eived by OCD 1 JAppropriate District: 29 Pl	Diate of frew 1vi		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-02614
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		647
		LUG BACK TO A	7. Lease Name or Unit Agreement Name Empire Abo Unit
PROPOSALS.)	as Well Other	OK SOCII	8. Well Number <b>023B</b>
2. Name of Operator  Apache Corporation			9. OGRID Number 873
3. Address of Operator			10. Pool name or Wildcat
303 Veteran's Airpark Lane, Suite	1000, Midland, TX 79705		Empire; Abo
4. Well Location  Unit Letter <b>G</b> : 19	80 feet from the N	line and1980	feet from the E line
Section 6	Township 18S Range		NMPM County <b>Eddy</b>
	11. Elevation (Show whether Di		
	,	' <b>GR</b>	.)
12 Check App	ropriate Box to Indicate N	ature of Notice	Report or Other Data
NOTICE OF INTE	•		SSEQUENT REPORT OF:
	PLUG AND ABANDON 🗌	REMEDIAL WOR	
<del></del> -	CHANGE PLANS		RILLING OPNS. PAND A
<del>_</del>	MULTIPLE COMPL	CASING/CEMEN	
DOWNHOLE COMMINGLE	MOLTIFLE COMPL	CASING/CEIVIEN	N1 30B
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	П
	SEE RULE 19.15.7.14 NMAC		d give pertinent dates, including estimated date inpletions: Attach wellbore diagram of
MR Services, LLC respectfully prop	oses the attached NOI to P&	A this well on beha	olf of Apache Corporation / Hilcorp Energy
Well plugge	ed 10/18/2025. Wellhead cut a	nd well marker ins	stalled 11/11/2025.
ud Date:	Rig Release Da	nte:	
		L	
ereby certify that the information above	ve is true and complete to the bo	est of my knowledge	e and belief.
GNATURE Kelton Wood	land TITLE P	lugging Agent	DATE 11/11/2025
pe or print name Kelton Woodard			
r State Use Only			<del>_</del>
PPROVED BY:	TITLE		DATE
onditions of Approval (if any):			

## Subsequent P&A Report Apache Corporation Empire Abo Unit 023B 30-015-02614

10/06/25 MIRU.

10/07/25 Check Pressures on Well: Tubing 60 psi, Casing 60 psi, Surface 0 psi.

10/08/25 Set and tag CIBP @ 5822'. Circulated 140bbl 10# MLF. Pressure test CSG to 500psi for 30 min. Run CBL from 5822' to 0'.

**10/13/25** Plug (# 1) Spot (17 sxs) class (C) cement From (5822 ft) to (5658 ft). RIH and tagged TOC @ 5665'. Plug (# 2) Spot (17 sxs) class (C) cement From (3610 ft) to (3447 ft). RIH and perf'd @ 2069'. EIR 2.5bbl/min @ 250psi. Plug (# 3) Squeezed (120sxs) class (C) cement from (2069 ft) to (1571 ft).

10/14/25 RIH and tagged TOC @ 1500'. RIH and perf'd @ 1268'. EIR and Circulate with 130bbl. Plug (# 4) Squeezed (46sxs) class (C) cement from (1268 ft) to (1118 ft). RIH and tagged TOC @ 1117'.

10/15/25 RIH and perf'd @ 900'. Plug (# 5) Squeezed (25sxs) class (C) cement from (900 ft) to (850 ft). Spoke with (Robert Trujillo) approved to : re squeeze plug. Plug (# 6) Squeezed (25sxs) class (C) cement from (900 ft) to (850 ft). RIH and tagged TOC @ 903'.

**10/16/25** Plug (# 7) Spot (15 sxs) class (C) cement From (830 ft) to (685 ft). RIH and perf'd @ 594'. Plug (# 8) Squeezed (45sxs) class (C) cement from (594 ft) to (444 ft). Tag TOC @ 422'.

10/17/2025 Cut 5.5" csg @ 349'. Laydown 8 joints of 5.5" csg. Set 8 5/8" CIBP @348'.

10/18/25 Test 8 5/8" csg 300 psi. Laydown packer and conduct bubble test. Pass. RIH to 348'. Plug (# 9) Rigged up pump and circulated (100 sxs) class (C) cement from (348 ft) to surface. RDMO.

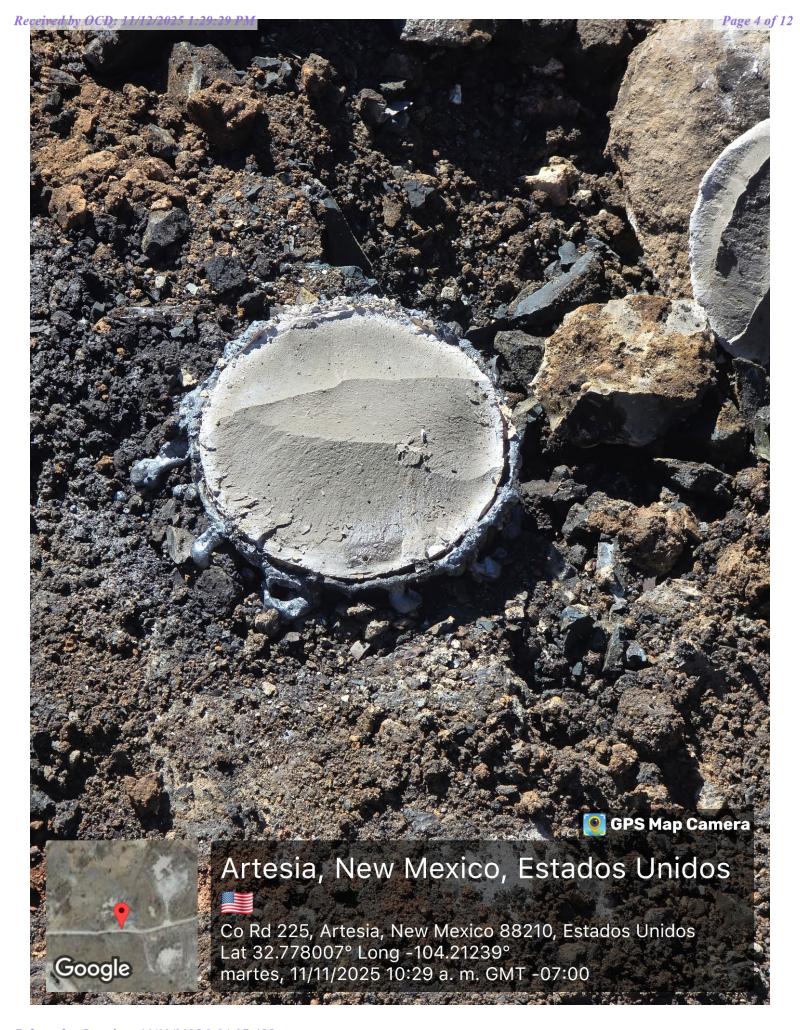
11/11/2025 RU wellhead cutoff crew. Cutoff wellhead and anchors. Install above ground P&A marker. Submit paperwork to NMOCD.

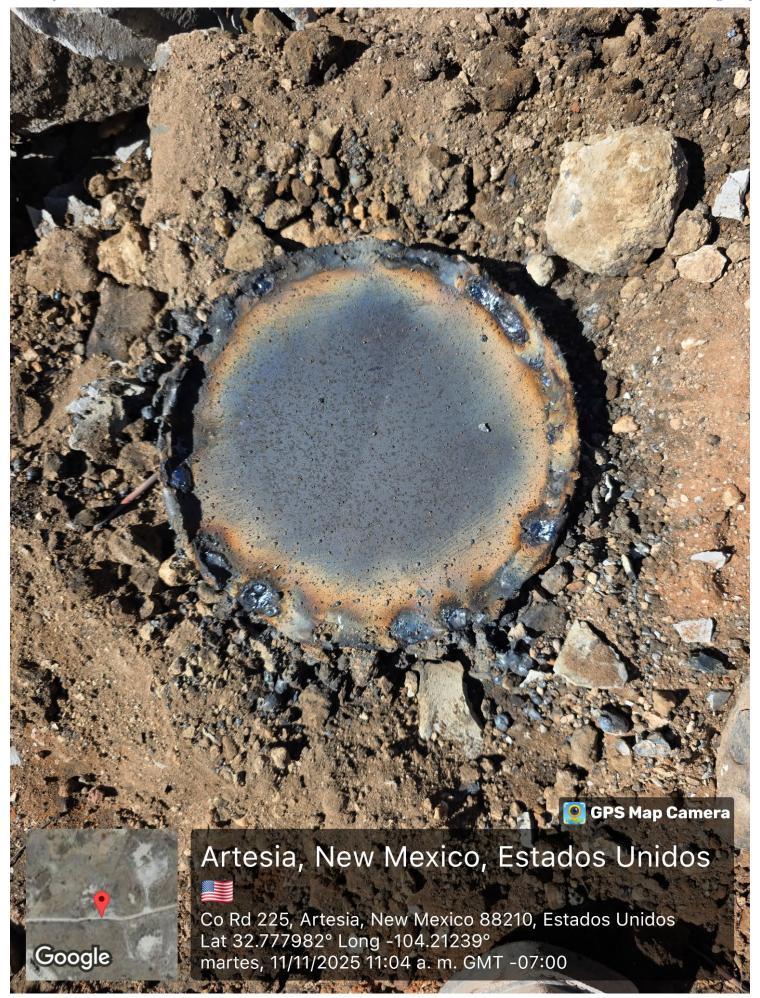
Author: Shyanne @ JMR Well No. Well Name Empire Abo Unit 23B API#: 30-015-02614 Field/Pool Empre; Abo County Eddy Location: 1980 FNL & 1980 FEL Sec 6, T18S, R28E State NM GL: 3682' Spud Date 12/18/1959

Description	O.D.	Grade	Weight	Depth	Hole	Cmt \$x	Sfot a	y 1
Surface Csg	8 5/8	J-55	24#	551	11	250	0	
Prod Csg	5 1/2	J-55	14#	6,241	7 7/8	850	4,950	

Formatio	mation Tops		
Yates	352		
Queen	1218		
Greyburg	1671		
SA	2019		
Glorieta	3558		
Abo	6131		

	Plug (# 9) Rigged up pump and circulated (100 sxs) class (C) cement from (348 ft) to surface.
_	Tag @ 422' Plug (# 7) Squeezed (45sxs) class (C) cement from (594 ft) to (444 ft). Perf'd @ 594'.
	Plug (# 7) Spot (15 sxs) class (C) cement From (830 ft) to (685 ft). Tagged TOC @ 903'. Plug (# 6) ReSqueezed (25sxs) class (C) cement from (900 ft) to (850 ft). Plug (# 5) Squeezed (25sxs) class (C) cement from (900 ft) to (850 ft). Perf'd @ 900'.
	Tagged TOC @ 1117'. Plug (# 4) Squeezed (46sxs) class (C) cement from (1268 ft) to (1118 ft). Perf'd @ 1268'.
	Tagged TOC @ 1500'.
	Plug (# 3) Squeezed (120sxs) class (C) cement from (2069 ft) to (1571 ft). Perf'd @ 2069'.
	Plug (# 2) Spot (17 sxs) class (C) cement From (3610 ft) to (3447 ft).
	Plug (# 1) Spot (17 sxs) class (C) cement From (5822 ft) to (5658 ft). Tagged TOC @ 5665' Tagged CIBP @ 5822'.

















Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 525897

## **CONDITIONS**

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	525897
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
loren.died	e None	11/13/2025