

Well Name: ALLISON UNIT	Well Location: T32N / R7W / SEC 9 / SWSE / 36.9902 / -107.56915	County or Parish/State: SAN JUAN / NM
Well Number: 123	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF078459B	Unit or CA Name: ALLISON UNIT--FRCL	Unit or CA Number: NMNM78372C
US Well Number: 3004527149	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2820893

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/05/2024

Date Operation Actually Began: 10/11/2024

Type of Action: Workover Operations

Time Sundry Submitted: 12:36

Actual Procedure: During a recent workover, the liner was pulled and had to be re-installed. Please see the attached operations.

SR Attachments

Actual Procedure

ALLISON_UNIT_123_SR_Liner_Pull_Writeup_20241105123600.pdf

Received by OCD: 11/7/2024 5:34:38 AM

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Well Name: ALLISON UNIT	Well Location: T32N / R7W / SEC 9 / SWSE / 36.9902 / -107.56915	County or Parish/State: SAN JUAN / NM
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Lease Number: NMSF078459B	Unit or CA Name: ALLISON UNIT--FRCL	Unit or CA Number: NMNM78372C
US Well Number: 3004527149	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: NOV 05, 2024 12:36 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: MWALKER@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 11/05/2024
Signature: Matthew Kade	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 1015 FSL / 1850 FEL / TWSP: 32N / RANGE: 7W / SECTION: 9 / LAT: 36.9902 / LONG: -107.56915 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 1015 FSL / 1850 FEL / TWSP: 32N / SECTION: / LAT: 36.9902 / LONG: 107.56915 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: ALLISON UNIT #123

API: 3004527149

Field: BSN (FTLD COAL)

#3046

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: HEC104

Jobs

Actual Start Date: 10/11/2024

End Date:

Report Number 1	Report Start Date 10/11/2024	Report End Date 10/11/2024
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Operation

PJSM, LOAD EQUIPMENT. MOB RIG AND EQUIPMENT TO THE ALLISON 123(9 MILE MOVE).

SPOT IN, R/U RIG AND EQUIPMENT.

CK PRESSURES. SITP- 0 PSI. SICP144 PSI. SIBHP 0 PSI. 2 MIN BLOW DOWN. R/D HORSE HEAD, L/D POLISH ROD(DID NOT SEE PUMP UNSEAT). TOO H WITH ROD STRING, LEFT PUMP DOWNHOLE, PARTED AT CAGE DUE TO WEAR). X/O HANDLING TOOLS FOR 2 3/8" TBG.

N/D WELLHEAD, N/U BOP AND FUNCTION TEST. GOOD TEST. R/U RIG FLOOR.

ATTEMPT TO PULL TBG HANGER TO SURFACE, WORK STUCK TBG UP TO 28K, MULTIPLE TIMES, WOULD GAIN ~1' EACH TIME AND WOULD GO BACK DOWN, TBG FREED UP. REMOVE TBG HANGER AND L/D 2 JNTS(DARGGING AT 18K). R/U PREMIER NDT. TOO H INSPECTING 2-3/8" J-55 TUBING. 36 - YELLOW, 43 - BLUE, 15 - GREEN, 3 - RED. DOWNGRADE 18 JOINTS DUE TO ROD WEAR, HIT FLUID WITH 17 JNTS OUT, R/U MUD BUCKET. WHILE TOO H TBG GOT HUNG UP ON JNT #98 21' OUT, WORK TBG, COULD GO DOWN BUT NOT UP MORE THAN 21'. R/D SCANNING EQUIPMENT. REMOVE STRIPPING RUBBER AND COULD SEE 5 1/2" LINER IN TBG HEAD. WORK LINER PAST TBG HEAD, NOTIFIED HEC ENGINEER THAT WE PULLED 5 1/2" LINER WITH TBG. 6 JNTS OF 2 3/8", S.N, X.O, 2 7/8" MA AND BULL PLUG INSIDE 5 1/2" LINER(191' OF 5 1/2" K-55 15.5# LINER. 5 JNTS, SHOE). TALLY AND TIH WITH 1 STAND FROM DERRICK.

SECURE LOCATION. DEBRIEF CREW. SDFW.

CREW TRAVEL TO YARD.

Report Number 2	Report Start Date 10/14/2024	Report End Date 10/14/2024
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Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- 0 PSI. SICP-44 PSI. SIBHP 0 PSI. 9 MIN BLOW DOWN.

SPOT IN SIERRA CRANE MOVE PUMPING UNIT AND CEMENT PAD. R/D CRANE. M/U TBG HANGER AND LAND TBG. L/D JNT. R/D RIG FLOOR , N/D STRIPPING HEAD. N/U ANNULAR AND STRIPPING HEAD, FUNCTION TEST ANNULAR. GOOD TEST. R/U RIG FLOOR.

P/U JNT PULL TBG HANGER TO SURFACE AND REMOVE. PUMP 40 BBL KILL DOWN CASING. WATCH FOR 10 MIN(NO PRESSURE). PUMP ADDITIONAL 10 BBL AND LEAVE PUMP ON IDLE.

PULL LINER TO SURFACE. MAKE MANUAL BACK OFF ON 2 3/8" TBG, RECOVERED AND L/D 3 JNTS. R/U HIGH DESERT AIR SAW AND CUT 5 1/2" LINER ABOVE COLLAR. L/D JNT OF 5 1/2" LINER AND WELL CAME AROUND THROUGH PERFD LINER. P/U 2 3/8' JNT AND SCREW ONTO TBG INSIDE LINER, RIH AND SHUT IN BOP.

LET WELL UNLOAD FLUID AND WATCHED FOR 1 HR. NO PRESSURE. POOH WITH TBG AND LINER TO SURFACE, MAKE MANUAL BACK OFF ON TBG AND RECOVERED 4 JNTS OF 2 3/8" TBG. L/D 1 JNT OF 5 1/2" LINER AND LINER GOT STUCK, WORK STUCK LINER FREE, STARTED TO MAKE COAL FINES AT SAMPLE CATCHER AFTER LINER FREED UP. L/D REMAINING 3 JNTS OF 5 1/2" LINER AND FOUND 2 7/8" M.A STUCK IN LAST JNT OF 5 1/2" LINER. COULD SEE COAL FINES INSIDE LINER.

SPOT IN PIPE WRANGLER AND PIPE RACKS, HANG OFF XK90 POWER SWIVEL AND HOSES FROM DERRICK.

SISW. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 3	Report Start Date 10/15/2024	Report End Date 10/15/2024
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Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- N/A. SICP- 77 PSI. SIBHP 0 PSI. 12 MIN BLOW DOWN.

SPOT IN PIPE RACKS AND LOAD 2 7/8" AOH DRILL PIPE.

M/U 6 1/4" TRI CONE BIT, 8 3 1/2" DC'S. P/U AND TALLY 2 7/8" AOH DRILL PIPE TO 3100'. R/U XK90 SWIVEL.

BROUGHT ON AIR UNIT. EST CIRC WITH AIR/MIST 2700 CFM. 18 BBLs/ HR MIST RATE 2 GAL/HR FOAMER 1 GAL/HR INHIBITOR. CIRCULATING PRESSURE 750 PSI (1 HR TO EST GOOD CIRCULATION, SWITCH OVER TO JUST 1 AIR UNIT AFTER EST GOOD CIRCULATION). CLEAN OUT OPEN HOLE FROM 3131' TO 3236' PBTD @3249', TIGHT HOLE FROM 3158' TO 3188'. MAKING HALF CUP OF COAL FINES PER 5 GAL SAMPLE. CIRC CLEAN. L/D 6 JNTS WITH POWER SWIVEL PUTTING EOT @3100' IN 7" CASING(TBG GOT STUCK @3236' HAD TO WROK FOR 30 MIN).

SISW. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 4	Report Start Date 10/16/2024	Report End Date 10/16/2024
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Operation

CREW TRAVEL TO LOCATION.

PJSM, CK PRESSURES. SITP- 0 PSI. SICP- 74 PSI. SIBHP 0 PSI. 9 MIN BLOW DOWN.

R/U POWER SWIVEL. MADE 2 SWIVEL CONNECTIONS AND TAGGED UP @3141'.

BROUGHT ON AIR UNIT. EST CIRC WITH AIR/MIST 2700 CFM. 16 BBLs/ HR MIST RATE 4 GAL/HR FOAMER 1 GAL/HR INHIBITOR. CIRCULATING PRESSURE 750 PSI (45 MIN TO EST GOOD CIRCULATION). CLEAN OUT OPEN HOLE FROM 3141' TO 3249' PBTD. TIGHT SPOT FROM 3158' TO 3188'. MAKING HALF CUP OF COAL FINES PER 5 GAL SAMPLE. CIRC CLEAN. L/D 4 JNTS WITH POWER SWIVEL, NO ISSUES. R&R FROM 3155' TO 3191'. MAKING 1/2 BUCKET OF COAL FINES AND LIGHT SCHALE PER 5 GAL SAMPLE. CLEAN OUT FROM 3191' TO 3249' PBTD. MAKING 1/4 BUCKET OF COAL FINES PER 5 GAL SAMPLE. L/D 5 JNTS TO 3077' NO ISSUES. CIRC CLEAN.

SISW. DEBRIEF CREW. SDFN.

CREW TRAVEL TO YARD.

Report Number 5	Report Start Date 10/17/2024	Report End Date 10/17/2024
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Well Operations Summary L48

Well Name: ALLISON UNIT #123

API: 3004527149	Field: BSN (FTLD COAL)	#3046	State: NEW MEXICO
	Sundry #:		Rig/Service: HEC104

Operation		
CREW TRAVEL TO LOCATION.		
PJSM, CK PRESSURES. SITP- 0 PSI. SICP- 95 PSI. SIBHP 0 PSI. 10 MIN BLOW DOWN.		
SWIVEL IN 2 JNTS AND TAG @3141'.		
BROUGHT ON AIR UNIT. EST CIRC WITH AIR/MIST 2700 CFM. 16 BBLS/ HR MIST RATE 4 GAL/HR FOAMER 1 GAL/HR INHIBITOR. CIRCULATING PRESSURE 750 PSI (1 HR TO EST GOOD CIRCULATION). CLEAN OUT OPEN HOLE FROM 3141' TO 3249' PBTD. TIGHT SPOT FROM 3139' TO 3188'. MAKING HALF CUP OF COAL FINES PER 5 GAL SAMPLE. STARTED MAKING 1/2" PIECES OF COAL AFTER 2 HRS OF CLEANING OUT ON PBTD. TBG GOT STUCK, WORKED TBG FREE AFTER 45 MIN. KEPT MAKING 1/2" PIECES OF COAL FOR ABOUT 1 HR THEN PIECES GOT SMALLER TO ABOUT 1/8". CIRC TO A CUP OF COAL FINES. L/D 5 JNTS TO 3077' NO ISSUES. R/D POWER SWIVEL.		
TOOH WITH DRILL PIPE AND DC'S. L/D 6 1/4" TRI CONE BIT.		
SISW. DEBRIEF CREW. SDFN.		
CREW TRAVEL TO YARD.		
Report Number 6	Report Start Date 10/18/2024	Report End Date 10/18/2024

Operation		
CREW TRAVEL TO LOCATION.		
PJSM, CK PRESSURES. SITP- 0 PSI. SICP- 65 PSI. SIBHP 0 PSI. 6 MIN BLOW DOWN.		
RIG UP SAN JUAN CASING CREW AND RUN 6 1/8" CARBIDE TAPPERED SHOE, 4 JNTS OF 5 1/2" 17# J-55 AND 13' PUP, SELECT 4 LUG DROP OFF TOOL (197.98'). R/D CASING CREW.		
TIH WITH 92 JNTS OF 2 7/8" AOH DRILL PIPE AND TAG @3085'. R/U XK90 SWIVEL.		
BROUGHT ON AIR UNIT. EST CIRC WITH AIR/MIST 1350 CFM. 8 BBLS/ HR MIST RATE 2 GAL/HR FOAMER 1 GAL/HR INHIBITOR. CIRCULATING PRESSURE 400 PSI. DRILL DOWN FROM 3085' TO 3086' AND FELL THROUGH TO 3092'. CLEAN OUT FROM 3092' TO 3150'. CLEANED OUT FROM 3150' TO 3159' IN 1 HR. LOST TORQUE AND TRAVEL IN RUNNING TOOL. CALL IN TO HEC ENGINEER. L/D 2 JNTS WITH POWER SWIVEL. R/D POWER SWIVEL.		
L/D AOH DRILL PIPE AND DROP OFF TOOL. (MARKINGS ON DROP OFF TOOL INDICATING LUGS WORE OUT). LEFT LINER IN HOLE. TOL@2961.68', BTM @3159.66'		
SISW. DEBRIEF CREW. SDFN.		
CREW TRAVEL TO YARD.		
Report Number 7	Report Start Date 10/21/2024	Report End Date 10/21/2024

Operation		
CREW TRAVEL TO LOCATION.		
HELD PJSM. SERVICE & START EQUIPMENT. CK PSI: TBG-0#, CSG-95#, BH-0#. BDW 5 MINS.		
TIH WITH 3.5" DRILL COLLARS. LD ALL DC. ND HYDRIL. & STRIPPING HEAD. RD SK 90. RD LD MACHINE.		
TALLY & PU 22 JTS OF YB TBG. TIH WITH MULE SHOE TO 3155'. TOOH LD MULE SHOE.		
HELD PJSM. RU BASIN WL. RIH WITH GAMMA RAY LOGGING EQUIPMENT. LOG WELL FROM 3159'. LD GAMMA RAY TOOL.		
WAIT ON ORDERS. ORDERS TO PERF @ THE FOLLOWING DEPTHS:		
RUN 1 - 3137'- 3129'		
RUN 2 - 3120' - 3112'		
RUN 3 - 3103' - 3095'		
4 SHOTS PER FT. 96 TOTAL PERFS. RD WL.		
SIW. SDFN. CLEAN & SECURE LOCATION. DEBRIEF RIG CREW.		
CREW TRAVEL TO YARD.		
Report Number 8	Report Start Date 10/22/2024	Report End Date 10/22/2024

Operation		
CREW TRAVEL TO LOCATION.		
HELD PJSM. SERVICE & START EQUIPMENT. CK PSI: TBG-0#, CSG-90#, BH-0#. BDW 5 MINS.		
TIH WITH C/O BHA. TAG FILL @ 3141'. (18' OF FILL). RU TBG SWIVEL.		
EST CIRC AFTER 30 MINS. CLEAN OUT TO PBTD @ 3159' USING 15 BPH, 1.15 GAL PER 10 BBLS OF CORROSION INHIBITOR, 1.15 GAL OF FOAMER PER 10 BBLS. (HEAVY FORMATION RETURNS, LIGHT SAND RETURNS). PUMP 45 TOTAL BBLS OF WATER, 40 BBLS OF RETURNS. CLEAN OUT WELL.		
RD TBG SWIVEL LD 1 JT OF 2 3/8" J55 TBG. TOOH LD C/O BHA.		



Well Operations Summary L48

Well Name: ALLISON UNIT #123

API: 3004527149	Field: BSN (FTLD COAL)	#3046	State: NEW MEXICO
	Sundry #:		Rig/Service: HEC104

Operation

TIH WITH NEW MA. (22' SLOTTED ORANGE PEELED MA). LAND WELL USING THE FOLLOWING:

TOP TO BOTTOM;

13' KB

1 - 7 1/16 TBG HANGER - 1'

1 - 2 3/8" J55 BB TBG - 30.05

1 -2 3/8" J55 SUB - 4'

47 - 2 3/8" J55 BLUE BAND J55 TBG - 1464.79

52 - 2 3/8" J55 YELLOW BAND TBG - 1620.95

1 - SEAT NIPPLE - 1.10'

1 - SLOTTED ORANGE PEELED MA- 22.66'.

LAND WELL @ 3157.55'.

RD RIG FLOOR & TBG EQUIPMENT. ND BOP. NU WH.

BUCKET TEST PUMP. TIH WITH 2"X1-1/4"X14'X18' RHBC-Z HVR, SERIAL #1060, 6 K BARS, 117 RODS, 16' PONYS. LAND RODS. (WAIT FOR PUMPER IN THE AM TO WITNESS PSI TEST & SPACE OUT TO HIS LIKING). SIW, SDFN. CLEAN & SECURE LOCATION, DEBRIEF CREW.

CREW TRAVEL TO YARD.		
Report Number 9	Report Start Date 10/23/2024	Report End Date 10/23/2024

Operation

CREW TRAVEL TO YARD.

HELD PJSM. SERVICE & START EQUIPMENT. CK PSI: TBG-0#, CSG-85#, BH-0#. LEAVE WELL SHUT IN.

LOAD TBG WITH 15 BBLs OF FRESH H2O. PSI TEST TBG & ROD PUMP TO 1000# PSI FOR 10 MIN. TEST OK. STROKE TEST PUMP TO 800# PSI FOR 10 MIN TEST OK. SPACE OUT RODS. SIW.

RD RIG & RIG EQUIPMENT. CLEAN & SECURE LOCATION. MOL.

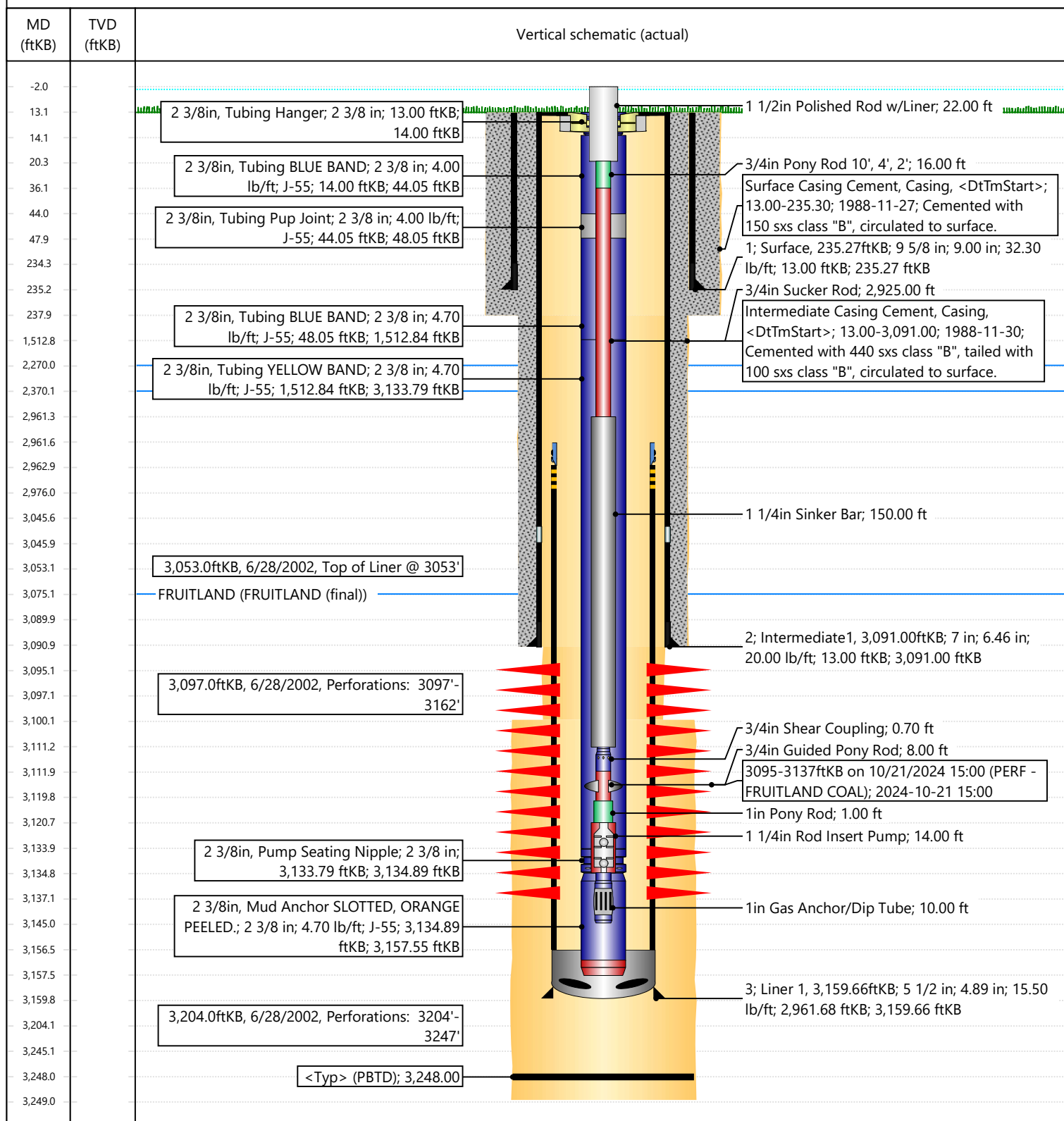


Current Schematic - Version 3

Well Name: ALLISON UNIT #123

API / UWI 3004527149	Surface Legal Location 009-032N-007W-O	Field Name BSN (FTLD COAL) #3046	Route 0504	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,583.00	Original KB/RT Elevation (ft) 6,596.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 10/22/2024 14:00	Set Depth (ftKB) 3,157.55	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 11/26/1988 00:00

Original Hole [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 400234

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 400234
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/14/2025