



Well Name: SAN JUAN 30-6 UNIT	Well Location: T30N / R7W / SEC 23 / NESW / 36.7945 / -107.54396	County or Parish/State: RIO ARRIBA / NM
Well Number: 413R	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF079382	Unit or CA Name: SAN JUAN 30-6 UNIT--FR	Unit or CA Number: NMNM78420B
US Well Number: 3003924396	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: FEB 12, 2025 08:22 AM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: MWALKER@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 02/12/2025
Signature: Matthew Kade	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator		6. If Indian, Allottee or Tribe Name
3a. Address	3b. Phone No. (include area code)	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		8. Well Name and No.
		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NESW / 1370 FSL / 1330 FWL / TWSP: 30N / RANGE: 7W / SECTION: 23 / LAT: 36.7945 / LONG: -107.54396 ( TVD: 0 feet, MD: 0 feet )

BHL: NESW / 1370 FSL / 1330 FWL / TWSP: 30N / SECTION: / LAT: 36.7945 / LONG: 107.54396 ( TVD: 0 feet, MD: 0 feet )



## Well Operations Summary L48

Well Name: SAN JUAN 30-6 UNIT #413R

API: 3003924396

Field: BASIN (FRUITLAND COAL) #3046

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: #7

## Jobs

Actual Start Date: 1/22/2025

End Date: 1/23/2025

Report Number 1	Report Start Date 1/22/2025	Report End Date 1/22/2025
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## Operation

CREW TRAVEL TO LOCATION.

HELD PJSM. SERVICE &amp; START EQUIPMENT. PRE-TRIP ALL EQUIPMENT.

RIG MOVE ALL EQUIPMENT TO LOCATION.

SPOT EQUIPMENT. LOTO. RU RIG &amp; RIG EQUIPMENT. CK PSI: TBG-15#, CSG-45#, BH-0#, BDW 10 MINS.

FUNCTION TEST BOP, ND WH, NU BOP. RU RIG FLOOR &amp; TBG EQUIPMENT. PULL HANGER. PU 1 JT 2-3/8" J55 TBG. TAG PBTD @ 3099'. (NO FILL). LD JT.

RU PREMIER NDT. TOOH SCAN 2-3/8" TBG AS FOLLOWS: 54Y, 0B, 0G, 46R. DOWN GRADE 46 JTS. (46 JTS IN BAD SHAPE, BAD COLLARS, LD TBG DOWN SLOWLY TO PREVENT DROPPING TBG IN WELL). RD PREMIER NDT.

TALLY &amp; PUP. RIH WITH NEW PRDODUCTION BHA, 2-3/8" PGA 1 MA W/SLOTS. TIH TO TOL @ 2800'. SIW, SDFN, DRAIN EQUIPMENT. CLEAN &amp; SECURE LOCATION. DEBRIEF CREW.

CREW TRAVEL TO YARD.

Report Number 2	Report Start Date 1/23/2025	Report End Date 1/23/2025
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## Operation

CREW TRAVEL TO LOCATION.

HELD PJSM. SERVICE &amp; START EQUIPMENT. CK PSI: TBG-10#, CSG-45#, BH-0#. BDW 5 MINS.

CNT TALLY &amp; TIH WITH PRODUCTION BHA AS FOLLOWS:

KB 13'  
TBG HANGER- 1'  
1, 2-3/8" J55 YB JT-30.57'  
2, 2-3/8" SUBS - 15.89'  
53, 2-3/8" J55 YB JTS-1585.86'  
46, 2-3/8" J55 WB JTS- 1409.54'  
1, SEAT NIPPLE- 1.10'  
1, PGA 1 MA - 31.00'  
1, BP + TD COLLAR- .72"

LAND TBG EOT @ 3088.68'.

RD RIG FLOOR &amp; TBG EQUIPMENT. ND BOP, NU NEW B1 ADAPTER FLANGE W/ PUMPING TEE.

BUCKET TEST ROD PUMP. (2"X1-1/4"X9'X13' RHAC-Z HVR #HIL 1117). PU NEW ROD STRING. (114, 3/4 SLICK RODS, 7 K BARS) LAND ROD PUMP. LOAD TBG WITH 10 BBLS OF FRESH. PSI TEST TBG TO 1000# PSI FOR 10 MINS. TEST OK. STROKE TEST PUMP TO 800# PSI FOR 5 MINS. TEST OK. RU HORSES HEAD. SPACE OUT &amp; HANG OFF RODS. HAND OVER WELL TO MSO.

RD RIG &amp; RIG EQUIPMENT. SDFN. DRAIN EQUIPMENT. CLEAN &amp; SECURE LOCATION. DEBREIF CREW.

CREW TRAVEL TO YARD.

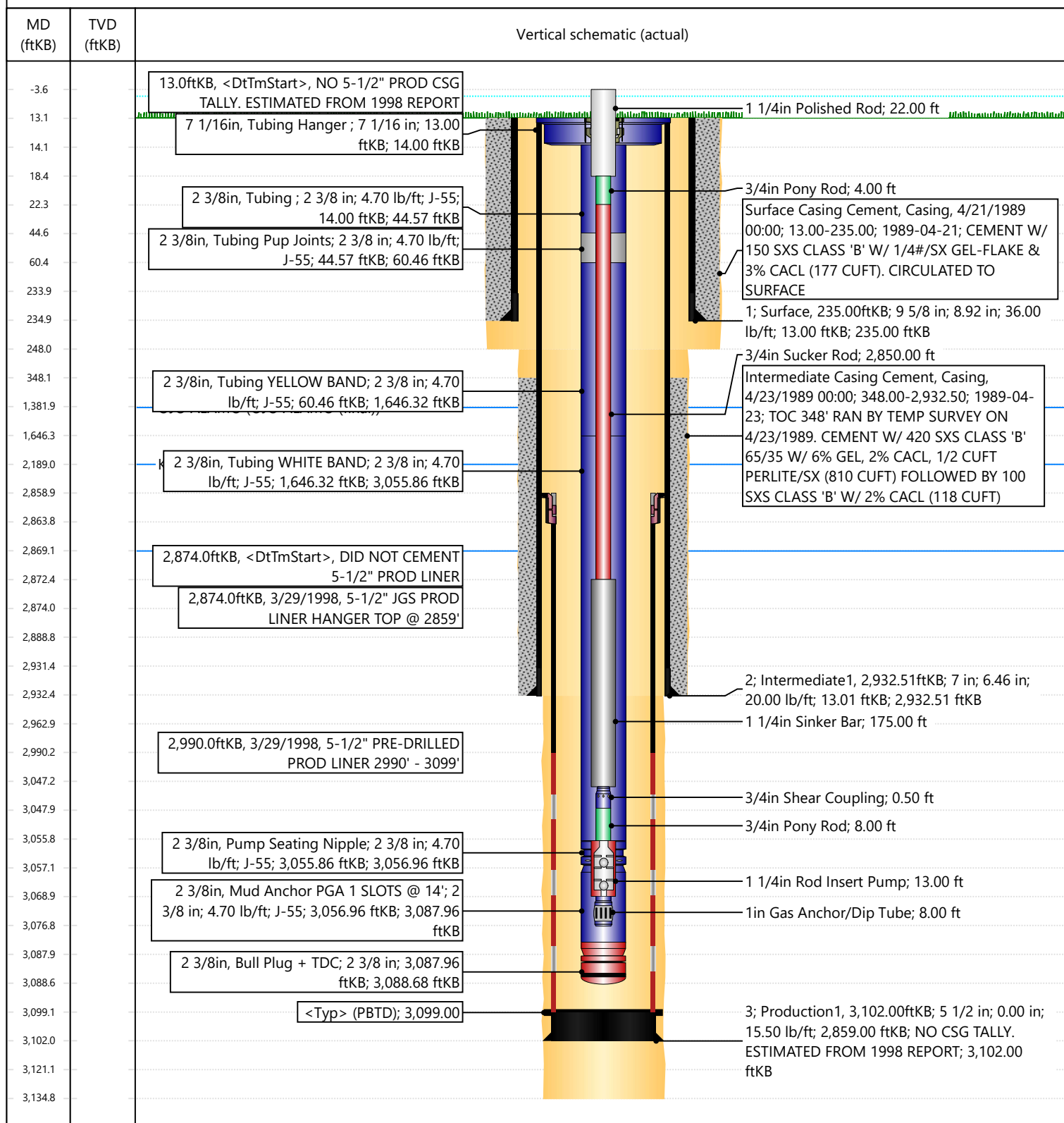


## Current Schematic - Version 3

Well Name: SAN JUAN 30-6 UNIT #413R

API / UWI 3003924396	Surface Legal Location 023-030N-007W-K	Field Name BASIN (FRUITLAND COAL) #3046	Route 1100	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,260.00	Original KB/RT Elevation (ft) 6,273.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 1/23/2025 11:00	Set Depth (ftKB) 3,088.68	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 4/20/1989 00:00

## Original Hole



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 431226

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 431226
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/12/2025