

Well Name: L C KELLY	Well Location: T30N / R12W / SEC 3 / NWNW / 36.845184 / -108.091339	County or Parish/State: SAN JUAN / NM
Well Number: 4E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF081239	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004525843	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2832722

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 01/20/2025

Time Sundry Submitted: 07:46

Date Operation Actually Began: 12/30/2024

Actual Procedure: The subject well was put on a rod pump. See attached reports.

SR Attachments

Actual Procedure

L_C_Kelly_4E_Rod_Pump_Install_SR_20250120074607.pdf

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NWNW / 36.845184 / -108.091339

County or Parish/State: SAN
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Well Number: 4E

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF081239

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004525843

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JAN 20, 2025 07:46 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 01/21/2025

Signature: Matthew Kade

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

5. Lease Serial No.
NMSF081239

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
L C KELLY/4E

2. Name of Operator
HILCORP ENERGY COMPANY

9. API Well No. 3004525843

3a. Address 1111 TRAVIS STREET, HOUSTON, TX 77002

3b. Phone No. (include area code)
(713) 209-2400

10. Field and Pool or Exploratory Area
BLANCO MESAVERDE/BASIN DAKOTA

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 3/T30N/R12W/NMP

11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

The subject well was put on a rod pump. See attached reports.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHERYLENE WESTON / Ph: (713) 289-2615	Title Operations/Regulatory Tech - Sr
Signature (Electronic Submission)	Date 01/20/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by MATTHEW H KADE / Ph: (505) 564-7736 / Accepted	Title Petroleum Engineer	Date 01/21/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON	

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 1160 FNL / 920 FWL / TWSP: 30N / RANGE: 12W / SECTION: 3 / LAT: 36.845184 / LONG: -108.091339 (TVD: 0 feet, MD: 0 feet)

BHL: NWNW / 1160 FNL / 920 FWL / TWSP: 30N / SECTION: / LAT: 36.845184 / LONG: 108.091339 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: LC KELLY #4E

API: 3004525843	Field: Basin Dakota	State: New Mexico
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: 103

Jobs

Actual Start Date: 12/30/2024End Date:

Report Number 1	Report Start Date 12/30/2024	Report End Date 12/30/2024
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Operation

ACCEPT HEC #103 @06:00 ON 12/30/2024. SERVICE AND START EQUIP. MOB FROM THE HILCORP YARD TO THE LC KELLY #4E (15 MILE MOVE) SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.

FTP: 100 PSI
FCP: 160 PSI
SIBHP: 0 PSI

BDW: 15 MIN

N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD).

UNLAND WELL. REMOVE HANGER. PU 3 JTS 2-3/8 J-55 YELLOW BAND TUBING. TAG @ 6898'. STAND UP TAG TAG JTS. R/U PREMIER NDT SCANNING EQUIPMENT. TOH SCANNING 2-3/8" TUBING. 0 - YELLOW 0 - BLUE 86 - GREEN 121 - RED DOWNGRADE DUE TO PITTING. R/D PREMIER NDT SCANNING EQUIPMENT.

SWAP OUT TUBING FLOATS. P/U 2-3/8 PRICE TYPE MUD ANCHOR. TALLY AND PU 50 JTS 2-3/8 TUBING.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number 2	Report Start Date 12/31/2024	Report End Date 12/31/2024
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Operation

CREW TRAVEL TO LOCATION.

HOLD PJSM. DISCUSS DAYS ACTIVITIES.

SITP: 100 PSI
SICP: 100 PSI
SIBHP: 0 PSI
BDW 5 MIN.

TALLY AND PU 167 JTS 2 3/8 TUBING. INSTALL HANGER AND LAND WELL.

LAND TUBING AS FOLLOWS.

TUBING HANGER
1 - 2-3/8" 4.7# J-55 YELLOW BAND TUBING (31.40')
1 - 2-3/8" 4.7# J-55 PUP JOINT (12')
216 - 2-3/8" 4.7# J-55 YELLOW BAND TUBING (6787.17')
1 - SEAT NIPPLE (1.78" ID)
1 - PRICE TYPE OEMA W/ 3/8 WEEPHOLE (30.45')

PBTD - 6898'
EOT - 6875.72'
SEAT NIPPLE TOP - 6844.17'

KB - 13'

R/D FLOOR. NIPPLE DOWN BOP. N/U WH. INSTALL RATICAN AND PUMPING TEE.

PUMP 10 BBLS DOWN CASING. PICK UP PUMP,STROKE TEST AT SURFACE AND PU NEW ROD STRING.

SPACE OUT AND HANG OFF RODS AS FOLLOWS:
(1) - 1" X 1' DIP TUBE.
(1) - PUMP 2" X 1 1/4" X 14' X 18' RHAC-Z (SN; HIL 1107)
(1) - 8' GUIDED PONY ROD.
(1) - 22K SHEAR TOOL.
(10) - 1 1/4" SINKER BARS.
(263) - 3/4" SLICK RODS.
(1)- 6' X 3/4" PONY
22' PRAY METAL POLISH ROD

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

Report Number 3	Report Start Date 1/2/2025	Report End Date 1/2/2025
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Operation

CREW TRAVELED TO LOCATION.

HELD PRE JOB SAFETY MEETING. CHK PSI.

SITP: 0 PSI
SICP: 100 PSI
SIBHP: 0 PSI

NO BLOW DOWN.



Well Operations Summary L48

Well Name: LC KELLY #4E

API: 3004525843	Field: Basin Dakota	State: New Mexico
	Sundry #:	Rig/Service: 103

Operation

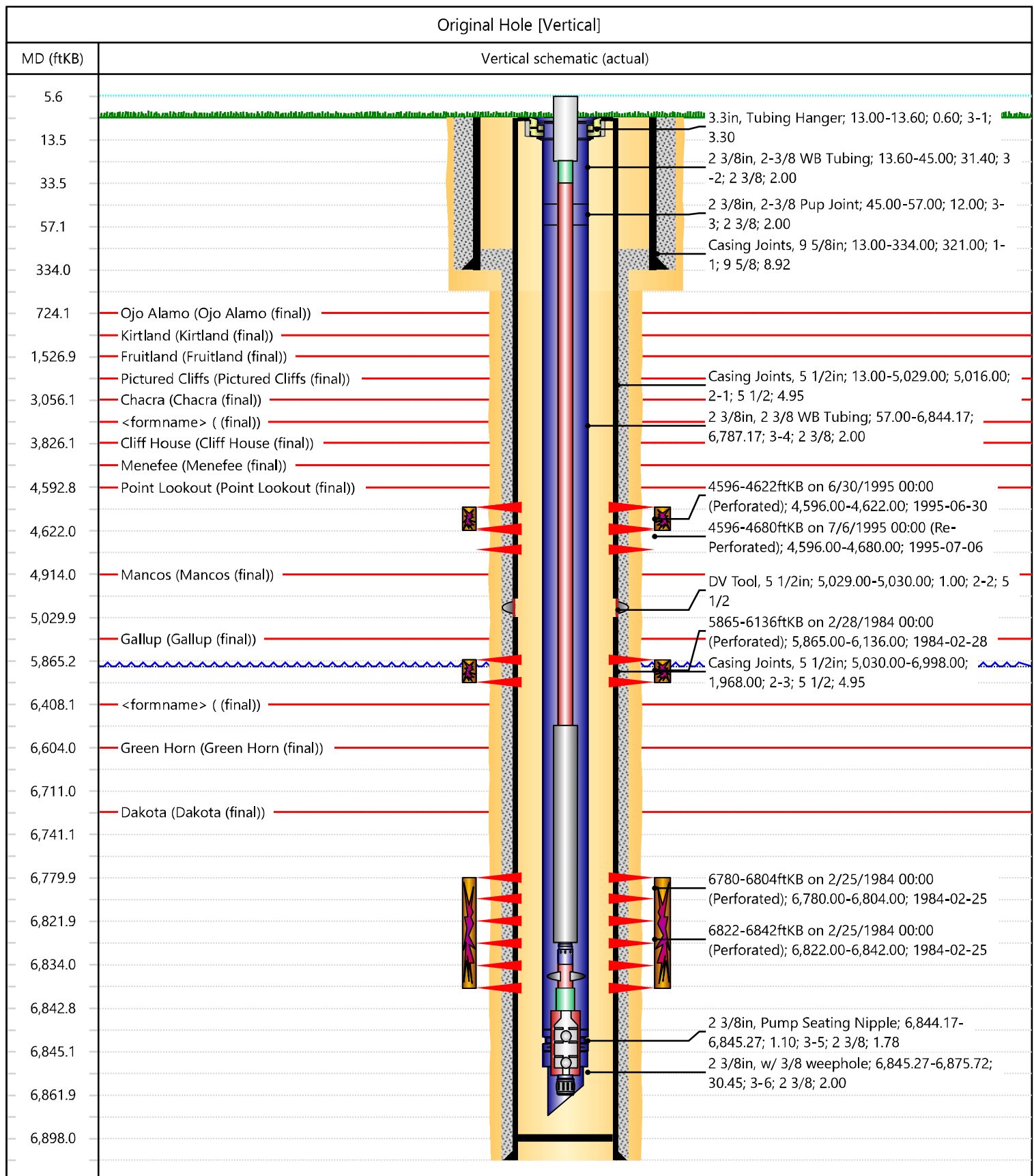
PUMP 15 BBLs DOWN CASING. LOAD TBG. LONG STROKE PUMP. CHECK PUMP ACTION.
RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE. **RIG RELEASED** TO THE LUNT FC #1 ON 1/2/2025. DEMOB RIG AND EQUIPMENT. JOB COMPLETE. FINAL REPORT.



Current Schematic - Version 1

Well Name: LC KELLY #4E

API / UWI 3004525843	Surface Legal Location T30N-R12W-S03	Field Name Basin Dakota	Route 0208	State/Province New Mexico	Well Configuration Type Vertical
Ground Elevation (ft) 5,939.00	Original KB/RT Elevation (ft) 5,952.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 422674

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 422674
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/13/2025