

Santa Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural
Resources

Form C-145
Revised May 19, 2017

Permit 403347

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Change of Operator

Previous Operator Information

OGRID: 19219
Name: RICHARDSON OPERATING CO
Address: 4601 DTC Boulevard, Suite 725

City, State, Zip: Denver, CO 80237

New Operator Information

Effective Date: Effective on the date of approval by the OCD
OGRID: 236452
Name: PETRO MEX LLC
Address: P.O. Box 6724

City, State, Zip: Farmington, NM 87499

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, PETRO MEX LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

PETRO MEX LLC understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, PETRO MEX LLC agrees to the following statements:

1. Initials JV I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials JV I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials JV I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials JV I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials JV I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials JV I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials JV I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials JV For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials JV I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials JV If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials JV No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials JV NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature:

David B. Richardson, Jr.Printed
Name:David B. Richardson, Jr.

Title:

President

Date:

11-13-2025

Phone:

303-830-8000**New Operator**

Signature:

Jesus VillalobosPrinted
Name:Jesus Villalobos

Title:

President

Date:

11/14/2025

Phone:

505-634-1500

Permit 403347

NMOCD ApprovalElectronic Signature(s): Rob Jackson, District 5

Date:

November 14, 2025

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078390

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
FEDERAL 13-13 19. API Well No.
30-045-28053-00-S110. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: COAL BED METHANE

2. Name of Operator

RICHARDSON OPERATING CO

Contact: THOMAS LUCHT

E-Mail: operations@richardsonoil.com

3a. Address

4725 S MONACO ST STE 200
DENVER, CO 80237

3b. Phone No. (include area code)

Ph: 303-830-8000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T28N R8W NWNE 0880FNL 1450FEL
36.666168 N Lat, 107.627838 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Effective June 1, 2020, Richardson Operating Company hereby transfers the position of operator/owner for the Federal 13-13 #1 well, as well as all other wells appearing on the attached Exhibit "A", along with all rights and obligations associated therewith to:

Petro Mex LLC
P.O. Box 6724
Farmington, NM 87499

Petro Mex LLC hereby agrees to accept all responsibility for operations of this well and all other wells appearing on the attached Exhibit "A" -- according to applicable lease terms -- to include any and all outstanding and/or future issues. Operations conducted by Petro Mex LLC shall be covered under Petro Mex LLC's BLM Bond number NMB001831.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #522019 verified by the BLM Well Information System
For RICHARDSON OPERATING CO, sent to the Farmington
Committed to AFMSS for processing by VIRGINIA BARBER on 07/16/2020 (20VB0360SE)

Name (Printed/Typed) THOMAS LUCHT

Title OPERATIONS

Signature (Electronic Submission)

Date 07/15/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By VIRGINIA BARBER

Title LAND LAW EXAMINER

Date 07/16/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #522019 that would not fit on the form

32. Additional remarks, continued

Richardson Operating Company (Previous Owner/Operator)
4601 DTC Boulevard, Suite 725
Denver, CO 80237

Revisions to Operator-Submitted EC Data for Sundry Notice #522019

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	OTHER SR
Lease:	NMSF078390	NMSF078390
Agreement:		
Operator:	RICHARDSON OPERATING COMPANY 4601 DTC BOULEVARD, SUITE 725 DENVER, CO 80237 Ph: 303-830-8000	RICHARDSON OPERATING CO 4725 S MONACO ST STE 200 DENVER, CO 80237 Ph: 303.830.8000 Fx: 303.830.8009
Admin Contact:	THOMAS LUCHT OPERATIONS E-Mail: operations@richardsonoil.com Ph: 303-830-8000	THOMAS LUCHT OPERATIONS E-Mail: operations@richardsonoil.com Ph: 303-830-8000
Tech Contact:	THOMAS LUCHT OPERATIONS E-Mail: operations@richardsonoil.com Ph: 303-830-8000	THOMAS LUCHT OPERATIONS E-Mail: operations@richardsonoil.com Ph: 303-830-8000
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN FRUITLAND COAL	BASIN FRUITLAND COAL
Well/Facility:	FEDERAL 13-13 #1 Sec 13 T28N R8W Mer NMP NWNE 880FNL 1450FEL	FEDERAL 13-13 1 Sec 13 T28N R8W NWNE 0880FNL 1450FEL 36.666168 N Lat, 107.627838 W Lon

Exhibit “A” Wells – Page One
Change of Operator dated Effective June 1, 2020
From Richardson Operating Company to Petro Mex LLC
San Juan County, New Mexico

Wells

Property/Well Name	County	State	Sec-Twp-Rng	Field Name	API Number
Federal 13-13 #1	San Juan	NM	13-28N-8W	Largo	30-045-28053
Federal 13-13 #2	San Juan	NM	13-28N-8W	Largo	30-045-31940
Federal 13-22 #1	San Juan	NM	22-28N-8W	Largo	30-045-28342
Federal 13-22 #2	San Juan	NM	22-28N-8W	Largo	30-045-31982
Federal 14-14 #1	San Juan	NM	14-28N-8W	Largo	30-045-28054
Federal 14-14 #2	San Juan	NM	14-28N-8W	Largo	30-045-31950
Federal 14-25 #1	San Juan	NM	25-28N-9W	Largo	30-045-28464
Federal 23-24 #1	San Juan	NM	24-28N-8W	Largo	30-045-28055
Federal 23-24 #2	San Juan	NM	24-28N-8W	Largo	30-045-31989
Federal 23-32 #1	San Juan	NM	32-28N-9W	Largo	30-045-28473
Federal 23-32 #2	San Juan	NM	32-28N-9W	Largo	30-045-31832
Federal 24-15 #1	San Juan	NM	15-28N-8W	Largo	30-045-28336
Federal 24-15 #2	San Juan	NM	15-28N-8W	Largo	30-045-31953
Federal 24-25 #1	San Juan	NM	25-28N-8W	Largo	30-045-28056
Federal 24-25 #2	San Juan	NM	25-28N-8W	Largo	30-045-31787
Federal 24-36 #1	San Juan	NM	36-28N-9W	Largo	30-045-28465
Federal 31-15 #2	San Juan	NM	15-28N-8W	Largo	30-045-28144
Federal 31-15 #3	San Juan	NM	15-28N-8W	Largo	30-045-31977
Federal 31-23 #2	San Juan	NM	23-28N-8W	Largo	30-045-28057
Federal 31-23 #3	San Juan	NM	23-28N-8W	Largo	30-045-31981
Federal 31-24 #2	San Juan	NM	24-28N-8W	Largo	30-045-28058
Federal 31-24 #3	San Juan	NM	24-28N-8W	Largo	30-045-31988

Exhibit “A” Wells – Page Two
Change of Operator dated Effective June 1, 2020
From Richardson Operating Company to Petro Mex LLC
San Juan County, New Mexico

Wells (continued)

Property/Well Name	County	State	Sec-Twp-Rng	Field Name	API Number
Federal 31-32 #2	San Juan	NM	32-28N-9W	Largo	30-045-28474
Federal 31-32 #3	San Juan	NM	32-28N-9W	Largo	30-045-31833
Federal 32-13 #2	San Juan	NM	13-28N-8W	Largo	30-045-28335
Federal 32-13 #3Y	San Juan	NM	13-28N-8W	Largo	30-045-32597
Federal 32-17 #2	San Juan	NM	17-28N-8W	Largo	30-045-28472
Federal 32-17 #3	San Juan	NM	17-28N-8W	Largo	30-045-31979
Federal 41-08 #2	San Juan	NM	8-28N-8W	Largo	30-045-28059
Federal 41-08 #3	San Juan	NM	8-28N-8W	Largo	30-045-31941
Federal 41-11 #2	San Juan	NM	11-28N-8W	Largo	30-045-28060
Federal 41-11 #3	San Juan	NM	11-28N-8W	Largo	30-045-31943
Federal 41-25 #2	San Juan	NM	25-28N-8W	Largo	30-045-28061
Federal 41-25 #3	San Juan	NM	25-28N-8W	Largo	30-045-31998
Federal 42-10 #2	San Juan	NM	10-28N-8W	Largo	30-045-28062
Federal 42-10 #3	San Juan	NM	10-28N-8W	Largo	30-045-31942
Federal 42-16 #2	San Juan	NM	16-28N-8W	Largo	30-045-28337
Federal 42-16 #3	San Juan	NM	16-28N-8W	Largo	30-045-31978

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Phone: (505) 476-3441

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 403347

1 Well Selected for Transfer

From:	RICHARDSON OPERATING CO	OGRID:	19219
To:	PETRO MEX LLC	OGRID:	236452

OCD District: Aztec (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
338068	FEDERAL 14-14 #002	F	J-14-28N-08W	J	30-045-31950			G