

Well Name: NE LYBROOK COM	Well Location: T23N / R6W / SEC 20 / SWSW / 36.20516 / -107.49972	County or Parish/State: SANDOVAL / NM
Well Number: 208H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078360	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3004321170	Operator: ENDURING RESOURCES LLC	

Subsequent Report

Sundry ID: 2878757

Type of Submission: Subsequent Report	Type of Action: Workover Operations
Date Sundry Submitted: 10/15/2025	Time Sundry Submitted: 11:30
Date Operation Actually Began: 09/15/2025	

Actual Procedure: Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached. EOT: 5882' MD Gas Lift Valves: 5019' MD Orifice Valve: 5741' MD Packer: 5751' MD Job Start: 9/15/2025 Job End: 9/16/2025

SR Attachments

Actual Procedure

NE_Lybrook_Com_208H_Wellbore_Diagram_10_10_25_20251015112928.pdf

Well Name: NE LYBROOK COM	Well Location: T23N / R6W / SEC 20 / SWSW / 36.20516 / -107.49972	County or Parish/State: SANDOVAL / NM
Well Number: 208H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078360	Unit or CA Name:	Unit or CA Number: NMNM132829
US Well Number: 3004321170	Operator: ENDURING RESOURCES LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE	Signed on: OCT 15, 2025 11:29 AM
Name: ENDURING RESOURCES LLC	
Title: Regulatory Analyst	
Street Address: 200 ENERGY COURT	
City: FARMINGTON	State: NM
Phone: (505) 486-2300	
Email address: CLEFEBRE@ENDURINGRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 10/29/2025
Signature: Kenneth Rennick	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMSF078360**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ENDURING RESOURCES LLC

3a. Address **200 ENERGY COURT, FARMINGTON, NM 8740** 3b. Phone No. (include area code)
(505) 497-8574

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 20/T23N/R6W/NMP

7. If Unit of CA/Agreement, Name and/or No.
NMNM132829

8. Well Name and No.
NE LYBROOK COM/208H

9. API Well No. **3004321170**

10. Field and Pool or Exploratory Area
BASIN MANCOS/CHACO NE HZ

11. Country or Parish, State
SANDOVAL/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached.

EOT: 5882 MD

Gas Lift Valves: 5019 MD

Orifice Valve: 5741 MD

Packer: 5751 MD

Job Start: 9/15/2025

Job End: 9/16/2025

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CHALON LEFEBRE / Ph: (505) 486-2300

Signature (Electronic Submission)

Title **Regulatory Analyst**

Date **10/15/2025**

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Petroleum Engineer**

Office **FARMINGTON**

Date **10/29/2025**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 485 FSL / 155 FWL / TWSP: 23N / RANGE: 6W / SECTION: 20 / LAT: 36.20516 / LONG: -107.49972 (TVD: 0 feet, MD: 0 feet)

PPP: SESE / 380 FSL / 380 FEL / TWSP: 23N / RANGE: 6W / SECTION: 19 / LAT: 36.2049 / LONG: -107.50153 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 380 FSL / 230 FWL / TWSP: 23N / RANGE: 6W / SECTION: 19 / LAT: 36.20508 / LONG: -107.51742 (TVD: 0 feet, MD: 0 feet)

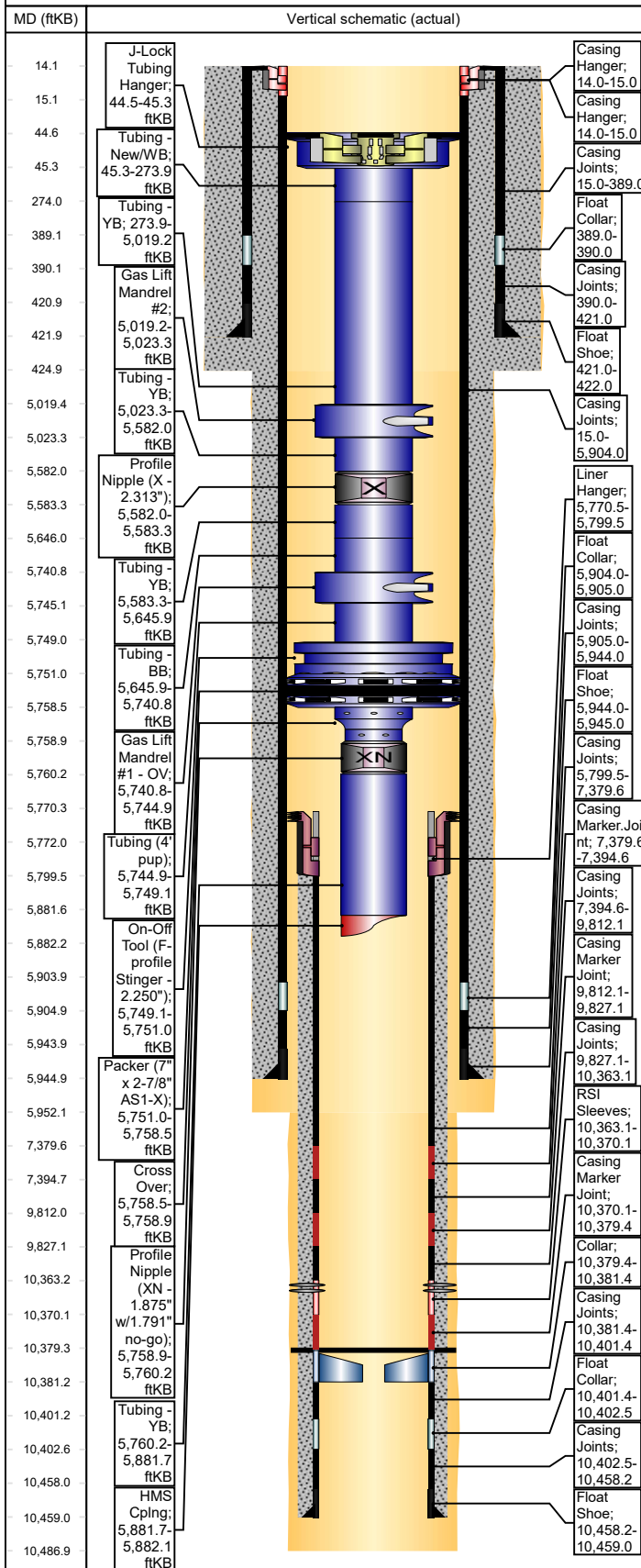


Wellbore Schematic - Components and Cement

Well Name: NE CHACO COM 208H

API/UWI 30-043-21170		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location (Unit M) Section 20, Twp 23N, Rng 06W, NMPM	
Spud Date 11/17/2013	On Production Date	Abandon Date	Ground Elevation (ft) 7,037.01	Original KB Elevation (ft) 7,051.01	Total Depth (All) (ftKB) Original Hole - 10,487.0	PBTD (All) (ftKB) Original Hole - 10,379.4	

Horizontal, Original Hole, 10/10/2025 11:17:22 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
--------------------	--------------------	------------------	----------

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
-----	--------	------------	------------	----------

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
-----------------	--------------------	------------------	----------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
-----	----------	---------	----------	------------	------------

Tubing Strings

Tubing - Production set at 5,882.1ftKB on 9/16/2025 10:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
--------------------	----------	------------------	----------	---------------	------------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
-----	----------	---------	----------	------------	------------	-------	------------

1	J-Lock Tubing Hanger	6.36	0.80	44.5	45.3		
7	Tubing - New/WB	2 7/8	228.56	45.3	273.9	J-55	6.50
15	Tubing - YB	2 7/8	4,745.3	273.9	5,019.2	J-55	6.50
3			5				
1	Gas Lift Mandrel #2	4.335	4.10	5,019.2	5,023.3		
18	Tubing - YB	2 7/8	558.70	5,023.3	5,582.0	J-55	6.50
1	Profile Nipple (X - 2.313")	2 7/8	1.30	5,582.0	5,583.3		
2	Tubing - YB	2 7/8	62.63	5,583.3	5,645.9	J-55	6.50
3	Tubing - BB	2 7/8	94.88	5,645.9	5,740.8	J-55	6.50
1	Gas Lift Mandrel #1 - OV	4.335	4.10	5,740.8	5,744.9		
1	Tubing (4' pup)	2 7/8	4.20	5,744.9	5,749.1	L-80	6.50
1	On-Off Tool (F-profile Stinger - 2.250")	5.85	1.87	5,749.1	5,751.0		
1	Packer (7" x 2-7/8" AS1-X)	6.36	7.50	5,751.0	5,758.5		
1	Cross Over	2 7/8	0.40	5,758.5	5,758.9		
1	Profile Nipple (XN - 1.875" w/1.791" no-go)	2 3/8	1.30	5,758.9	5,760.2		
4	Tubing - YB	2 3/8	121.48	5,760.2	5,881.7	J-55	4.70
1	HMS Cplng	2 3/8	0.40	5,881.7	5,882.1		

Casing Strings

Production Liner, 10,459.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
--------------------	---------	----------------	--------------	------------	--------------	------------	---------

Production Liner	4 1/2	11.60	N-80	5,770.5	10,459.0		4.00
------------------	-------	-------	------	---------	----------	--	------

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger		4 1/2	4.00		Howco	29.00
Casing Joints	41	4 1/2	4.00	11.60	N-80	1,580.11
Casing Marker Joint	1	4 1/2	4.00	11.60	N-80	15.00
Casing Joints	40	4 1/2	4.00	11.60	N-80	2,417.46
Casing Marker Joint	1	4 1/2	4.00	11.60	N-80	15.00
Casing Joints	38	4 1/2	4.00	11.60	N-80	536.06
RSI Sleeves		4 1/2	4.00			7.00
Casing Marker Joint	1	4 1/2	4.00	11.60	N-80	9.27
Collar		4 1/2	4.00			2.00
Casing Joints	1	4 1/2	4.00	11.60	N-80	20.00
Float Collar		4 1/2	4.00			1.15
Casing Joints	2	4 1/2	4.00	11.60	N-80	55.61
Float Shoe		4 1/2	4.00			0.85

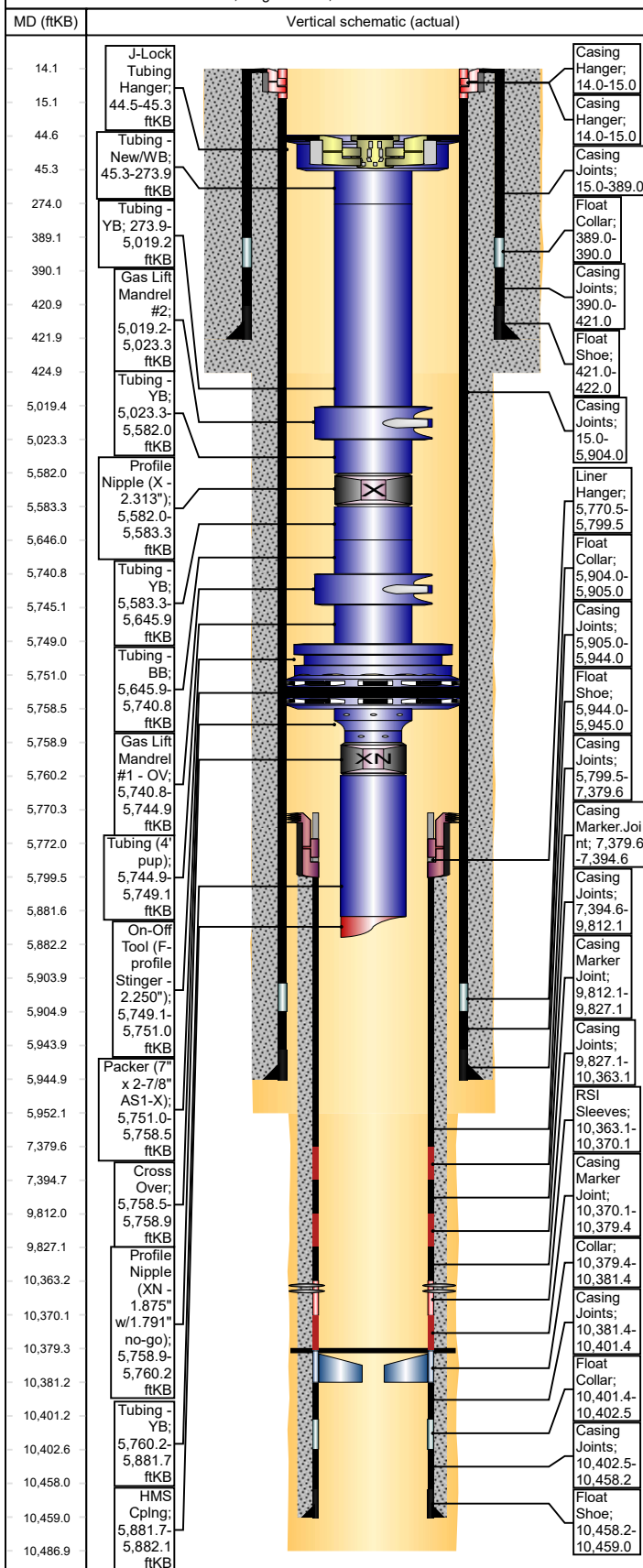
Intermediate Casing, 5,945.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
--------------------	---------	----------------	--------------	------------	--------------	------------	---------

Intermediate Casing	7	23.00	J-55	14.0	5,945.0		6.37
---------------------	---	-------	------	------	---------	--	------

Well Name: NE CHACO COM 208H

Horizontal, Original Hole, 10/10/2025 11:17:22 AM



Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger		7	6.37			1.00
Casing Joints	132	7	6.37	23.00	J-55	5,889.00
Float Collar		7	6.37			1.00
Casing Joints	1	7	6.37	23.00	J-55	39.00
Float Shoe		7	6.37			1.00

Surface Casing, 422.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	9 5/8	36.00	J-55	14.0	422.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger	1	9 5/8	8.92		HOWC O	1.00
Casing Joints	12	9 5/8	8.92	36.00	J-55	374.00
Float Collar	1	9 5/8	8.92		HOWC O	1.00
Casing Joints	1	9 5/8	8.92	36.00	J-55	31.00
Float Shoe	1	9 5/8	8.92		HOWC O	1.00

Cement

Production Liner Cement, Casing, 11/17/2013 00:00

Description	String	Cementing Start Date	Cementing End Date
Production Liner Cement	Production Liner, 10,459.0ftKB	11/17/2013 00:00	12/2/2013 00:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,772.0	10,459.0	

Surface Casing Cement, Casing, 11/17/2013 14:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 422.0ftKB	11/17/2013 14:00	12/2/2013 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	422.0	245 sx cmt

Intermediate Casing Cement, Casing, 11/26/2013 15:30

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing, 5,945.0ftKB	11/26/2013 15:30	11/26/2013 18:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	5,945.0	750 sx cmt

Wellbores

Original Hole

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	12 1/4	14.0	425.0
Intermediate Hole	8 3/4	425.0	5,952.0
Production Hole	6 1/8	5,952.0	10,487.0

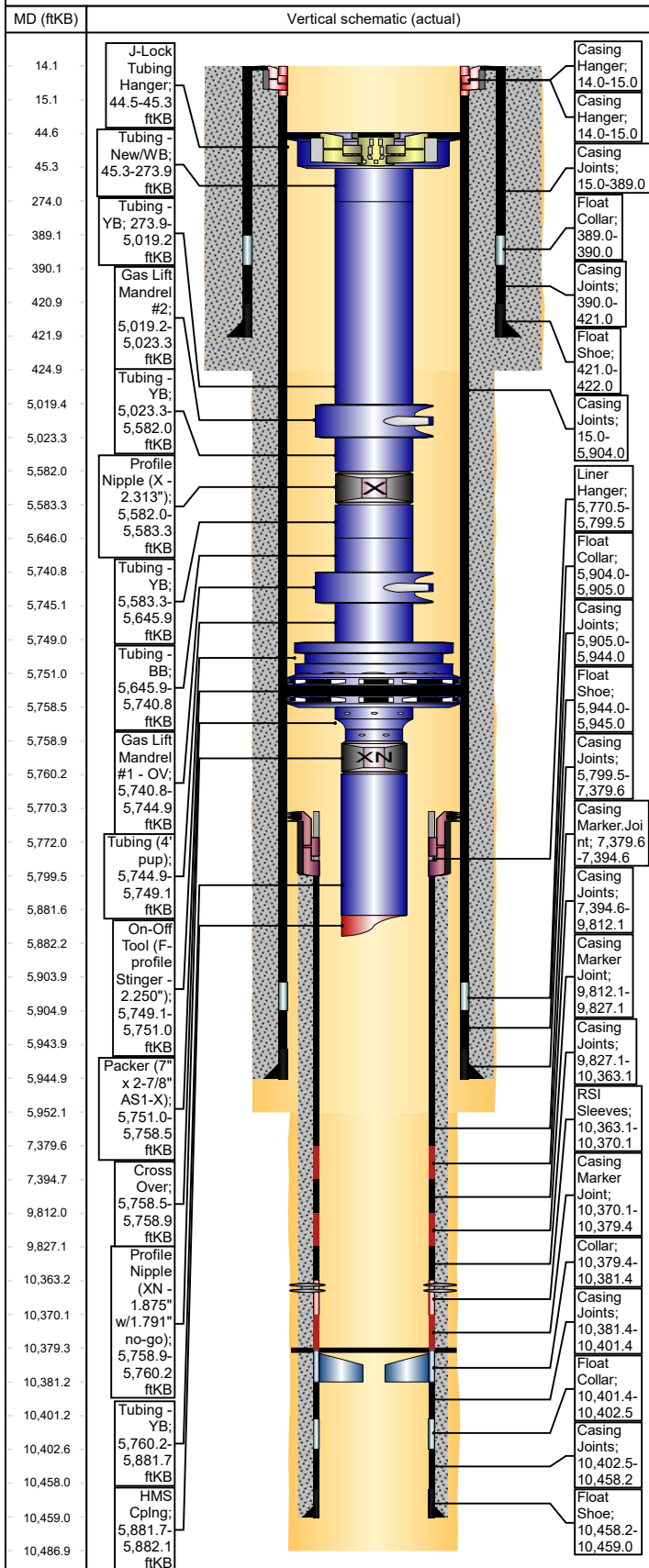


Wellbore Schematic - Components and Cement

Well Name: NE CHACO COM 208H

API/UWI 30-043-21170		County SANDOVAL		State/Province NEW MEXICO		Surface Legal Location (Unit M) Section 20, Twp 23N, Rng 06W, NMPM	
Spud Date 11/17/2013	On Production Date	Abandon Date	Ground Elevation (ft) 7,037.01	Original KB Elevation (ft) 7,051.01	Total Depth (All) (ftKB) Original Hole - 10,487.0	PBTD (All) (ftKB) Original Hole - 10,379.4	

Horizontal, Original Hole, 10/10/2025 11:17:22 AM



Other Strings

String Description	String Length (ft)	Set Depth (ftKB)	Run Date
--------------------	--------------------	------------------	----------

Other In Hole

Des	String	Top (ftKB)	Btm (ftKB)	Run Date
-----	--------	------------	------------	----------

Rod Strings

<des> on <dtmrun>

Rod Description	String Length (ft)	Set Depth (ftKB)	Run Date
-----------------	--------------------	------------------	----------

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
-----	----------	---------	----------	------------	------------

Tubing Strings

Tubing - Production set at 5,882.1ftKB on 9/16/2025 10:30

Tubing Description	Len (ft)	Set Depth (ftKB)	Run Date	Cut/Pull Date	Depth C...
--------------------	----------	------------------	----------	---------------	------------

Tubing - Production 5,837.57 5,882.1 9/16/2025

Jts	Item Des	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)
1	J-Lock Tubing Hanger	6.36	0.80	44.5	45.3		
7	Tubing - New/WB	2 7/8	228.56	45.3	273.9	J-55	6.50
15	Tubing - YB	2 7/8	4,745.3	273.9	5,019.2	J-55	6.50
3			5				
1	Gas Lift Mandrel #2	4.335	4.10	5,019.2	5,023.3		
18	Tubing - YB	2 7/8	558.70	5,023.3	5,582.0	J-55	6.50
1	Profile Nipple (X - 2.313")	2 7/8	1.30	5,582.0	5,583.3		
2	Tubing - YB	2 7/8	62.63	5,583.3	5,645.9	J-55	6.50
3	Tubing - BB	2 7/8	94.88	5,645.9	5,740.8	J-55	6.50
1	Gas Lift Mandrel #1 - OV	4.335	4.10	5,740.8	5,744.9		
1	Tubing (4' pup)	2 7/8	4.20	5,744.9	5,749.1	L-80	6.50
1	On-Off Tool (F-profile Stinger - 2.250")	5.85	1.87	5,749.1	5,751.0		
1	Packer (7" x 2-7/8" AS1-X)	6.36	7.50	5,751.0	5,758.5		
1	Cross Over	2 7/8	0.40	5,758.5	5,758.9		
1	Profile Nipple (XN - 1.875" w/1.791" no-go)	2 3/8	1.30	5,758.9	5,760.2		
4	Tubing - YB	2 3/8	121.48	5,760.2	5,881.7	J-55	4.70
1	HMS Cplng	2 3/8	0.40	5,881.7	5,882.1		

Casing Strings

Production Liner, 10,459.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
--------------------	---------	----------------	--------------	------------	--------------	------------	---------

Production Liner 4 1/2 11.60 N-80 5,770.5 10,459.0 4.00

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger		4 1/2	4.00		Howco	29.00
Casing Joints	41	4 1/2	4.00	11.60	N-80	1,580.11
Casing Marker Joint	1	4 1/2	4.00	11.60	N-80	15.00
Casing Joints	40	4 1/2	4.00	11.60	N-80	2,417.46
Casing Marker Joint	1	4 1/2	4.00	11.60	N-80	15.00
Casing Joints	38	4 1/2	4.00	11.60	N-80	536.06
RSI Sleeves		4 1/2	4.00			7.00
Casing Marker Joint	1	4 1/2	4.00	11.60	N-80	9.27
Collar		4 1/2	4.00			2.00
Casing Joints	1	4 1/2	4.00	11.60	N-80	20.00
Float Collar		4 1/2	4.00			1.15
Casing Joints	2	4 1/2	4.00	11.60	N-80	55.61
Float Shoe		4 1/2	4.00			0.85

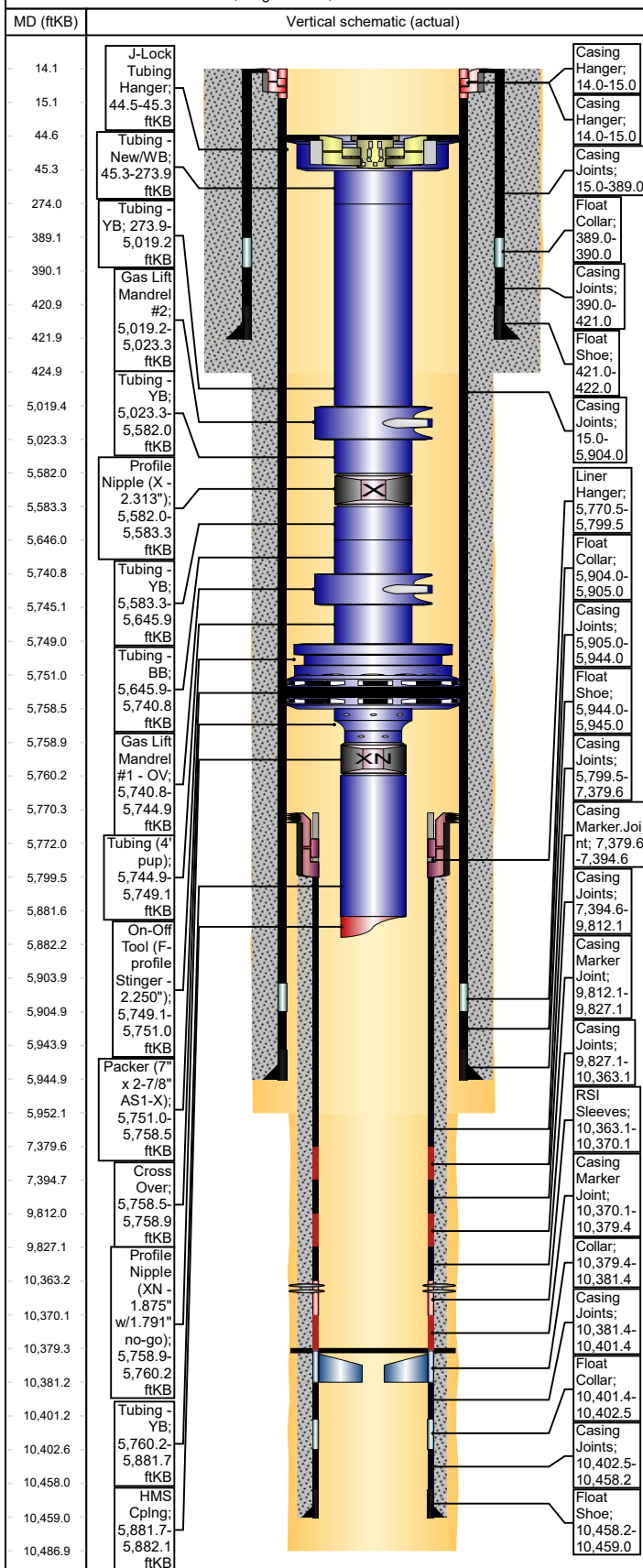
Intermediate Casing, 5,945.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
--------------------	---------	----------------	--------------	------------	--------------	------------	---------

Intermediate Casing 7 23.00 J-55 14.0 5,945.0 6.37

WellView®**Wellbore Schematic - Components and Cement****Well Name: NE CHACO COM 208H**

Horizontal, Original Hole, 10/10/2025 11:17:22 AM

**Casing Components**

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger		7	6.37			1.00
Casing Joints	132	7	6.37	23.00	J-55	5,889.00
Float Collar		7	6.37			1.00
Casing Joints	1	7	6.37	23.00	J-55	39.00
Float Shoe		7	6.37			1.00

Surface Casing, 422.0ftKB

Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Depth C...	ID (in)
Surface Casing	9 5/8	36.00	J-55	14.0	422.0		8.92

Casing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Casing Hanger	1	9 5/8	8.92		HOWC O	1.00
Casing Joints	12	9 5/8	8.92	36.00	J-55	374.00
Float Collar	1	9 5/8	8.92		HOWC O	1.00
Casing Joints	1	9 5/8	8.92	36.00	J-55	31.00
Float Shoe	1	9 5/8	8.92		HOWC O	1.00

Cement**Production Liner Cement, Casing, 11/17/2013 00:00**

Description	String	Cementing Start Date	Cementing End Date
Production Liner Cement	Production Liner, 10,459.0ftKB	11/17/2013 00:00	12/2/2013 00:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	5,772.0	10,459.0	

Surface Casing Cement, Casing, 11/17/2013 14:00

Description	String	Cementing Start Date	Cementing End Date
Surface Casing Cement	Surface Casing, 422.0ftKB	11/17/2013 14:00	12/2/2013 16:00

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	422.0	245 sx cmt

Intermediate Casing Cement, Casing, 11/26/2013 15:30

Description	String	Cementing Start Date	Cementing End Date
Intermediate Casing Cement	Intermediate Casing, 5,945.0ftKB	11/26/2013 15:30	11/26/2013 18:30

Cement Stages

Stg #	Top (ftKB)	Btm (ftKB)	Com
1	14.0	5,945.0	750 sx cmt

Wellbores**Original Hole**

Wellbore Name	Parent Wellbore
Original Hole	Original Hole

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)
Surface Hole	12 1/4	14.0	425.0
Intermediate Hole	8 3/4	425.0	5,952.0
Production Hole	6 1/8	5,952.0	10,487.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 521801

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way Centennial, CO 80111	OGRID: 372286
	Action Number: 521801
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	FYI, the tubing tally or EOT is off by 30 feet.	11/18/2025