

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 4 / NWNE / 36.759598 / -107.571625	County or Parish/State: RIO ARRIBA / NM
Well Number: 544	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF078945	Unit or CA Name: SAN JUAN 29-7 UNIT--FR	Unit or CA Number: NMNM78417D
US Well Number: 3003925007	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2836483

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/12/2025

Date Operation Actually Began: 01/24/2025

Type of Action: Workover Operations

Time Sundry Submitted: 08:42

Actual Procedure: Hilcorp Energy Company recently performed a workover to change out the tubing size and put the well on a rod pump on the well listed above. Please see the attached workover operations and updated wellbore diagram.

SR Attachments

Actual Procedure

[SAN_JUAN_29_7_UNIT_544_SR_Writeup_20250212084157.pdf](#)

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Lease Number: NMSF078945

Unit or CA Name: SAN JUAN 29-7
UNIT--FRUnit or CA Number:
NMNM78417D

US Well Number: 3003925007

Operator: HILCORP ENERGY
COMPANY**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: FEB 12, 2025 08:42 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City: State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 02/12/2025

Signature: Matthew Kade

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUBMIT IN TRIPPLICATE - Other instructions on page 2			5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name
2. Name of Operator			7. If Unit of CA/Agreement, Name and/or No.
3a. Address		3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)			9. API Well No.
			10. Field and Pool or Exploratory Area
			11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 790 FNL / 1365 FEL / TWSP: 29N / RANGE: 7W / SECTION: 4 / LAT: 36.759598 / LONG: -107.571625 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 790 FNL / 1365 FEL / TWSP: 29N / SECTION: / LAT: 36.759598 / LONG: 107.571625 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: SAN JUAN 29-7 UNIT #544

API: 3003925007

Field: BASIN (FRUITLAND COAL)

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: #7

Jobs

Actual Start Date: 1/24/2025

End Date:

Report Number
1Report Start Date
1/24/2025Report End Date
1/24/2025

Operation

CREW TRAVEL TO LOCATION.

HELD PJSM. SERIVCE & START EQUIPMENT. PRE TRIP ALL EQUIPMENT. MOL.

RIG MOVE ALL EQUIPMENT TO LOCATION. (35 MILES) SPOT EQUIPMENT. LOTO.

RU RIG & RIG EQUIPMENT. CK PSI: TBG-5#, CSG-20#, BH-0#. BDW 1 MIN.

NU HYDRIL ON BOP. FUNCTION TEST BOP. ND WH, NU/STRIP ON BOP. RU RIG FLOOR & TBG EQUIPMENT.

LD 79 JTS OF 2-1/16" IJ

LD 7 JTS OF 1-1/4" IJ. 4 JTS WERE LEFT IN THE HOLE. TBG PARTED @ COLLAR. X-OVER TO 3-1/2" EQUIPMENT.

LD 30 JTS OF 3-1/2". SIW, SDFN. DRAIN EQUIPMENT. CLEAN & SECURE LOCATION. DEBREIF RIG CREW.

CREW TRAVEL TO YARD.

Report Number
2Report Start Date
1/27/2025Report End Date
1/27/2025

Operation

CREW TRAVEL TO LOCATION.

PJSM. CHECK WELL FOR PRESSURE. BDW.

FINISH LAYING DOWN 3.5 X 2-7/8" PROD STRING.

(VISUAL INSPECTION LOTS OF CORROSION THROUGH OUT PRODUCTION STRING. LIGHT SCALE BUILD UP.)

CHANGE OUT FLOATS W / HIGH TECH. STRAP AND PREP TBG.

MAKE UP BHA FOR PRODUCTION RIH W / 2-3/8 TBG. TAGGED 15' OF FILL, MAKE UP TBG SWIVEL.

BREAK CIRC W / AIR AND MIST. C/O WELL BORE TO PBTD 2989'. CIRC WELL ON BTM PUMPING 3 BBL SWEEPS.

RETURNS GREY WATER W / SCALE. AND FORMATION FINES.

CUT MIST DRY UP TBG. POH ABOVE PREFS.

SECURE WELL AND LOCATION, DRAIN ALL EQUIP FOR THE NIGHT. DEBRIEF CREW.

CREW TRAVEL HOME

Report Number
3Report Start Date
1/28/2025Report End Date
1/28/2025

Operation

CREW TRAVEL TO LOCATION

PJSM. CHECK WELL FOR PRESSURE. BDW.

RIH TO TAG FOR FILL. TAGGED 0', LAY DOWN C/O JTS MAKE UP TBG HANGER. WENT TO SCREW IN LANDING JT. THREADS WERE BAD.

CALLED BIG RED FOR REPLACEMENT HANGER. WAIT ON HANGER.

MAKE UP NEW TBG HANGER. RIH W/92 JTS 2 3/8" 4.7# J55 PROD TBG. LAND @ 2962'. L/D LANDING JT. RIG DOWN FLOOR AND EQUIP.

N/D BOP. P/U B-1 ADAPTER INSTALL ON WELL BUILD PUMPING ASSY.

PREP TO RIH W / PUMP AND RODS. P/U PUMP AND PRIME.

RIH W / 3/4" ROD STRING TAG SEAT NIPPLE SPACE OUT PUMP.

CONNECT RIG PUMP TO TBG LOAD W / WATER P/T TO 1,000 PSI. GOOD TEST. BLEED OFF PRESSURE TO 20 PSI STROKE PUMP. PRESSURED UP TO 1,000 PSI GOOD TEST. BLEED OFF PRESSURE FIND LIGHT TAG P/U 3" CLAMP OFF.

SECURE WELL DRAIN ALL EQUIP LOWER DERRICK PREP TO MOVE IN AM.

CREW TRAVEL HOME



Hilcorp Energy Company

Current Schematic - Version 3

Well Name: SAN JUAN 29-7 UNIT #544

API / UWI 3003925007	Surface Legal Location 004-029N-007W-B	Field Name BASIN (FRUITLAND COAL)	Route 1107	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,189.00	Original KB/RT Elevation (ft) 6,202.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 1/27/2025 09:00	Set Depth (ftKB) 2,962.00	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 12/7/1990 00:00

Original Hole [VERTICAL]

MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)
-8.9		
12.5		1 1/4in Polished Rod; 22.00 ft
13.1		
13.5		7 1/16in, Tubing Hanger; 7 1/16 in; 12.56 ftKB; 13.56 ftKB
14.1		7 1/16in, Tubing Hanger ; 7 1/16 in; 50.00 lb/ft; J-55; 13.02 ftKB; 14.02 ftKB
23.0		3 1/2in, Tubing ; 3 1/2 in; 9.30 lb/ft; J-55; 14.02 ftKB; 46.94 ftKB
46.9		3 1/2in, Tubing Pup Joint; 3 1/2 in; 9.30 lb/ft; J-55; 46.94 ftKB; 56.94 ftKB
57.1		
225.1		
226.0		3 1/2in, Tubing ; 3 1/2 in; 9.30 lb/ft; J-55; 56.94 ftKB; 2,720.98 ftKB
229.0		2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 13.56 ftKB; 2,940.10 ftKB
2,026.9	OJO	
2,240.2		KIRTLAND (KIRTLAND (final))
2,691.9		FRUITLAND (FRUITLAND (final))
2,721.1		3 1/2in, Cross Over 2 7/8" X 3 1/2", 3 1/2 in; 6.50 lb/ft; J-55; 2,720.98 ftKB; 2,722.23 ftKB
2,722.1		
2,723.1		2,764.0ftKB, <DtTmStart>, Liner Top @ 2764
2,764.1		
2,768.7		
2,769.4		
2,773.3		
2,813.3		
2,814.0		
2,814.3		2; Intermediate1, 2,814.27ftKB; 7 in; 6.46 in; 20.00 lb/ft; 13.00 ftKB; 2,814.27 ftKB
2,816.9		2,817.2ftKB, <DtTmStart>, Perfs: 2817-2988
2,817.3		2 7/8in, Tubing UFJ ; 2 7/8 in; 6.50 lb/ft; J-55; 2,722.23 ftKB; 2,954.63 ftKB
2,922.9		
2,923.9		1 1/4in Sinker Bar; 200.00 ft
2,932.1		3/4in Shear Coupling; 1.00 ft
2,940.0		3/4in Guided Rod pony; 8.00 ft
2,941.3		1 1/4in Rod Insert Pump 2" x 1-1/4 x 18 rwbc 3 tube; 18.00 ft
2,950.1		1in Gas Anchor/Dip Tube; 1.00 ft
2,951.1		
2,954.7		
2,956.4		
2,961.9		
2,964.9		
2,973.4		
2,987.5		3; Production1, 2,989.00ftKB; 5 1/2 in; 0.00 in; 15.50 lb/ft; 2,764.08 ftKB; 2,989.00 ftKB
2,987.9		
2,988.8		
2,990.2		



Hilcorp Energy Company

Current Schematic - Version 3

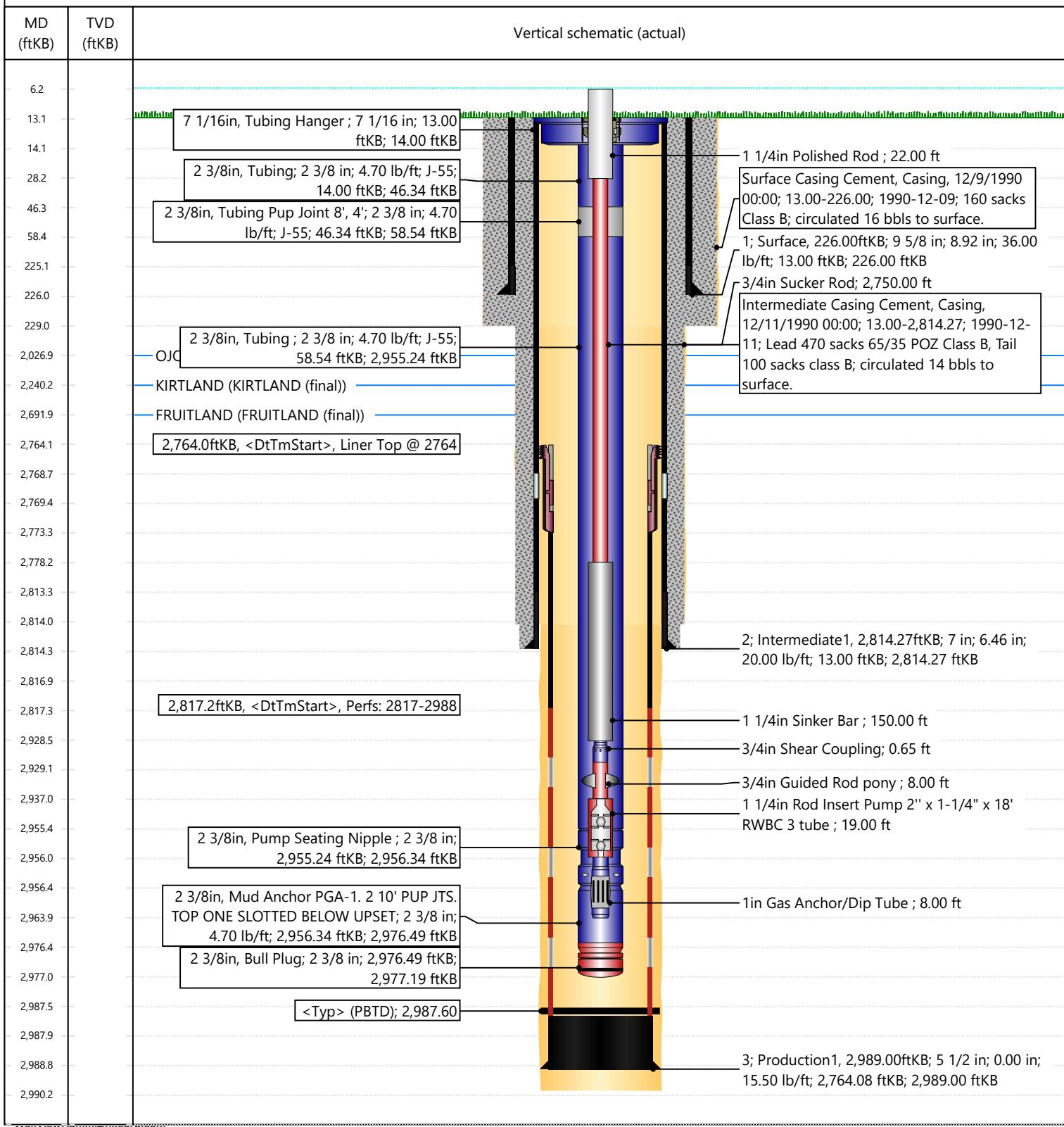
Well Name: SAN JUAN 29-7 UNIT #544

API / UWI 3003925007	Surface Legal Location 004-029N-007W-B	Field Name BASIN (FRUITLAND COAL)	Route 1107	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,189.00	Original KB/RT Elevation (ft) 6,202.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings

Run Date 5/21/2025 09:00	Set Depth (ftKB) 2,977.19	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 12/7/1990 00:00
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Original Hole, SAN JUAN 29-7 UNIT #544 [VERTICAL]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431225

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 431225
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/13/2025