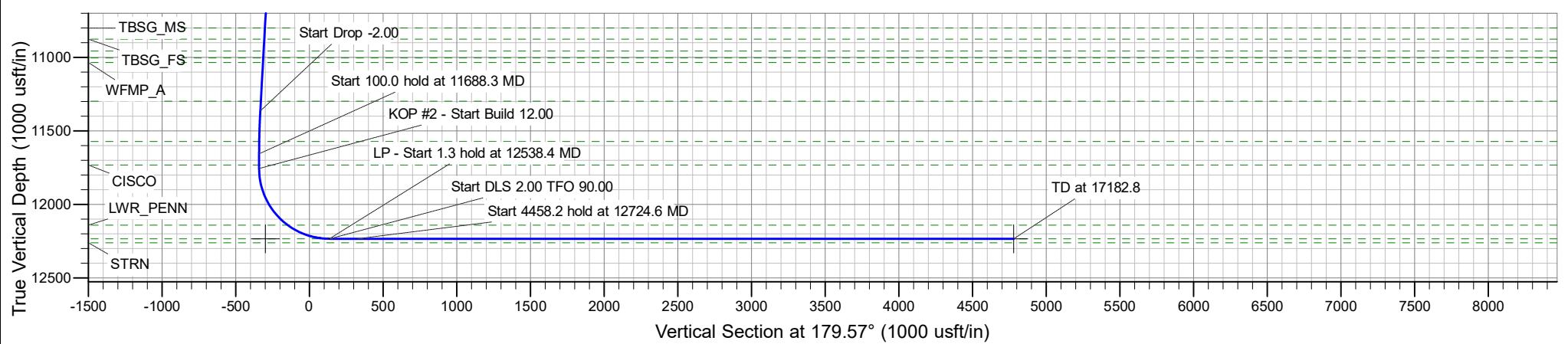
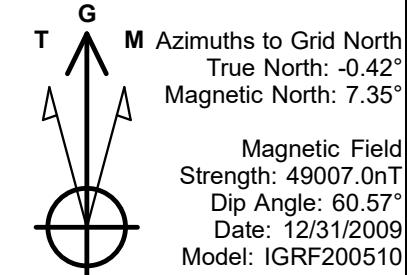
Geodetic System: US State Plane 1983  
 Datum: North American Datum 1983  
 Ellipsoid: GRS 1980  
 Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level



## SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/S	+E/W	Dleg	TFace	VSect	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	5200.0	0.00	0.00	5200.0	0.0	0.0	0.00	0.00	0.0	KOP - Start Build 2.00
3	5492.9	5.86	56.94	5492.4	8.2	12.5	2.00	56.94	-8.1	Start 5902.5 hold at 5492.9 MD
4	11395.4	5.86	56.94	11364.1	336.8	517.5	0.00	0.00	-332.9	Start Drop -2.00
5	11688.3	0.00	0.00	11656.5	345.0	530.0	2.00	180.00	-341.0	Start 100.0 hold at 11688.3 MD
6	11788.4	0.00	0.00	11756.5	345.0	530.0	0.00	0.00	-341.0	KOP #2 - Start Build 12.00
7	12538.4	90.00	175.87	12234.0	-131.2	564.4	12.00	175.87	135.5	LP - Start 1.3 hold at 12538.4 MD
8	12539.7	90.00	175.87	12234.0	-132.5	564.5	0.00	0.00	136.7	Start DLS 2.00 TFO 90.00
9	12724.6	90.00	179.57	12234.0	-317.3	571.9	2.00	90.00	321.5	Start 4458.2 hold at 12724.6 MD
10	17182.8	90.00	179.57	12234.0	-4775.3	605.6	0.00	0.00	4779.7	TD at 17182.8



# **Avant Operating II, LLC**

**Lea County, NM (NAD 83)**  
**Quail 16 State Com Pad 2**  
**Quail 16 State Com #805H**

**OH**

**Plan: Plan 0.1**

# **Standard Planning Report**

**30 September, 2025**

## Planning Report

<b>Database:</b>	EDM 5000.16 Single User Db	<b>Local Co-ordinate Reference:</b>	Well Quail 16 State Com #805H
<b>Company:</b>	Avant Operating II, LLC	<b>TVD Reference:</b>	WELL @ 3663.0usft (3663)
<b>Project:</b>	Lea County, NM (NAD 83)	<b>MD Reference:</b>	WELL @ 3663.0usft (3663)
<b>Site:</b>	Quail 16 State Com Pad 2	<b>North Reference:</b>	Grid
<b>Well:</b>	Quail 16 State Com #805H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 0.1		

<b>Project</b>	Lea County, NM (NAD 83)		
<b>Map System:</b>	US State Plane 1983	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	North American Datum 1983		
<b>Map Zone:</b>	New Mexico Eastern Zone		

<b>Site</b>	Quail 16 State Com Pad 2		
<b>Site Position:</b>		<b>Northing:</b>	575,486.84 usft
<b>From:</b>	Lat/Long	<b>Easting:</b>	779,592.22 usft
<b>Position Uncertainty:</b>	0.0 usft	<b>Slot Radius:</b>	13-3/16 "

<b>Well</b>	Quail 16 State Com #805H				
<b>Well Position</b>	<b>+N/-S</b> +E/-W	0.0 usft	<b>Northing:</b> <b>Easting:</b>	575,337.17 usft 779,673.09 usft	<b>Latitude:</b> <b>Longitude:</b>
<b>Position Uncertainty</b>		0.0 usft	<b>Wellhead Elevation:</b>	usft	<b>Ground Level:</b>
<b>Grid Convergence:</b>		0.42 °			3,638.0 usft

<b>Wellbore</b>	OH				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination</b> (°)	<b>Dip Angle</b> (°)	<b>Field Strength</b> (nT)
	IGRF200510	12/31/2009	7.77	60.57	49,006.99706548

<b>Design</b>	Plan 0.1				
<b>Audit Notes:</b>					
<b>Version:</b>		<b>Phase:</b>	<b>PROTOTYPE</b>	<b>Tie On Depth:</b>	0.0
<b>Vertical Section:</b>		<b>Depth From (TVD)</b> (usft)	<b>+N/-S</b> (usft)	<b>+E/-W</b> (usft)	<b>Direction</b> (°)
		0.0	0.0	0.0	179.57

<b>Plan Survey Tool Program</b>	<b>Date</b>	9/30/2025		
<b>Depth From</b> (usft)	<b>Depth To</b> (usft)	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>
1	0.0	17,182.8	Plan 0.1 (OH)	B001Mb_MWD+HRGM OWSG MWD + HRGM

## Planning Report

<b>Database:</b>	EDM 5000.16 Single User Db	<b>Local Co-ordinate Reference:</b>	Well Quail 16 State Com #805H
<b>Company:</b>	Avant Operating II, LLC	<b>TVD Reference:</b>	WELL @ 3663.0usft (3663)
<b>Project:</b>	Lea County, NM (NAD 83)	<b>MD Reference:</b>	WELL @ 3663.0usft (3663)
<b>Site:</b>	Quail 16 State Com Pad 2	<b>North Reference:</b>	Grid
<b>Well:</b>	Quail 16 State Com #805H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 0.1		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.00	0.00	0.00	0.00	0.00
5,492.9	5.86	56.94	5,492.4	8.2	12.5	2.00	2.00	0.00	56.94	
11,395.4	5.86	56.94	11,364.1	336.8	517.5	0.00	0.00	0.00	0.00	
11,688.3	0.00	0.00	11,656.5	345.0	530.0	2.00	-2.00	0.00	180.00	
11,788.4	0.00	0.00	11,756.5	345.0	530.0	0.00	0.00	0.00	0.00	
12,538.4	90.00	175.87	12,234.0	-131.2	564.4	12.00	12.00	0.00	175.87	
12,539.7	90.00	175.87	12,234.0	-132.5	564.5	0.00	0.00	0.00	0.00	
12,724.6	90.00	179.57	12,234.0	-317.3	571.9	2.00	0.00	2.00	90.00	
17,182.8	90.00	179.57	12,234.0	-4,775.3	605.6	0.00	0.00	0.00	0.00	Quail 16 State Com #

## Planning Report

<b>Database:</b> <b>Company:</b> <b>Project:</b> <b>Site:</b> <b>Well:</b> <b>Wellbore:</b> <b>Design:</b>	EDM 5000.16 Single User Db Avant Operating II, LLC Lea County, NM (NAD 83) Quail 16 State Com Pad 2 Quail 16 State Com #805H OH Plan 0.1	<b>Local Co-ordinate Reference:</b> <b>TVD Reference:</b> <b>MD Reference:</b> <b>North Reference:</b> <b>Survey Calculation Method:</b>	Well Quail 16 State Com #805H WELL @ 3663.0usft (3663) WELL @ 3663.0usft (3663) Grid Minimum Curvature
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Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,546.0	0.00	0.00	1,546.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>RUSTLER</b>									
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,875.0	0.00	0.00	1,875.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>SOLADO</b>									
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,302.0	0.00	0.00	3,302.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>BASE_OF_SALT</b>									
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,404.0	0.00	0.00	3,404.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>YATES</b>									
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,823.0	0.00	0.00	3,823.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>SVRV</b>									
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,991.0	0.00	0.00	3,991.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>CAPITAN_REEF</b>									
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00

## Planning Report

<b>Database:</b> <b>Company:</b> <b>Project:</b> <b>Site:</b> <b>Well:</b> <b>Wellbore:</b> <b>Design:</b>	EDM 5000.16 Single User Db Avant Operating II, LLC Lea County, NM (NAD 83) Quail 16 State Com Pad 2 Quail 16 State Com #805H OH Plan 0.1	<b>Local Co-ordinate Reference:</b> <b>TVD Reference:</b> <b>MD Reference:</b> <b>North Reference:</b> <b>Survey Calculation Method:</b>	Well Quail 16 State Com #805H WELL @ 3663.0usft (3663) WELL @ 3663.0usft (3663) Grid Minimum Curvature
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Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,100.0	0.00	0.00	4,100.0	0.0	0.0	0.0	0.00	0.00	0.00
4,200.0	0.00	0.00	4,200.0	0.0	0.0	0.0	0.00	0.00	0.00
4,300.0	0.00	0.00	4,300.0	0.0	0.0	0.0	0.00	0.00	0.00
4,400.0	0.00	0.00	4,400.0	0.0	0.0	0.0	0.00	0.00	0.00
4,500.0	0.00	0.00	4,500.0	0.0	0.0	0.0	0.00	0.00	0.00
4,600.0	0.00	0.00	4,600.0	0.0	0.0	0.0	0.00	0.00	0.00
4,700.0	0.00	0.00	4,700.0	0.0	0.0	0.0	0.00	0.00	0.00
4,800.0	0.00	0.00	4,800.0	0.0	0.0	0.0	0.00	0.00	0.00
4,900.0	0.00	0.00	4,900.0	0.0	0.0	0.0	0.00	0.00	0.00
5,000.0	0.00	0.00	5,000.0	0.0	0.0	0.0	0.00	0.00	0.00
5,100.0	0.00	0.00	5,100.0	0.0	0.0	0.0	0.00	0.00	0.00
5,200.0	0.00	0.00	5,200.0	0.0	0.0	0.0	0.00	0.00	0.00
<b>KOP - Start Build 2.00</b>									
5,300.0	2.00	56.94	5,300.0	1.0	1.5	-0.9	2.00	2.00	0.00
5,400.0	4.00	56.94	5,399.8	3.8	5.8	-3.8	2.00	2.00	0.00
5,492.9	5.86	56.94	5,492.4	8.2	12.5	-8.1	2.00	2.00	0.00
<b>Start 5902.5 hold at 5492.9 MD</b>									
5,500.0	5.86	56.94	5,499.5	8.6	13.1	-8.5	0.00	0.00	0.00
5,538.7	5.86	56.94	5,538.0	10.7	16.5	-10.6	0.00	0.00	0.00
<b>CHERRY_CNYN</b>									
5,600.0	5.86	56.94	5,598.9	14.1	21.7	-14.0	0.00	0.00	0.00
5,700.0	5.86	56.94	5,698.4	19.7	30.3	-19.5	0.00	0.00	0.00
5,800.0	5.86	56.94	5,797.9	25.3	38.8	-25.0	0.00	0.00	0.00
5,900.0	5.86	56.94	5,897.4	30.8	47.4	-30.5	0.00	0.00	0.00
6,000.0	5.86	56.94	5,996.8	36.4	55.9	-36.0	0.00	0.00	0.00
6,100.0	5.86	56.94	6,096.3	42.0	64.5	-41.5	0.00	0.00	0.00
6,200.0	5.86	56.94	6,195.8	47.5	73.0	-47.0	0.00	0.00	0.00
6,300.0	5.86	56.94	6,295.3	53.1	81.6	-52.5	0.00	0.00	0.00
6,400.0	5.86	56.94	6,394.8	58.7	90.1	-58.0	0.00	0.00	0.00
6,500.0	5.86	56.94	6,494.2	64.2	98.7	-63.5	0.00	0.00	0.00
6,600.0	5.86	56.94	6,593.7	69.8	107.2	-69.0	0.00	0.00	0.00
6,605.3	5.86	56.94	6,599.0	70.1	107.7	-69.3	0.00	0.00	0.00
<b>BRUSHY_CANYON</b>									
6,700.0	5.86	56.94	6,693.2	75.4	115.8	-74.5	0.00	0.00	0.00
6,800.0	5.86	56.94	6,792.7	80.9	124.4	-80.0	0.00	0.00	0.00
6,900.0	5.86	56.94	6,892.1	86.5	132.9	-85.5	0.00	0.00	0.00
7,000.0	5.86	56.94	6,991.6	92.1	141.5	-91.0	0.00	0.00	0.00
7,100.0	5.86	56.94	7,091.1	97.7	150.0	-96.5	0.00	0.00	0.00
7,200.0	5.86	56.94	7,190.6	103.2	158.6	-102.0	0.00	0.00	0.00
7,300.0	5.86	56.94	7,290.1	108.8	167.1	-107.5	0.00	0.00	0.00
7,400.0	5.86	56.94	7,389.5	114.4	175.7	-113.0	0.00	0.00	0.00
7,500.0	5.86	56.94	7,489.0	119.9	184.2	-118.5	0.00	0.00	0.00
7,600.0	5.86	56.94	7,588.5	125.5	192.8	-124.0	0.00	0.00	0.00
7,700.0	5.86	56.94	7,688.0	131.1	201.3	-129.5	0.00	0.00	0.00
7,800.0	5.86	56.94	7,787.4	136.6	209.9	-135.1	0.00	0.00	0.00
7,900.0	5.86	56.94	7,886.9	142.2	218.4	-140.6	0.00	0.00	0.00
8,000.0	5.86	56.94	7,986.4	147.8	227.0	-146.1	0.00	0.00	0.00
8,100.0	5.86	56.94	8,085.9	153.3	235.6	-151.6	0.00	0.00	0.00
8,200.0	5.86	56.94	8,185.4	158.9	244.1	-157.1	0.00	0.00	0.00
8,300.0	5.86	56.94	8,284.8	164.5	252.7	-162.6	0.00	0.00	0.00
8,351.4	5.86	56.94	8,336.0	167.3	257.1	-165.4	0.00	0.00	0.00
<b>BSPG_LIME</b>									
8,400.0	5.86	56.94	8,384.3	170.0	261.2	-168.1	0.00	0.00	0.00

## Planning Report

<b>Database:</b> <b>Company:</b> <b>Project:</b> <b>Site:</b> <b>Well:</b> <b>Wellbore:</b> <b>Design:</b>	EDM 5000.16 Single User Db Avant Operating II, LLC Lea County, NM (NAD 83) Quail 16 State Com Pad 2 Quail 16 State Com #805H OH Plan 0.1	<b>Local Co-ordinate Reference:</b> <b>TVD Reference:</b> <b>MD Reference:</b> <b>North Reference:</b> <b>Survey Calculation Method:</b>	Well Quail 16 State Com #805H WELL @ 3663.0usft (3663) WELL @ 3663.0usft (3663) Grid Minimum Curvature
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Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,500.0	5.86	56.94	8,483.8	175.6	269.8	-173.6	0.00	0.00	0.00
8,600.0	5.86	56.94	8,583.3	181.2	278.3	-179.1	0.00	0.00	0.00
8,700.0	5.86	56.94	8,682.7	186.7	286.9	-184.6	0.00	0.00	0.00
8,760.6	5.86	56.94	8,743.0	190.1	292.1	-187.9	0.00	0.00	0.00
<b>AVALON_B</b>									
8,800.0	5.86	56.94	8,782.2	192.3	295.4	-190.1	0.00	0.00	0.00
8,900.0	5.86	56.94	8,881.7	197.9	304.0	-195.6	0.00	0.00	0.00
9,000.0	5.86	56.94	8,981.2	203.5	312.5	-201.1	0.00	0.00	0.00
9,028.0	5.86	56.94	9,009.0	205.0	314.9	-202.6	0.00	0.00	0.00
<b>200S</b>									
9,100.0	5.86	56.94	9,080.7	209.0	321.1	-206.6	0.00	0.00	0.00
9,200.0	5.86	56.94	9,180.1	214.6	329.7	-212.1	0.00	0.00	0.00
9,300.0	5.86	56.94	9,279.6	220.2	338.2	-217.6	0.00	0.00	0.00
9,400.0	5.86	56.94	9,379.1	225.7	346.8	-223.1	0.00	0.00	0.00
9,490.4	5.86	56.94	9,469.0	230.8	354.5	-228.1	0.00	0.00	0.00
<b>FBSG_SD</b>									
9,500.0	5.86	56.94	9,478.6	231.3	355.3	-228.6	0.00	0.00	0.00
9,524.6	5.86	56.94	9,503.0	232.7	357.4	-230.0	0.00	0.00	0.00
<b>300'S</b>									
9,600.0	5.86	56.94	9,578.0	236.9	363.9	-234.1	0.00	0.00	0.00
9,700.0	5.86	56.94	9,677.5	242.4	372.4	-239.6	0.00	0.00	0.00
9,782.9	5.86	56.94	9,760.0	247.0	379.5	-244.2	0.00	0.00	0.00
<b>SBSG_SHALE</b>									
9,800.0	5.86	56.94	9,777.0	248.0	381.0	-245.1	0.00	0.00	0.00
9,900.0	5.86	56.94	9,876.5	253.6	389.5	-250.6	0.00	0.00	0.00
10,000.0	5.86	56.94	9,976.0	259.1	398.1	-256.1	0.00	0.00	0.00
10,023.2	5.86	56.94	9,999.0	260.4	400.1	-257.4	0.00	0.00	0.00
<b>SBSG_SD</b>									
10,070.4	5.86	56.94	10,046.0	263.1	404.1	-260.0	0.00	0.00	0.00
<b>500S_UPPER</b>									
10,100.0	5.86	56.94	10,075.4	264.7	406.6	-261.6	0.00	0.00	0.00
10,200.0	5.86	56.94	10,174.9	270.3	415.2	-267.1	0.00	0.00	0.00
10,288.6	5.86	56.94	10,263.0	275.2	422.8	-272.0	0.00	0.00	0.00
<b>SBSG_SD_LWR</b>									
10,300.0	5.86	56.94	10,274.4	275.8	423.8	-272.7	0.00	0.00	0.00
10,387.1	5.86	56.94	10,361.0	280.7	431.2	-277.4	0.00	0.00	0.00
<b>500S_LOWER</b>									
10,400.0	5.86	56.94	10,373.9	281.4	432.3	-278.2	0.00	0.00	0.00
10,500.0	5.86	56.94	10,473.3	287.0	440.9	-283.7	0.00	0.00	0.00
10,551.9	5.86	56.94	10,525.0	289.9	445.3	-286.5	0.00	0.00	0.00
<b>TBSG_CARB</b>									
10,600.0	5.86	56.94	10,572.8	292.5	449.4	-289.2	0.00	0.00	0.00
10,700.0	5.86	56.94	10,672.3	298.1	458.0	-294.7	0.00	0.00	0.00
10,725.8	5.86	56.94	10,698.0	299.6	460.2	-296.1	0.00	0.00	0.00
<b>TBSG_SD</b>									
10,800.0	5.86	56.94	10,771.8	303.7	466.5	-300.2	0.00	0.00	0.00
10,830.4	5.86	56.94	10,802.0	305.4	469.1	-301.8	0.00	0.00	0.00
<b>TBSG_MS</b>									
10,900.0	5.86	56.94	10,871.2	309.3	475.1	-305.7	0.00	0.00	0.00
10,905.8	5.86	56.94	10,877.0	309.6	475.6	-306.0	0.00	0.00	0.00
<b>TBSG_FS</b>									
10,987.2	5.86	56.94	10,958.0	314.1	482.5	-310.5	0.00	0.00	0.00
<b>WFMP</b>									

## Planning Report

<b>Database:</b> <b>Company:</b> <b>Project:</b> <b>Site:</b> <b>Well:</b> <b>Wellbore:</b> <b>Design:</b>	EDM 5000.16 Single User Db Avant Operating II, LLC Lea County, NM (NAD 83) Quail 16 State Com Pad 2 Quail 16 State Com #805H OH Plan 0.1	<b>Local Co-ordinate Reference:</b> <b>TVD Reference:</b> <b>MD Reference:</b> <b>North Reference:</b> <b>Survey Calculation Method:</b>	Well Quail 16 State Com #805H WELL @ 3663.0usft (3663) WELL @ 3663.0usft (3663) Grid Minimum Curvature
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Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
11,000.0	5.86	56.94	10,970.7	314.8	483.6	-311.2	0.00	0.00	0.00
11,034.5	5.86	56.94	11,005.0	316.7	486.6	-313.1	0.00	0.00	0.00
<b>WFMP_CL_Y</b>									
11,065.6	5.86	56.94	11,036.0	318.5	489.2	-314.8	0.00	0.00	0.00
<b>WFMP_A</b>									
11,100.0	5.86	56.94	11,070.2	320.4	492.2	-316.7	0.00	0.00	0.00
11,200.0	5.86	56.94	11,169.7	326.0	500.7	-322.2	0.00	0.00	0.00
11,300.0	5.86	56.94	11,269.2	331.5	509.3	-327.7	0.00	0.00	0.00
11,329.0	5.86	56.94	11,298.0	333.1	511.8	-329.3	0.00	0.00	0.00
<b>WFMP_D_CARB</b>									
11,395.4	5.86	56.94	11,364.1	336.8	517.5	-332.9	0.00	0.00	0.00
<b>Start Drop -2.00</b>									
11,400.0	5.77	56.94	11,368.6	337.1	517.8	-333.2	2.00	-2.00	0.00
11,500.0	3.77	56.94	11,468.3	341.6	524.8	-337.7	2.00	-2.00	0.00
11,600.0	1.77	56.94	11,568.2	344.3	528.9	-340.3	2.00	-2.00	0.00
11,603.8	1.69	56.94	11,572.0	344.3	529.0	-340.3	2.00	-2.00	0.00
<b>750S</b>									
11,688.3	0.00	0.00	11,656.5	345.0	530.0	-341.0	2.00	-2.00	0.00
<b>Start 100.0 hold at 11688.3 MD</b>									
11,700.0	0.00	0.00	11,668.2	345.0	530.0	-341.0	0.00	0.00	0.00
11,763.8	0.00	0.00	11,732.0	345.0	530.0	-341.0	0.00	0.00	0.00
<b>CISCO</b>									
11,788.4	0.00	0.00	11,756.5	345.0	530.0	-341.0	0.00	0.00	0.00
<b>KOP #2 - Start Build 12.00</b>									
11,800.0	1.39	175.87	11,768.2	344.9	530.0	-340.9	12.00	12.00	0.00
11,825.0	4.39	175.87	11,793.1	343.6	530.1	-339.6	12.00	12.00	0.00
11,850.0	7.39	175.87	11,818.0	341.0	530.3	-337.1	12.00	12.00	0.00
11,875.0	10.39	175.87	11,842.7	337.2	530.6	-333.2	12.00	12.00	0.00
11,900.0	13.39	175.87	11,867.1	332.0	530.9	-328.1	12.00	12.00	0.00
11,925.0	16.39	175.87	11,891.3	325.6	531.4	-321.6	12.00	12.00	0.00
11,950.0	19.39	175.87	11,915.1	318.0	532.0	-314.0	12.00	12.00	0.00
11,975.0	22.39	175.87	11,938.4	309.1	532.6	-305.1	12.00	12.00	0.00
12,000.0	25.39	175.87	11,961.3	299.0	533.3	-295.0	12.00	12.00	0.00
12,025.0	28.39	175.87	11,983.6	287.7	534.1	-283.7	12.00	12.00	0.00
12,050.0	31.39	175.87	12,005.3	275.3	535.0	-271.3	12.00	12.00	0.00
12,075.0	34.39	175.87	12,026.2	261.7	536.0	-257.7	12.00	12.00	0.00
12,100.0	37.39	175.87	12,046.5	247.1	537.1	-243.1	12.00	12.00	0.00
12,125.0	40.39	175.87	12,066.0	231.5	538.2	-227.4	12.00	12.00	0.00
12,150.0	43.39	175.87	12,084.6	214.8	539.4	-210.8	12.00	12.00	0.00
12,175.0	46.39	175.87	12,102.3	197.2	540.7	-193.2	12.00	12.00	0.00
12,186.9	47.82	175.87	12,110.4	188.5	541.3	-184.5	12.00	12.00	0.00
<b>Quail 16 State Com #805H FTP</b>									
12,200.0	49.39	175.87	12,119.0	178.7	542.0	-174.7	12.00	12.00	0.00
12,225.0	52.39	175.87	12,134.8	159.4	543.4	-155.3	12.00	12.00	0.00
12,235.3	53.63	175.87	12,141.0	151.2	544.0	-147.1	12.00	12.00	0.00
<b>LWR_PENN</b>									
12,250.0	55.39	175.87	12,149.5	139.2	544.9	-135.1	12.00	12.00	0.00
12,275.0	58.39	175.87	12,163.2	118.4	546.4	-114.2	12.00	12.00	0.00
12,300.0	61.39	175.87	12,175.7	96.8	547.9	-92.7	12.00	12.00	0.00
12,325.0	64.39	175.87	12,187.1	74.6	549.5	-70.5	12.00	12.00	0.00
12,350.0	67.39	175.87	12,197.3	51.8	551.2	-47.7	12.00	12.00	0.00
12,375.0	70.39	175.87	12,206.3	28.6	552.9	-24.4	12.00	12.00	0.00

## Planning Report

<b>Database:</b> <b>Company:</b> <b>Project:</b> <b>Site:</b> <b>Well:</b> <b>Wellbore:</b> <b>Design:</b>	EDM 5000.16 Single User Db Avant Operating II, LLC Lea County, NM (NAD 83) Quail 16 State Com Pad 2 Quail 16 State Com #805H OH Plan 0.1	<b>Local Co-ordinate Reference:</b> <b>TVD Reference:</b> <b>MD Reference:</b> <b>North Reference:</b> <b>Survey Calculation Method:</b>	Well Quail 16 State Com #805H WELL @ 3663.0usft (3663) WELL @ 3663.0usft (3663) Grid Minimum Curvature
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Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,400.0	73.39	175.87	12,214.1	4.9	554.6	-0.7	12.00	12.00	0.00
12,425.0	76.39	175.87	12,220.6	-19.2	556.3	23.4	12.00	12.00	0.00
12,450.0	79.39	175.87	12,225.8	-43.6	558.1	47.8	12.00	12.00	0.00
12,475.0	82.39	175.87	12,229.8	-68.2	559.9	72.4	12.00	12.00	0.00
12,500.0	85.39	175.87	12,232.5	-93.0	561.6	97.2	12.00	12.00	0.00
12,525.0	88.39	175.87	12,233.8	-117.9	563.4	122.1	12.00	12.00	0.00
12,538.4	90.00	175.87	12,234.0	-131.2	564.4	135.5	12.00	12.00	0.00
<b>LP - Start 1.3 hold at 12538.4 MD - 800S</b>									
12,539.7	90.00	175.87	12,234.0	-132.5	564.5	136.7	0.00	0.00	0.00
<b>Start DLS 2.00 TFO 90.00</b>									
12,600.0	90.00	177.07	12,234.0	-192.7	568.2	197.0	2.00	0.00	2.00
12,700.0	90.00	179.07	12,234.0	-292.7	571.6	296.9	2.00	0.00	2.00
12,724.6	90.00	179.57	12,234.0	-317.3	571.9	321.5	2.00	0.00	2.00
<b>Start 4458.2 hold at 12724.6 MD</b>									
12,800.0	90.00	179.57	12,234.0	-392.7	572.4	396.9	0.00	0.00	0.00
12,900.0	90.00	179.57	12,234.0	-492.7	573.2	496.9	0.00	0.00	0.00
13,000.0	90.00	179.57	12,234.0	-592.7	574.0	596.9	0.00	0.00	0.00
13,100.0	90.00	179.57	12,234.0	-692.6	574.7	696.9	0.00	0.00	0.00
13,200.0	90.00	179.57	12,234.0	-792.6	575.5	796.9	0.00	0.00	0.00
13,300.0	90.00	179.57	12,234.0	-892.6	576.2	896.9	0.00	0.00	0.00
13,400.0	90.00	179.57	12,234.0	-992.6	577.0	996.9	0.00	0.00	0.00
13,500.0	90.00	179.57	12,234.0	-1,092.6	577.7	1,096.9	0.00	0.00	0.00
13,600.0	90.00	179.57	12,234.0	-1,192.6	578.5	1,196.9	0.00	0.00	0.00
13,700.0	90.00	179.57	12,234.0	-1,292.6	579.3	1,296.9	0.00	0.00	0.00
13,800.0	90.00	179.57	12,234.0	-1,392.6	580.0	1,396.9	0.00	0.00	0.00
13,900.0	90.00	179.57	12,234.0	-1,492.6	580.8	1,496.9	0.00	0.00	0.00
14,000.0	90.00	179.57	12,234.0	-1,592.6	581.5	1,596.9	0.00	0.00	0.00
14,100.0	90.00	179.57	12,234.0	-1,692.6	582.3	1,696.9	0.00	0.00	0.00
14,200.0	90.00	179.57	12,234.0	-1,792.6	583.0	1,796.9	0.00	0.00	0.00
14,300.0	90.00	179.57	12,234.0	-1,892.6	583.8	1,896.9	0.00	0.00	0.00
14,400.0	90.00	179.57	12,234.0	-1,992.6	584.6	1,996.9	0.00	0.00	0.00
14,500.0	90.00	179.57	12,234.0	-2,092.6	585.3	2,096.9	0.00	0.00	0.00
14,600.0	90.00	179.57	12,234.0	-2,192.6	586.1	2,196.9	0.00	0.00	0.00
14,700.0	90.00	179.57	12,234.0	-2,292.6	586.8	2,296.9	0.00	0.00	0.00
14,800.0	90.00	179.57	12,234.0	-2,392.6	587.6	2,396.9	0.00	0.00	0.00
14,900.0	90.00	179.57	12,234.0	-2,492.6	588.3	2,496.9	0.00	0.00	0.00
15,000.0	90.00	179.57	12,234.0	-2,592.6	589.1	2,596.9	0.00	0.00	0.00
15,100.0	90.00	179.57	12,234.0	-2,692.6	589.9	2,696.9	0.00	0.00	0.00
15,200.0	90.00	179.57	12,234.0	-2,792.6	590.6	2,796.9	0.00	0.00	0.00
15,300.0	90.00	179.57	12,234.0	-2,892.6	591.4	2,896.9	0.00	0.00	0.00
15,400.0	90.00	179.57	12,234.0	-2,992.6	592.1	2,996.9	0.00	0.00	0.00
15,500.0	90.00	179.57	12,234.0	-3,092.6	592.9	3,096.9	0.00	0.00	0.00
15,600.0	90.00	179.57	12,234.0	-3,192.6	593.6	3,196.9	0.00	0.00	0.00
15,700.0	90.00	179.57	12,234.0	-3,292.6	594.4	3,296.9	0.00	0.00	0.00
15,800.0	90.00	179.57	12,234.0	-3,392.6	595.2	3,396.9	0.00	0.00	0.00
15,900.0	90.00	179.57	12,234.0	-3,492.6	595.9	3,496.9	0.00	0.00	0.00
16,000.0	90.00	179.57	12,234.0	-3,592.6	596.7	3,596.9	0.00	0.00	0.00
16,100.0	90.00	179.57	12,234.0	-3,692.6	597.4	3,696.9	0.00	0.00	0.00
16,200.0	90.00	179.57	12,234.0	-3,792.6	598.2	3,796.9	0.00	0.00	0.00
16,300.0	90.00	179.57	12,234.0	-3,892.6	598.9	3,896.9	0.00	0.00	0.00
16,400.0	90.00	179.57	12,234.0	-3,992.6	599.7	3,996.9	0.00	0.00	0.00
16,500.0	90.00	179.57	12,234.0	-4,092.5	600.5	4,096.9	0.00	0.00	0.00
16,600.0	90.00	179.57	12,234.0	-4,192.5	601.2	4,196.9	0.00	0.00	0.00

## Planning Report

<b>Database:</b> <b>Company:</b> <b>Project:</b> <b>Site:</b> <b>Well:</b> <b>Wellbore:</b> <b>Design:</b>	EDM 5000.16 Single User Db Avant Operating II, LLC Lea County, NM (NAD 83) Quail 16 State Com Pad 2 Quail 16 State Com #805H OH Plan 0.1	<b>Local Co-ordinate Reference:</b> <b>TVD Reference:</b> <b>MD Reference:</b> <b>North Reference:</b> <b>Survey Calculation Method:</b>	Well Quail 16 State Com #805H WELL @ 3663.0usft (3663) WELL @ 3663.0usft (3663) Grid Minimum Curvature
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Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/S (usft)	+E/W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
16,700.0	90.00	179.57	12,234.0	-4,292.5	602.0	4,296.9	0.00	0.00	0.00	
16,800.0	90.00	179.57	12,234.0	-4,392.5	602.7	4,396.9	0.00	0.00	0.00	
16,900.0	90.00	179.57	12,234.0	-4,492.5	603.5	4,496.9	0.00	0.00	0.00	
17,000.0	90.00	179.57	12,234.0	-4,592.5	604.2	4,596.9	0.00	0.00	0.00	
17,100.0	90.00	179.57	12,234.0	-4,692.5	605.0	4,696.9	0.00	0.00	0.00	
17,182.8	90.00	179.57	12,234.0	-4,775.3	605.6	4,779.7	0.00	0.00	0.00	

TD at 17182.8 - Quail 16 State Com #805H LTP/BHL

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/S (usft)	+E/W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
- hit/miss target	0.00	0.00	12,234.0	-4,775.3	605.6	570,561.88	780,278.71	32.566137	-103.557732	
- Shape										
Quail 16 State Com #80:										
- plan hits target center										
- Point										
Quail 16 State Com #80:	0.00	0.00	12,234.0	302.5	568.0	575,639.65	780,241.09	32.580094	-103.557734	
- plan misses target center by 170.2usft at 12186.9usft MD (12110.4 TVD, 188.5 N, 541.3 E)										
- Point										

## Planning Report

<b>Database:</b>	EDM 5000.16 Single User Db	<b>Local Co-ordinate Reference:</b>	Well Quail 16 State Com #805H
<b>Company:</b>	Avant Operating II, LLC	<b>TVD Reference:</b>	WELL @ 3663.0usft (3663)
<b>Project:</b>	Lea County, NM (NAD 83)	<b>MD Reference:</b>	WELL @ 3663.0usft (3663)
<b>Site:</b>	Quail 16 State Com Pad 2	<b>North Reference:</b>	Grid
<b>Well:</b>	Quail 16 State Com #805H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	OH		
<b>Design:</b>	Plan 0.1		

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,546.0	1,546.0	RUSTLER				
1,875.0	1,875.0	SOLADO				
3,302.0	3,302.0	BASE_OF_SALT				
3,404.0	3,404.0	YATES				
3,823.0	3,823.0	SVRV				
3,991.0	3,991.0	CAPITAN_REEF				
5,538.7	5,538.0	CHERRY_CNYN				
6,605.3	6,599.0	BRUSHY_CANYON				
8,351.4	8,336.0	BSPG_LIME				
8,760.6	8,743.0	AVALON_B				
9,028.0	9,009.0	200S				
9,490.4	9,469.0	FBSG_SD				
9,524.6	9,503.0	300'S				
9,782.9	9,760.0	SBSG_SHALE				
10,023.2	9,999.0	SBSG_SD				
10,070.4	10,046.0	500S_UPPER				
10,288.6	10,263.0	SBSG_SD_LWR				
10,387.1	10,361.0	500S_LOWER				
10,551.9	10,525.0	TBSG_CARB				
10,725.8	10,698.0	TBSG_SD				
10,830.4	10,802.0	TBSG_MS				
10,905.8	10,877.0	TBSG_FS				
10,987.2	10,958.0	WFMP				
11,034.5	11,005.0	WFMP_CL_Y				
11,065.6	11,036.0	WFMP_A				
11,329.0	11,298.0	WFMP_D_CARB				
11,603.8	11,572.0	750S				
11,763.8	11,732.0	CISCO				
12,235.3	12,141.0	LWR_PENN				
12,538.4	12,234.0	800S				

Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N-S (usft)	+E-W (usft)		Comment
5,200.0	5,200.0	0.0	0.0		KOP - Start Build 2.00
5,492.9	5,492.4	8.2	12.5		Start 5902.5 hold at 5492.9 MD
11,395.4	11,364.1	336.8	517.5		Start Drop -2.00
11,688.3	11,656.5	345.0	530.0		Start 100.0 hold at 11688.3 MD
11,788.4	11,756.5	345.0	530.0		KOP #2 - Start Build 12.00
12,538.4	12,234.0	-131.2	564.4		LP - Start 1.3 hold at 12538.4 MD
12,539.7	12,234.0	-132.5	564.5		Start DLS 2.00 TFO 90.00
12,724.6	12,234.0	-317.3	571.9		Start 4458.2 hold at 12724.6 MD
17,182.8	12,234.0	-4,775.3	605.6		TD at 17182.8

Intent  As Drilled 

API #
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Operator Name:	Property Name:	Well Number
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## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? Is this well an infill well? 

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
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Operator Name:	Property Name:	Well Number
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KZ 06/29/2018

State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit Electronically  
Via E-permitting

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description

Effective May 25, 2021

**I. Operator:** Avant Operating II, LLC    **OGRID:** 332947    **Date:** 09/29/2025

**II. Type:**  Original     Amendment due to  19.15.27.9.D(6)(a) NMAC     19.15.27.9.D(6)(b) NMAC     Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Quail 16 State Com 204H		A-16-T20S-R34E	250FNL/980FEL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Quail 16 State Com 205H		A-16-T20S-R34E	250FNL/920FEL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Quail 16 State Com 206H		A-16-T20S-R34E	250FNL/860FEL	1200 BBL/D	3600 MCF/D	6000 BBL/D
Quail 16 State Com 304H		A-16-T20S-R34E	250FNL/960FEL	950 BBL/D	2000 MCF/D	6650 BBL/D
Quail 16 State Com 305H		A-16-T20S-R34E	250FNL/880FEL	950 BBL/D	2000 MCF/D	6650 BBL/D
Quail 16 State Com 504H		A-16-T20S-R34E	250FNL/1000FEL	1400 BBL/D	2400 MCF/D	7500 BBL/D
Quail 16 State Com 505H		A-16-T20S-R34E	250FNL/940FEL	1400 BBL/D	2400 MCF/D	7500 BBL/D
Quail 16 State Com 506H		A-16-T20S-R34E	250FNL/900FEL	1400 BBL/D	2400 MCF/D	7500 BBL/D
Quail 16 State Com 754H		A-16-T20S-R34E	400FNL/920FEL	1250 BBL/D	2600 MCF/D	7500 BBL/D
Quail 16 State Com 755H		A-16-T20S-R34E	400FNL/880FEL	1250 BBL/D	2600 MCF/D	7500 BBL/D
Quail 16 State Com 804H		A-16-T20S-R34E	400FNL/940FEL	1200 BBL/D	2500 MCF/D	6000 BBL/D
Quail 16 State Com 805H		A-16-T20S-R34E	400FNL/900FEL	1200 BBL/D	2500 MCF/D	6000 BBL/D

**IV. Central Delivery Point Name:** Quail 16 State CTB    [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Quail 16 State Com 204H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026
Quail 16 State Com 205H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026
Quail 16 State Com 206H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026
Quail 16 State Com 304H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026
Quail 16 State Com 305H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026
Quail 16 State Com 504H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026
Quail 16 State Com 505H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026
Quail 16 State Com 506H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026
Quail 16 State Com 754H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026
Quail 16 State Com 755H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026
Quail 16 State Com 804H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026
Quail 16 State Com 805H		11/15/2025	12/28/2025	05/01/2026	07/01/2026	07/01/2026

**VI. Separation Equipment:**  Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:**  Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:**  Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan**  
**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.**  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system  will  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator  does  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator's plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:**  Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

## Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.**  Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.**  Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

## Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	
Printed Name:	John Harper
Title:	SVP – Assets and Exploration
E-mail Address:	John@avantnr.com
Date:	08/15/25
Phone:	678-988-6644
<b>OIL CONSERVATION DIVISION</b> <b>(Only applicable when submitted as a standalone form)</b>	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

## **Avant Operating II, LLC Natural Gas Management Plan**

VI. Separation equipment will be sized by construction engineering staff based on stated manufacturer daily throughput capacities and anticipated daily production rates to ensure adequate capacity. Closed vent system piping, compression needs, and VRUs will be sized utilizing ProMax modelling software to ensure adequate capacity for anticipated production volumes and conditions.

VII. Avant Operating, LLC (Avant) will take the following actions to comply with the regulations listed in 19.15.27.8:

A. Avant will maximize the recovery of natural gas by minimizing the waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. Avant will ensure that well(s) will be connected to a natural gas gathering system with sufficient capacity to transport natural gas.

B. All drilling operations will be equipped with a rig flare located at least 100' from the nearest surface hole. Rig flare will be utilized to combust any natural gas that is brought to surface during normal drilling operations. In the case of emergency venting or flaring the volumes will be estimated and reported appropriately.

C. During completion operations any natural gas brought to surface will be flared. Immediately following the finish of completion operations, all well flowback will be directed to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. Avant will ensure that the flare is sized properly and is equipped with automatic igniter or continuous pilot. The gas sample will be analyzed twice per week, and the gas will be routed into a gathering system as soon as pipeline specifications are met.

D. Avant will comply with the performance standards requirements and provisions listed in 19.15.27.8 (1) through (8). All equipment will be designed and sized to handle maximum anticipated pressures and throughputs to minimize the waste. Production storage tanks constructed after May 25, 2021, will be equipped with automatic gauging system. Flares constructed after May 25, 2021, will be equipped with automatic igniter or continuous pilot. Flares will be located at least 100' from the well and storage tanks unless otherwise approved by the division. Avant will conduct AVO inspections as described in 19.15.27.8 E (5) (a) with frequencies specified in 19.15.27.8 E (5) (b) and (c). All emergencies will be resolved as quickly and safely as feasible to minimize waste.

E. The volume of natural gas that is vented or flared as the result of malfunction or emergency during drilling and completions operations will be estimated. The volume of natural gas that is vented, flared, or beneficially used during production operations, will be measured, or estimated. Avant will install equipment to measure

F. Measurement meters will be in place for low- and high-pressure gas that is flared due to not being able to use for reuse or sales. Equipment will be installed off tanks to reduce vented gas and the gas will be measured with a meter.

VIII. Best Management Practices: Avant plans to communicate consistently with midstream partners to ensure sufficient takeaway capacity is available and understand planned maintenance to minimize venting. Avant will depressurize equipment and capture vented gases for reuse before any maintenance occurs. Avant will use vapor recovery units for the vented gas off the tanks to capture for reuse or sales to minimize venting during active operations. Avant will be proactive on inspections to identify and fix leaks before they escalate.