

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-27603
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3150-1
7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
8. Well Number 235
9. OGRID Number 372171
10. Pool name or Wildcat Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
2. Name of Operator HILCORP ENERGY COMPANY		8. Well Number 235
3. Address of Operator 382 Road 3100, Aztec, NM 87410		9. OGRID Number 372171
4. Well Location Unit Letter <u>M</u> : <u>790'</u> feet from the <u>South</u> line and <u>860'</u> feet from the <u>West</u> line Section <u>36</u> Township <u>32N</u> Range <u>09W</u> NMPM County San Juan		10. Pool name or Wildcat Fruitland Coal
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6538' GR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company performed a workover to change out the tubing size and put the above well on a plunger lift. Please see the attached workover operations and updated wellbore diagram. Please also note the change in tubing size.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations/Regulatory Technician – Sr. DATE 2/12/2025

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: (346)237-2177

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____



Well Operations Summary L48

Well Name: SAN JUAN 32-9 UNIT #235

API: 3004527603

Field: BASIN (FRUITLAND COAL)

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: DWS 30

Jobs

Actual Start Date: 1/20/2025

End Date: 1/22/2025

Report Number 1	Report Start Date 1/20/2025	Report End Date 1/20/2025
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Operation

MOVE RIG FROM THE NORDHAUS 1B TO THE SAN JUAN 32-9 #235.
15 MILE MOVE. SPOT EQUIPMENT.

SITP: 0 PSI
SICP: 0 PSI
SIBH: 0 PSI
NO BLOW DOWN.

TRAVEL TO YARD

Report Number 2	Report Start Date 1/21/2025	Report End Date 1/21/2025
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Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT.

SITP: 46 PSI
SICP: 0 PSI
SIBH: 0 PSI
NO BLOW DOWN

RIG UP, RAISE DERRICK, SAFETY STOPS WOULD NOT ENGAGE PROPERLY, LAY DOWN DERRICK.
CLEAN OUT ICE FROM SAFETY STOPS. RAISE DERRICK, SAFETY PINS ENGAGED, FINISH RIGGING UP.

NIPPLE DOWN JET PUMP PLUMBING, PULL 2 1/16" PACK OFF AND SLIPS. REMOVE 3 1/2" SEAL SLEEVE PREP.
NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE AND ANNULAR PREVENTOR. RIG UP FLOOR.

TRIP OUT OF THE HOLE LAYING DOWN 2 1/16" AND 1 1/4" TUBING.
CHANGE OUT HANDLING TOOLS.

PULL AND LAY DOWN 3 1/2" TUBING HANGER, TRIP OUT LAYING DOWN 3 1/2" TUBING'
CHANGE HANDLING TOOLS

SECURE WELL AND LOCATION.

TRAVEL TO YARD

Report Number 3	Report Start Date 1/22/2025	Report End Date 1/22/2025
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Operation

CREW TRAVELED TO LOCATION.

SERVICE AND START EQUIPMENT.

SITP: 46 PSI
SICP: 46 PSI
SIBH: 0 PSI
BLOW DOWN 5 MIN

LAY DOWN 2 7/8" UFJ TUBING WITH JET PUMP BODY AND TUBING SCREEN. BOTH CAN BE RE-RUN.
CHANGE OUT TUBING FLOAT

PICK UP BHA AND TRIP IN THE HOLE PICKING UP AND DRIFTING 2 3/8" TUBING
TAG 5' OF FILL AT 3327'.

PRESSURE TEST TUBING TO 500 PSI FOR 10 MINUTES, GOOD TEST.
PUMP OFF PUMP OUT PLUG AT 1000PSI

ESTABLISH CIRCULATION WITH AIR MIST,
NO CIRCULATION ADD CABINET UNIT COMPRESSOR.
CIRCULATE WITH AIR 1500 CFM, 8 BBLS OF WATER
WITH 1 GALLON OF FOAMER AND 2 GALLONS OF CORROSION INHIBITOR.
RETURNS ARE 1/4 CUP DOWN TO A TABLE SPOON OF COAL PIECES AND FINES PER SAMPLE.
CLEAN OUT 3327' TO 3332' PBTD AT 3332'
CIRCULATE WELL CLEAN AT 3332'.
PUMP 4 GALLON CORROSION INHIBITOR SWEEP WITH 5 BBLS
OF WATER AFTER CLEAN OUT.

F-485 FOAMER- 5 GALLONS.
CRW-9152A INHIB - 9 GALLONS.
DIESEL FUEL - 100 GALLONS.
WATER- 30 BBLS



Well Operations Summary L48

Well Name: SAN JUAN 32-9 UNIT #235

API: 3004527603	Field: BASIN (FRUITLAND COAL)	State: NEW MEXICO
	Sundry #:	Rig/Service: DWS 30

Operation

LAND TUBING AS FOLLOWS: . (1)- 2 3/8" PUMP OFF PLUG (.45) (1)- 2 3/8" X 1.78 SEAT NIPPLE (1.10) (1)- 2 3/8" 4.7# J-55 WHITE (31.55') (1)- 2 3/8' X 2' MARKER JOINT (102)- 2 3/8" 4.7# J-55 WHITE (3210.75') (2)- 2 3/8" X 2', 10', PUP JOINTS (1)- 2 3/8" 4.7# J-55 WHITE (31.25') (1)- 2 3/8" X 3K TUBING HANGER . EOT @ 3309' SEAT NIPPLE @ 3307.55' PBSD @ 3332' CLEAN OUT TO 3332'
RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD.
RIG DOWN GROUND EQUIPMENT. RIG RELEASED TO THE GARDNER C #3
TRAVEL TO YARD

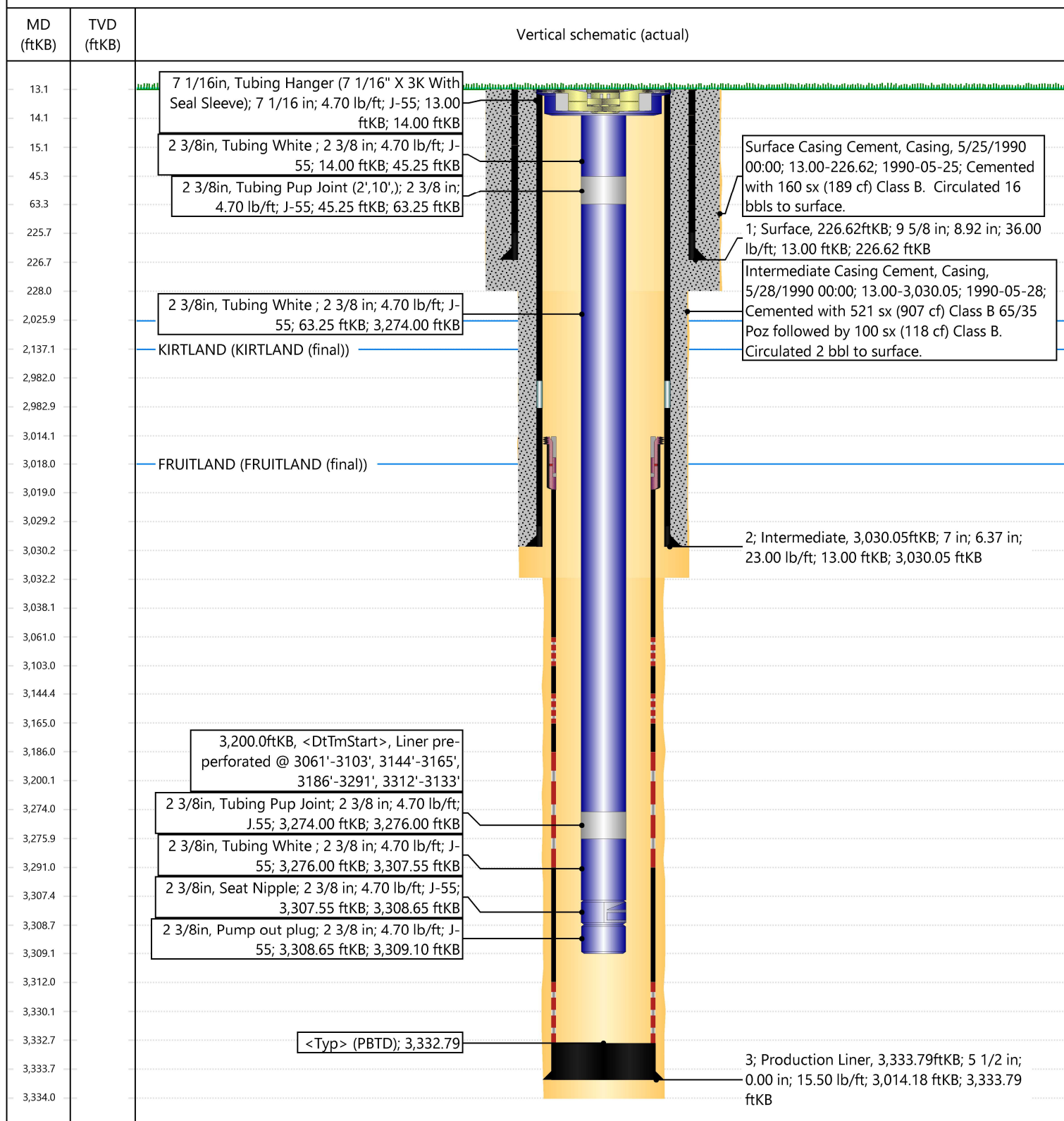


Current Schematic - Version 3

Well Name: SAN JUAN 32-9 UNIT #235

API / UWI 3004527603	Surface Legal Location 036-032N-009W-M	Field Name BASIN (FRUITLAND COAL)	Route 0401	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,538.00	Original KB/RT Elevation (ft) 6,551.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 1/22/2025 09:00	Set Depth (ftKB) 3,309.10	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 5/25/1990 00:00

Original Hole



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431249

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 431249
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/12/2025