

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report
12/15/2024

Well Name: ROELOFS 10 B Well Location: T29N / R8W / SEC 10 /

NWNE / 36.743896 / -107.659546

County or Parish/State: SAN

JUAN / NM

Well Number: 11 Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMSF078487

Unit or CA Name: ROELOFS

Unit or CA Number:

NMNM87176

US Well Number: 3004528594 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2827503

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 12/13/2024 Time Sundry Submitted: 02:05

Date Operation Actually Began: 10/10/2024

Actual Procedure: Hilcorp Energy lowered the tubing approximately ~87 feet from previous setting depth. Please see

attached reports.

SR Attachments

Actual Procedure

Roelofs_10B_11_Lower_Tbg_Sundry_20241213140505.pdf

Well Name: ROELOFS 10 B

Well Location: T29N / R8W / SEC 10 /

NWNE / 36.743896 / -107.659546

County or Parish/State: SAN

JUAN / NM

NMNM87176

Well Number: 11 Type of Well: OTHER Allottee or Tribe Name:

Lease Number: NMSF078487 Unit or CA Name: ROELOFS **Unit or CA Number:**

US Well Number: 3004528594 Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON Signed on: DEC 13, 2024 02:05 PM

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Tech - Sr Street Address: 1111 TRAVIS STREET

City: HOUSTON State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

State: City: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 12/13/2024

Signature: Matthew Kade



Well Operations Summary L48

Well Name: ROELOFS 10B #11

API: 3004528594 Field: BASIN FRUITLAND COAL (GAS) State: NEW MEXICO

Permit to Drill (PTD) #: Sundry #: Rig/Service: 103

Jobs

Actual Start Date: 10/10/2024 End Date: 10/11/2024

 Report Number
 Report Start Date
 Report End Date

 1
 10/10/2024
 10/10/2024

Operation

ACCEPT HEC #103 AT 06:00 ON 10/10/24, TRAVEL TO LOCATION.

MOB FROM THE TO THE GONSALES STATE COM #1N (28 MILE MOVE).

SPOT RIG AND EQUIPMENT. RIG UP RIG EQUIPMENT. BDW.

N/D WH. N/U BOP. R/U FLOOR. FT AND PT BOP (GOOD).

PULL TUBING HANGER. TIH AND TAG FOR FILL AT 2980' (55' OF FILL). L/D TAG JTS.

TUBING SCANNER NOT WORKING. CALLED OUT FOR ANOTHER SCANNER FROM TOWN. WAIT ON NEW SCANNER.

R/U PREMIER NDT SCANNING EQUIPMENT. TOH SCANNING 2-3/8" TUBING.

2 - YELLOW

2 - BLUE

73 - GREEN

17 - RED

DOWNGRADED DUE TO PITTING.

R/D PREMIER NDT SCANNING EQUIPMENT.

WAIT ON TUBING.

P/U 3-7/8" STRING MILL. TALLY AND P/U TUBING TO ~2800'.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

 Report Number
 Report Start Date
 Report End Date

 2
 10/11/2024
 10/11/2024

Operation

CREW TRAVEL TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW. SERVICE RIG.

SITP: 0 PSI SICP: 30 PSI SIBHP: 0 PSI BDW: 2 MIN

CONTINUE TO TALLY AND P/U TUBING. TAG FILL AT 2980' (55' FILL). P/U POWER SWIVEL. R/U AIR UNIT. PT LINES (GOOD).

EST CIRC W/ AIR/FOAM UNIT W/1350 CFM, 12 BBL/HR WATER, 2 GAL/HR SOAP, 1.5 GAL/HR INHIBITOR. C/O PARAFFIN, SAND AND COAL FINES. FROM 2980' TO 3006' (PBTD).

WELL MAKING LIGHT SAND. CIRCULATE SAND DOWN TO TRACE. PUMP SWEEPS. L/D SWIVEL.

TRIP OUT OF HOLE W/ ALL TUBING, L/D 3-7/8" STRING MILL. P/U PRODUCTION BHA. TRIP IN HOLE W/ TUBING (DRIFTING). P/U SELECT 4-1/2" RBP. TIH. SET RBP AT 30'. PT RBP TO 500 PSI (GOOD). TOOH L/D SETTING TOOL.

R/D FLOOR. N/D BOP. N/D LARKIN HEAD. N/U 7" 2K TUBING HEAD. N/U BOP F/T AND P/T (GOOD). PT TUBING HEAD TO 580 PSI (GOOD).

TIH W/ RETIEVING HEAD. LATCH AND RELEASE RBP. LET WELL EQUILIZE. TOOH W/ TUBING. L/D SELECT 4-1/2" RBP. TIH W/ REMAINING TUBING IN DERICK (DRIFTING).

P/U TUBING HANGER

LAND TUBING AS FOLLOWS:

TUBING HANGER

1 - 2-3/8" J-55 YELLOW TUBING (29.65')

2 - 2-3/8" X 10' J-55 PUP JOINT (12.2')

95 - 2-3/8" J-55 YELLOW TUBING (2916.52')

1 - 2-3/8" X 2' J-55 PUP JOINT (2.10')

1 - 2-3/8" J-55 YELLOW TUBING (31.61')

1 - SEAT NIPPLE (1.78" ID)

1 - EXP CHECK

PBTD - 3035' EOT - 3007.28'

SEAT NIPPLE TOP - 3005,58'

KB - 13'

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP B2 AND MASTER VALVE.

PUMP 5 GAL INHIBITOR AND 5 BBLS WATER DOWN TUBING. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF EXPENDABLE CHECK AT 900 PSI. UNLOAD WELL W/ LIGHT MIST OF CORROSION INHIBITOR.

RIG DOWN RIG AND EQUIPMENT. PREP FOR RIG MOVE MONDAY. CREW TRAVEL HOME. RIG RELASED TO THE ROELOFS A COM #201 AT 18:00 ON 10/6/2024. JOB COMPLETE.

WellViewAdmin@hilcorp.com

Page 1/1

Report Printed: 12/13/2024

Released to Imaging: 11/14/2025 9:43:00 AM-

Hilcorp Energy Company

Current Schematic - Version 3

04528594 bund Elevation (ft) 297.00 bing Strings	B-10-29N-8W Original KB/RT Elevation (ft) 6,310,00	BASIN FRUITLAND COAL (GA		NEW MEXICO	Vertical	
bing Strings Date	10,010.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13,00	KB-Casing Flange Distance (f		
71 17202+ 00.00	Set Depth (ftKB) 3,007 . 28	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 9/26/1991 12:45	
		Original F	Hole [Vertical]			
MD TVD (ftKB) (ftKB)	Vertical schematic (actual)					
13.1	7 1/16in, Tubing Har			n die alle de la	ultiiliikatusiilinkalitiitiikiiksikanutellisi	
13.5 -	2 3/8in, Tubing ; 2 3,					
43.3	2 3/8in, Tubing Pup Join					
55.4	J=33, 4	3.15 ftKB; 55.35 ftKB		00:00; 13.00-271.0	ment, Casing, 9/27/1991 00; 1991-09-27; Cemented Circ 14 bbls to surface.	
269.0				1; Surface, 269.00	ftKB; 8 5/8 in; 8.10 in; 24.00	
271.0	22/0: 71: 22	(0 in 4.70 lb (6 + 55 l		Ib/ft; 13.00 ftKB; 2	69.00 ftKB ng Cement, Casing,	
2,015.1 — —	Transferred on MT # 5940	/8 in; 4.70 lb/ft; J-55; 00 R. 11/2/99.; 55.35 ftKB; 2,971.87 ftKB	+	9/30/1991 00:00; Cemented w/ 500	13.00-3,085.00; 1991-09-30 sx 65/35 poz and tailed w,	
2,140.1 -	—KIRTLAND (KIRTLAND (fir	nal))		130 sx 30/30 poz.	Circ 3/4 bbl to surface.	
2,744.1 – –	— FRUITLAND (FRUITLAND	(final))				
2,839.9		<u></u>		9 	12/20/1991 00:00 (PERF -	
2,971.8	2 3/8in, Tubing Marke lb/ft; J-55; 2,971.8	er Joint; 2 3/8 in; 4.70 7 ftKB; 2,973.97 ftKB		FRUITLAND COAL	.); 1991-12-20	
3,005.6	2 3/8in, Tubing; 2 3,	/8 in; 4.70 lb/ft; J-55; 7 ftKB; 3,005.58 ftKB	(2000) (2000) (2000) (2000)			
3,005.9	2 2/0in Cooking Nimel C	2.70 in: 4.70 lb /ft.		- 1		
3,006.6		8 ftKB; 3,006.68 ftKB				
3,007.2	2 3/8in, Pump Off Plug; 2 55; 3,006.6	2 3/8 in; 4.70 lb/ft; J- 88 ftKB; 3,007.28 ftKB				
3,014.1 – –	— PICTURED CLIFFS (PICTU	RED CLIFFS (fin		II	ng Cement, Casing,	
3,035.1 – – –				1991-09-30; Cemo and tailed w/ 150	plug); 3,035.00-3,085.00; ented w/ 500 sx 65/35 poz sx 50/50 poz. Circ 3/4 bbl	
3,077.1 — — —				to surface. 2: Intermediate 1.	3,078.00ftKB; 4 1/2 in; 4.05	
3,078.1 – –					00 ftKB; 3,078.00 ftKB	
3,085.0 – – –						

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 411959

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	411959
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	11/14/2025