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 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-12072 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. 317760 |
| 7. Lease Name or Unit Agreement Name Rhodes Yates Unit #5 |
| 8. Well Number 5 |
| 9. OGRID Number: 331439 |
| 10. Pool name or Wildcat: Rhodes Yates Seven Rivers |

| | |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/> | |
| 2. Name of Operator LeaCo Operating, LLC | |
| 3. Address of Operator 2121 Sage Road, Suite 325 Houston, TX 77056 | |
| 4. Well Location Unit Letter D 660 feet from the North line and 660 feet from the West line Section 27 Township 26S Range 37E NMPM Lea County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,979' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> | |
|--|--|--|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- On 11/13/2023, we RU, ND Wellhead, NU BOP, POOH w/tubing and packer.
- Perforated @ 2,850' to 2,900' @ 6 SPF (total 300 holes)
- Set new 5.5" packer @ 2,814' and acidized with 2,000 gal 15% Hcl.
- Perforated @ 2,965' to 3,025'.
- Set packer @ 2,814' and acized the new perfs with 15% Hcl.
- Set final packer location at 2,845'.
- Well ready for Post-MIT testing and injection. ND BOP. NU Wellhead. RDMO Rig.

Spud Date: 10/29/1943

Rig Release Date: 12/1/1943

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill Johnson TITLE Authorized Signator DATE 11/14/2025

Type or print name Bill Johnson E-mail address: bill@leacooperating.com PHONE: 918-550-1671

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Select Water Solutions, LLC

Completion / Workover Report

| | | | | | | | |
|--------------------------------------|--|--|-------|------------------------------------|---------------|-------------|----------|
| Operator: | LeaCo | | | Well Name: | Yates #5 | | |
| Date: | 11/13/2023 | Report No.: | 1 | City, State: | Jal, NM | | |
| Current / Planned Operations: | | MIRU Axis Rig and Pkg. Load 3.5 tbg on racks. Well Secured and Static. Plans: Check Pressures in the am. ND tree. NU Slips, BOPS, POOH w/ Pkr. RIH with Guns, Perf 2900 to 2850. RIH with RBP. Acidize new Perfs. Flush. | | | | | |
| Daily Cost | | | | | | | |
| Cumulative Cost | | | | | | | |
| Planned Cost | | | | | | | |
| Casing Record | | Tubing Record | | Packer / Bridge Plug Record | | | |
| Size | Depth | Size | Depth | Brand / Model | | Depth | |
| 5 1/2 | 3198 | 2 3/8 | 3040 | AD-1 | | 3044 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Perforations | Formation | From | To | Density | Shots per ft. | Total shots | Gun Type |
| | YATES | 3140 | 3125 | | 4 | 100 | |
| | | | | | | | |
| Hours | Operation | | | | | | |
| 7:00 | Arrived (Nobody else was there) on location and verified Frac tanks were tied together and contents inside were correct. Check pressures. TBG 580 psi. CSG 0 | | | | | | |
| 8:00 | Longhorn Tubular truck arrived with WS. | | | | | | |
| 8:15 | Called AXIS DM BJ Ballard to check on Rig. Rig was still at the yard due to weather. | | | | | | |
| 9:30 | Opened Needle Valve on Well to attempt to blow well down from 9:30 to 1:30 (MV and both check valves leaking) | | | | | | |
| 1:30 | Closed TBG. Rig and Equipment arrived. | | | | | | |
| 1:45 | Held Safety Mtg with Crew. Began spotting equip. Unload tbg. | | | | | | |
| 4:00 | Wellhead did not have a tie in due to WH MV leaking. Stopped job and made a plan to tie in to the well to be able to pump down TBG. | | | | | | |
| 5:10 | Pumped 15 bbls of Brine to load tbg. Well went on vacuum, monitored for 5 minutes. Well was Static. | | | | | | |
| 5:45 | ND wellhead. Installed TIW valve. Tied in kelly hose to TIW to secure well. | | | | | | |
| 6:15 | Verified well was secured SDFN. Rig Crew left location. | | | | | | |
| | | | | | | | |

Select Water Solutions, LLC

Completion / Workover Report

| | | | |
|------------------|-----------------------------|--------------------|----------|
| Operator: | Select Water Solutions, LLC | Well Name: | Yates #5 |
| Date: | 11/14/2023 | Report No.: | 2 |
| | | Cty, State: | Jal, NM |

| | |
|--------------------------------------|--|
| Current / Planned Operations: | All 2 3/8 tbg out of hole. Plan; RIH w/ Dresser Guide, Overshot w/ 2 3/8 grapple, and Bumper jars to recover packer. Once PKR is recovered, RIH w/ WL Perf from 2900 to 2850. RIH w/RBP set @ 2920. Cover w/sand. RIH 3.5 w/5.5 AD-1 pkr set. Pump acid followed by 100bbls of KCL. Perform step test. 1 bbl-10bbl. POOH LD 3.5 and packer. If time allows Put pkr on 2 3/8 tbg. RIH circulate KCL. Set Pkr. Secure well. SDFN |
|--------------------------------------|--|

Daily Cost

Cumulative Cost

Planned Cost

| Casing Record | | Tubing Record | | Packer / Bridge Plug Record | |
|---------------|-------|---------------|-------|-----------------------------|-------|
| Size | Depth | Size | Depth | Brand / Model | Depth |
| 5 1/2 | 3198 | 2 3/8 | 3040 | AD-1 | 3044 |
| | | | | | |
| | | | | | |

| | Formation | From | To | Density | Shots per ft. | Total shots | Gun Type |
|---------------------|-----------|------|------|---------|---------------|-------------|----------|
| Perforations | YATES | 3140 | 3125 | 0 | 4 | 100 | 0 |

| Hours | Operation |
|-------|---|
| 7:00 | I arrived on location. Checked wellhead pressures. 30 on Tbg. Blew down to tank to 0. 0 on Csg. |
| 7:20 | Crew arrived and held JSA. Discussed task at hand. |
| 7:35 | Prep to unset pkr. Broke out Flange bolts. Wellhead was sitting crooked and had to beat out each wellhead studs. |
| 8:10 | Able to PU Wellhead off of flange, but could not PU high enough to install slips. Did not want to part TBG. Pulled up to 46k. |
| 10:30 | RU Wire line. RIH tag PKR 3044. (3054) 10' difference due to surface. Pooh. activated charge to make Cut. |
| 11:14 | RIH w/Cutter. |
| 11:40 | Pulled 5k against packer. Cut Tbg. Pooh. RD WL |
| 1:00 | NU BOP. Rig up to POOH w/ Tbg. |
| 3:00 | Pipe out of the hole. Verified that all tbg was accounted for. Laid dow Cut jt of tbg. |
| 3:30 | Swap Elevators, Slips, Ram blocks in BOP to get ready to RIH with Tools to fish Pkr. |
| 4:15 | SDFN due to we didn't have enough time to get fishing tools on location. |

Select Water Solutions, LLC

Completion / Workover Report

| | | | |
|------------------|-----------------------------|--------------------|----------|
| Operator: | Select Water Solutions, LLC | Well Name: | Yates #5 |
| Date: | 11/15/2023 | Report No.: | 3 |
| | | Cty, State: | Jal, NM |

| | |
|--------------------------------------|---|
| Current / Planned Operations: | PKR is sitting at 3120 Previously @ 3044 (3055 w/ 10' KB). Went in hole with BHA, tagged PKR & Partial JT. Pkr kept going down and stopping at 3120. Never torqued up therefore there were no signs of tbg/pkr in Overshot. After landing fish, we did have the partial jt of tbg. Plan now is to RIH with a Spear to attempt to spear into the PKR. BHA will be Spear, Bumper sub, and WS. Will set down 28k to catch the Pkr. POOH. RU WL Perf at 2900 to 2850. RIH w/WS & PKR Acidize both zones. Flush with KCL. POOH. Make up new PKR on 2 3/8 RIH to 2845. Circulate KCL to surface. Set pkr. RD NU Wellhead. |
|--------------------------------------|---|

Daily Cost

Cumulative Cost

Planned Cost

| Casing Record | | Tubing Record | | Packer / Bridge Plug Record | |
|---------------|-------|---------------|-------|-----------------------------|-------|
| Size | Depth | Size | Depth | Brand / Model | Depth |
| 5 1/2 | 3198 | 2 3/8 | 3040 | AD-1 | 3120 |
| | | | | | |
| | | | | | |
| | | | | | |

| | Formation | From | To | Density | Shots per ft. | Total shots | Gun Type |
|---------------------|-----------|------|------|---------|---------------|-------------|----------|
| Perforations | YATES | 3140 | 3125 | 0 | 4 | 100 | 0 |

| Hours | Operation |
|-------|---|
| 7:00 | Checked wellhead pressure. Well was on Vacuum. 0 psi on Tbg. 0 psi on csg. Held safety mtg. |
| 7:20 | Get fishing tools unloaded on pipe racks. |
| 8:30 | Make up BHA and start in the hole to catch packer. |
| 9:50 | Tally pipe to prepare to RIH. |
| 11:36 | Tagged Pkr and partial jt of tbg. |
| 1:20 | POOH with BHA to see if we caught the PKR and TBG. |
| 2:40 | Discovered we only caught the 2 3/8 cut jt of tbg. PKR was not there. Mandrel coupling was still in tbg collar. |
| 3:30 | Rig up WL. RIH to verify Perfs are open. |
| 4:50 | Tagged Top of PKR @ 3120. POOH with CCL |
| 5:30 | RD WL. Secure Well |
| 6:00 | SDFN |

Select Water Solutions, LLC

Completion / Workover Report

| | | | |
|------------------|-----------------------------|--------------------|----------|
| Operator: | Select Water Solutions, LLC | Well Name: | Yates #5 |
| Date: | 11/16/2023 | Report No.: | 4 |
| | | Cty, State: | Jal, NM |

| | |
|--------------------------------------|--|
| Current / Planned Operations: | Retrieve packer, perforate, acidize and perform SRT. |
|--------------------------------------|--|

Daily Cost

Cumulative Cost

Planned Cost

| Casing Record | | Tubing Record | | Packer / Bridge Plug Record | |
|---------------|-------|---------------|-------|-----------------------------|-------|
| Size | Depth | Size | Depth | Brand / Model | Depth |
| 5 1/2 | 3198 | 2 3/8 | 3040 | AD-1 | 3044 |
| | | | | | |
| | | | | | |
| | | | | | |

| | Formation | From | To | Density | Shots per ft. | Total shots | Gun Type |
|---------------------|-----------|------|------|---------|---------------|-------------|----------|
| Perforations | YATES | 3140 | 3125 | | | | |

| Hours | Operation |
|-------|---|
| 7:00 | Tailgate Safety Meeting. |
| 7:20 | Check pressure on well. 0 tbgl 0 csg |
| 7:35 | PU 1 Jt. Build BHA to RIH to catch PKR |
| 8:00 | RIH w/ 43 stands WS |
| 8:39 | Tag top of pkr |
| 8:50 | POOH w/ Fish |
| 10:00 | Lander PKR to surface |
| 10:25 | RU WL |
| 10:45 | Pumped 40 bbls of brine |
| 11:25 | RIH w/ WL. Tag @ 3,124' |
| 11:37 | Perforated @ 2,900' to 2,850' @ 6 spf (total of 300 holes) |
| 12:00 | RD WL |
| 12:20 | RIH w/ new 5-1/2" PKR |
| 1:00 | Set PKR @ 2,814' |
| 1:15 | Spot Frac Pump and Acid Transport |
| 2:15 | Pump 2,000 gal of 15% acid and inhibitor in 2 stages |
| 4:00 | Flush |
| 4:35 | Establish injection rate. Perform step rate test, |
| 6:00 | RD Frac Pump |
| 7:00 | POOH w/ TBG to prepare for WL Friday morning. |
| 8:00 | Secure well. SDFN |
| | |
| | |
| | When we began the acid job we started at 2 BPM due to lockup on pump and could not go lower. Established a flow rate at 2 bpm @ 1240 pis. First stage of acid @ 2 BPM increased pressure to 1,400 psi. Increased to 3 BPM and pressure increased to 1,500 psi. We flushed acid. Shut well in. Pressure dropped back to 1,270 psi. Waited 15 minutes and began 2nd stage. 2 BPM @ 1,400 psi. Went to 3 BPM and pressure increased to 1,500 psi. Went to 4 BPM @ 1,515 psi. 5 BPM @ 1,572 psi. Fell to 1,535 psi after flush. Shut in well and pressure dropped to 1,249 psi. On attempt of of step rate test, established a rate of 2 BPM, pressure started at 1,440 psi. Could not increase rate over 2 BPM due to exceeding MASIP. |

Select Water Solutions, LLC

Completion / Workover Report

| | | | |
|------------------|-----------------------------|--------------------|----------|
| Operator: | Select Water Solutions, LLC | Well Name: | Yates #5 |
| Date: | 11/17/2023 | Report No.: | 5 |
| | | Cty, State: | Jal, NM |

| | |
|--------------------------------------|---|
| Current / Planned Operations: | Out of hole w/TBG./ In the morning we will RIH w/WL to perf. RIH w/3.5. Acidize. Flush. Step test. POOH w/3.5. RIH w/ 2 3/8 production string. Set PKR. Pump 77 bbls of KCL. NU Prod Line back to MV. RDMO. |
|--------------------------------------|---|

Daily Cost

Cumulative Cost

Planned Cost

| Casing Record | | Tubing Record | | Packer / Bridge Plug Record | |
|---------------|-------|---------------|-------|-----------------------------|-------|
| Size | Depth | Size | Depth | Brand / Model | Depth |
| 5 1/2 | 3198 | 2 3/8 | 3040 | AD-1 | 3044 |
| | | | | | |
| | | | | | |
| | | | | | |

| | Formation | From | To | Density | Shots per ft. | Total shots | Gun Type |
|---------------------|-----------|------|------|---------|---------------|-------------|----------|
| Perforations | YATES | 3140 | 3125 | 0 | 4 | 100 | 0 |

| Hours | Operation |
|-------|--|
| 7:00 | Tailgate Safety Meeting. |
| 7:20 | Check pressure on well. 0 tbg/ 0 csg |
| 7:45 | Went through equipment to make sure we were ready for WL |
| 8:00 | WL arrived on location. |
| 8:20 | RU WL. |
| 9:00 | RIH with WL to perform Gamma Neutron Log |
| 9:45 | Tag bottom at 3122.4' |
| 9:50 | Log back to surface. |
| 11:30 | Out hole with WL. |
| 12:00 | RD WL |
| 12:15 | Wait on Instructions |
| 3:00 | Secure Well SDFN. |

Select Water Solutions, LLC

Completion / Workover Report

| | | | |
|------------------|-----------------------------|--------------------|----------|
| Operator: | Select Water Solutions, LLC | Well Name: | Yates #5 |
| Date: | 11/18/2023 | Report No.: | 6 |
| | | Cty, State: | Jal, NM |

| | |
|--------------------------------------|---|
| Current / Planned Operations: | TBG out of the hole. RIH w/WL to perf. RIH w/TBG to pump acid. Flush. Perform Step test. Pooh w. 3.5 lay down on racks. |
|--------------------------------------|---|

Daily Cost

Cumulative Cost

Planned Cost

| Casing Record | | Tubing Record | | Packer / Bridge Plug Record | |
|---------------|-------|---------------|-------|-----------------------------|-------|
| Size | Depth | Size | Depth | Brand / Model | Depth |
| 5 1/2 | 3198 | 2 3/8 | 3040 | AD-1 | 3044 |
| | | | | | |
| | | | | | |
| | | | | | |

| | Formation | From | To | Density | Shots per ft. | Total shots | Gun Type |
|---------------------|-------------|------|------|---------|---------------|-------------|----------|
| Perforations | YATES | 3140 | 3125 | 0 | 4 | 100 | 0 |
| | Upper Yates | 2900 | 2850 | | 6 | 300 | Slick |
| | | 3025 | 2995 | | 6 | 150 | Slick |
| | | 2985 | 2965 | | 6 | 150 | Slick |

| Hours | Operation |
|-------|--|
| 10:00 | Safety Meeting. |
| 10:30 | Check Pressures on Well. 0 Tbg 0 Csg |
| 10:35 | RU WL |
| 10:45 | WL built guns to shoot 3025-2995 |
| 11:00 | Filled well to RIH w/WL. |
| 11:30 | RIH w/WL to tag btm @ 3124'. Shoot 1st set of Perfs |
| 12:00 | Pooh w/WL |
| 12:20 | WL built guns to shoot 2985-2965 |
| 12:40 | RIH w/WL to shoot. Detonator went off but guns did not fire. POOH. |
| 1:00 | Rebuilt charge, went back in the hole. |
| 1:20 | Successful shots. Pooh. |
| 1:30 | Install PKR on 3.5 tbg. RIH |
| 2:20 | Set PKR at 2814. to perform Acid job and step test. |
| 3:20 | Pump Brine @ 2bbls BPM @ 1250 |
| 3:25 | Swap to Acid at 2.5 BPM @ 1250 PSI. |
| 3:50 | Swap to Brine to perform Step test. |
| 3:55 | Start at 2 BPM @ 1350 to 10 BPM @ 1900 PSI. |
| 4:25 | Shut in well. Monitor Pressure. Pressure dropped to 1240 and held. |
| 4:30 | Open well. Well began to flowback to rig tank. Pressure fell to 800 PSI during FB. |
| 7:30 | POOH w/ 3.5 laying down |
| 8:44 | Out of hole w/TBG. Close Blinds. Well is static |
| 9:00 | Swap BOP Rams from 3.5 to 2 3/8 |
| 9:30 | Secure Well |
| 10:00 | SDFN |

Select Water Solutions, LLC

Completion / Workover Report

| | | | |
|------------------|-----------------------------|--------------------|----------|
| Operator: | Select Water Solutions, LLC | Well Name: | Yates #5 |
| Date: | 11/19/2023 | Report No.: | 7 |
| | | Cty, State: | Jal, NM |

| | |
|--------------------------------------|---|
| Current / Planned Operations: | RIH w/ Production String. RD MO. Clean location |
|--------------------------------------|---|

Daily Cost

Cumulative Cost

Planned Cost

| Casing Record | | Tubing Record | | Packer / Bridge Plug Record | |
|---------------|-------|---------------|-------|-----------------------------|-------|
| Size | Depth | Size | Depth | Brand / Model | Depth |
| 5 1/2 | 3198 | 2 3/8 | 2844 | AD-1 | 2845 |
| | | | | | |
| | | | | | |
| | | | | | |

| | Formation | From | To | Density | Shots per ft. | Total shots | Gun Type |
|---------------------|-------------|------|------|---------|---------------|-------------|----------|
| Perforations | YATES | 3140 | 3125 | 0 | 4 | 100 | 0 |
| | Upper Yates | 2900 | 2850 | | 6 | 300 | Slick |
| | | 3025 | 2995 | | 6 | 150 | Slick |
| | | 2985 | 2965 | | 6 | 150 | Slick |

| Hours | Operation |
|------------|---|
| 7:00 | Held Safety Meeting |
| 7:25 | Check Pressure on Well. 0 on TBG and 0 on CSG |
| 7:40 | RIH w/Production String |
| 9:00 | Land PKR @ 2,845'. Set PKR. |
| 9:15 | Circulate PKR Fluid. |
| 10:00 | NU Wellhead. RD Rig |
| 10:30-5:00 | Load up Equipment. Wait on TBG Truck. Clean up location. End of Job |

| | |
|----------------|---------------------|
| FORMER NAME | State of NM "AD" #2 |
| COUNTY & STATE | Lea County, NM |
| API NO. | 30-025-12072 |
| | 11/19/2023 |

CURRENT COMPLETION

Formation Tops MD

Top of Yates 2840'

7-3/4" Hole Size

SPUD DATE: 10/29/1943
RR DATE:
COMPLETION DATE: 12/1/1943

[illegible]

5-1/2" Pkr Set @ 2,845'

PRODUCTION LINER

| | | |
|--------------------|----------------|----------------------------|
| SIZE <u>4-1/2"</u> | WEIGHT _____ | DEPTH <u>3,103'-3,329'</u> |
| GRADE _____ | SX. CMT. _____ | TOC @ _____ |
| | | PBTD@ <u>3,329' OH</u> |
| | | TD@ <u>3,329'</u> |

4-1/2" Liner Top @ 3,103'

Perfs @ 2,850'-3,140' (4spf 1/4/1994)
Fracd w/74K # sand

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 526913

CONDITIONS

| | |
|--|--|
| Operator: LeaCo Operating, LLC 2121 Sage Road Houston, TX 77056 | OGRID: 331439 |
| | Action Number: 526913 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|----------------|-----------|----------------|
| anthony.harris | None | 11/18/2025 |