Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: NE LYBROOK COM Well Location: T23N / R6W / SEC 20 /

SWSW / 36.20516 / -107.49972

County or Parish/State: SANDOVAL / NM

Well Number: 208H Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Unit or CA Name:

Unit or CA Number:

NMNM132829

US Well Number: 3004321170 Operator: ENDURING RESOURCES

LLC

Subsequent Report

Lease Number: NMSF078360

Sundry ID: 2878757

Type of Action: Workover Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 10/15/2025 Time Sundry Submitted: 11:30

Date Operation Actually Began: 09/15/2025

Actual Procedure: Enduring Resources performed a workover for a tubing repair. An updated well schematic is attached. EOT: 5882' MD Gas Lift Valves: 5019' MD Orifice Valve: 5741' MD Packer: 5751' MD Job Start: 9/15/2025 Job

End: 9/16/2025

SR Attachments

Actual Procedure

NE_Lybrook_Com_208H_Wellbore_Diagram_10_10_25_20251015112928.pdf

Page 1 of 2

eceived by OCD: 10/30/2025 2:54:36 PM Well Name: NE LYBROOK COM

Well Location: T23N / R6W / SEC 20 /

SWSW / 36.20516 / -107.49972

County or Parish/State: SANDOVAL / NM

Page 2 of

Allottee or Tribe Name:

Well Number: 208H Type of Well: CONVENTIONAL GAS

Unit or CA Name: Unit or CA Number: Lease Number: NMSF078360

NMNM132829

US Well Number: 3004321170 Operator: ENDURING RESOURCES

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHALON LEFEBRE Signed on: OCT 15, 2025 11:29 AM

Name: ENDURING RESOURCES LLC

Title: Regulatory Analyst

Street Address: 200 ENERGY COURT

City: FARMINGTON State: NM

Phone: (505) 486-2300

Email address: CLEFEBRE@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Accepted Disposition Date: 10/29/2025

Signature: Kenneth Rennick

Page 2 of 2

Form 3160-5 (October 2024)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

	Expires: October 31,
ease Serial No	

DETAILMENT OF THE INTERIOR		
BUREAU OF LAND MANAGEMENT	5. Lease Serial No. NMSF078	360
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc	re-enter an	
SUBMIT IN TRIPLICATE - Other instructions on page	7. If Unit of CA/Agreement, Name and	or No.
1. Type of Well	NMNM132829 8. Well Name and No.	
☐ Oil Well	NE LYBROOK COM/208H	
2. Name of Operator ENDURING RESOURCES LLC	9. API Well No. 3004321170	
3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740 3b. Phone No. (505) 497-857		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 20/T23N/R6W/NMP	11. Country or Parish, State SANDOVAL/NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INC	CATE NATURE OF NOTICE, REPORT OR OTHER DAT	A
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize Deeper Alter Casing Hydra		Vater Shut-Off Vell Integrity
Subsequent Report		other
Change Plans Plug a Final Abandonment Notice Convert to Injection Plug I	d Abandon Temporarily Abandon uck Water Disposal	
completed. Final Abandonment Notices must be filed only after all requirements is ready for final inspection.) Enduring Resources performed a workover for a tubing repair. An upda EOT: 5882 MD Gas Lift Valves: 5019 MD Orifice Valve: 5741 MD Packer: 5751 MD Job Start: 9/15/2025 Job End: 9/16/2025		or has detennined that the site
14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) CHALON LEFEBRE / Ph: (505) 486-2300	Regulatory Analyst itle	
Signature (Electronic Submission)	pate 10/15/2025	
THE SPACE FOR FEDE	RAL OR STATE OFICE USE	
Approved by KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted	Petroleum Engineer Title Date	10/29/2025
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leawhich would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an	person knowingly and willfully to make to any department	or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \, SHL: \, SWSW \, / \, 485 \, FSL \, / \, 155 \, FWL \, / \, TWSP: \, 23N \, / \, RANGE: \, 6W \, / \, SECTION: \, 20 \, / \, LAT: \, 36.20516 \, / \, LONG: \, -107.49972 \, (\, \, TVD: \, 0 \, \, feet \, , \, MD: \, 0 \, \, feet \,)$ $PPP: \, SESE \, / \, 380 \, FSL \, / \, 380 \, FSL \, / \, 380 \, FEL \, / \, TWSP: \, 23N \, / \, RANGE: \, 6W \, / \, SECTION: \, 19 \, / \, LAT: \, 36.2049 \, / \, LONG: \, -107.50153 \, (\, \, \, TVD: \, 0 \, \, feet \, , \, MD: \, 0 \, \, feet \,)$ $BHL: \, SWSW \, / \, 380 \, FSL \, / \, 230 \, \, FWL \, / \, TWSP: \, 23N \, / \, \, RANGE: \, 6W \, / \, SECTION: \, 19 \, / \, LAT: \, 36.20508 \, / \, LONG: \, -107.51742 \, (\, \, \, TVD: \, 0 \, \, feet \, , \, MD: \, 0 \, \, feet \,)$

WellView°

Wellbore Schematic - Components and Cement

Well Name: NE CHACO COM 208H

County SANDOVAL State/Province
NEW MEXICO Surface Legal Location 30-043-21170 (Unit M) Section 20, Twp 23N, Rng 06W, NMPM Spud Date On Production Date Abandon Date Ground Elevation (ft) Original KB Elevation (ft) Total Depth (All) (ftKB) PBTD (All) (ftKB) 11/17/2013 7,037.01 7,051.01 Original Hole - 10,487.0 Original Hole - 10,379.4

Casing Marker Joint

Intermediate Casing, 5,945.0ftKB

OD (in)

Collar

Casing Joints

Casing Joints

Casing Description

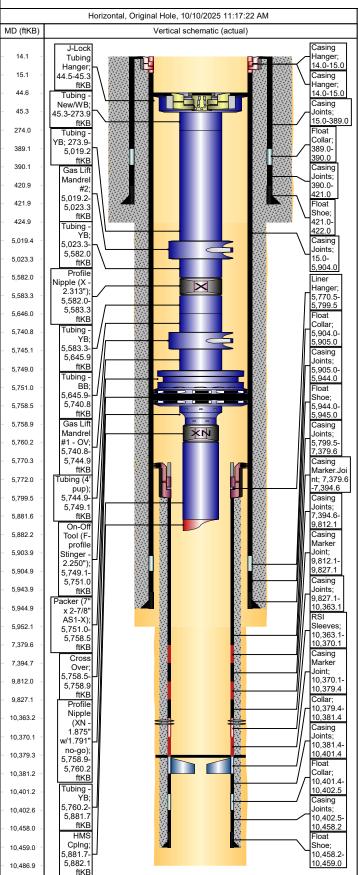
Intermediate

Page 1/2

Casing

Float Collar

Float Shoe



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Other Strings										
String Description			String Len	gth (ft)	Set D	epth (ftKB)	Run Dat	е		
Other Letter										
Other In Hole Des		Chrim		T //	HKD)	Dt (#I/D)	Dur	Dete		
Des		Strin	g	Top (f	INB)	Btm (ftKB)	Run	Date		
- 1-1										
Rod Strings										
<des> on <dttmrun></dttmrun></des>										
Rod Description			String Len	gth (ft)	Set E	epth (ftKB)	Run Dat	е		
Jts Item De	es		OD (in)	L	en (ft)	Top (fth	(B) Bt	tm (ftKB)		
Tubing Strings										
Tubing - Production set	at 5 882	1ftKB o	n 9/16/20	25 10	.30					
Tubing Description		Len (ft)	Set Dept			e Cut/Pu	ıll Date	Depth C.		
Tubing - Production		5,837.57)/16/2			· ·		
Jts Item Des		OD (in)	Len (ft)	Ton	(ftKB)	Btm (ftKB)	Grade	Wt (lb/ft)		
1 J-Lock Tubing Hange	·	6.36	0.80	_	44.5	` '		(ID/IL)		
7 Tubing - New/WB		2 7/8			45.3		J-55	6.50		
15 Tubing - YB		2 7/8	4,745.3		273.9			6.50		
3		2.70	5			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0.00		
1 Gas Lift Mandrel #2	as Lift Mandrel #2			5,0	019.2	5,023.3	3			
18 Tubing - YB		2 7/8	558.70	5,0	023.3	5,582.0	J-55	6.50		
1 Profile Nipple (X - 2.3	Profile Nipple (X - 2.313")			5,	582.0	5,583.3	3			
2 Tubing - YB	-	2 7/8	62.63	5,	583.3	5,645.9	J-55	6.50		
3 Tubing - BB		2 7/8	94.88	5,	645.9	5,740.8	J-55	6.50		
1 Gas Lift Mandrel #1 -	OV	4.335	4.10	5,	740.8	5,744.9)			
1 Tubing (4' pup)		2 7/8	4.20	5,	744.9	5,749.1	L-80	6.50		
1 On-Off Tool (F-profile	Stinger	5.85	1.87	5,	749.1	5,751.0)			
- 2.250")										
1 Packer (7" x 2-7/8" AS	S1-X)	6.36	7.50	- /	751.0	,				
1 Cross Over		2 7/8	0.40	5,	758.5	1				
1 Profile Nipple (XN - 1.	875"	2 3/8	1.30	5,	758.9	5,760.2	2			
w/1.791" no-go)		/-	L					_		
4 Tubing - YB		2 3/8		- 7	760.2	1		4.70		
1 HMS Cplng		2 3/8	0.40	5,	381.7	5,882.1				
Casing Strings										
Production Liner, 10,459										
Casing Description OD (in Production Liner 4 1/2			String Grade N-80	Top (1 5,77		et Depth I 0,459.0	Depth C	ID (in) 4.00		
Toddollori Elilor		.00		5	ŭ. '	0,100.0		1.00		
Casing Components						ı				
Item Des	OD (ir			Wt (lb/f			en (ft)			
Liner Hanger	4 1		00		Howco		29.00			
Casing Joints	-			00		80 N-80	1	,580.11		
Casing Marker.Joint		1 4 1		00		80 N-80		15.00		
Casing Joints	4			00		80 N-80	2	,417.46		
Casing Marker Joint		1 4 1		00		80 N-80		15.00		
Casing Joints	3		I	00	11.6	80 N-80		536.06		
RSI Sleeves		4 1	1/2 4.	00				7.00		

4.00

4.00

4.00

4.00

4.00

4.00

Top (ftKB) 14.0

4 1/2

4 1/2

4 1/2

4 1/2

4 1/2

4 1/2

String Grade

Wt/Len (lb/ft)

23.00

11.60 N-80

11.60 N-80

11.60 N-80

Set Depth...

5,945.0

Depth C.

Report Printed: 10/10/2025

9.27

2.00

1.15

0.85

55.61

ID (in) 6.37

20.00

WellView°

Wellbore Schematic - Components and Cement

Well Name: NE CHACO COM 208H

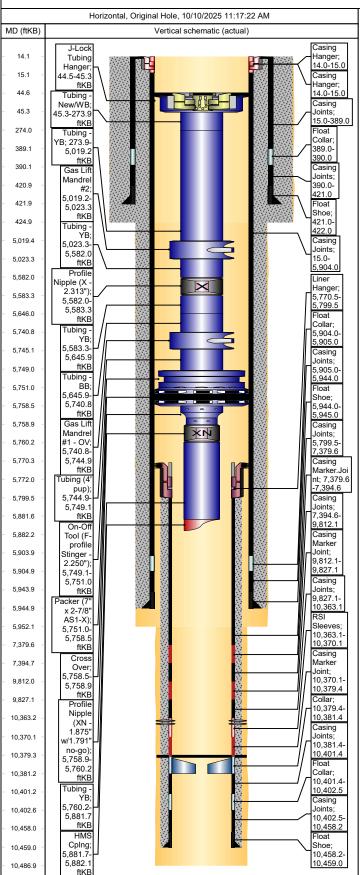
MD (fil/D)	Но		Hole, 10/10/2025 11:			Casing Compon							
MD (ftKB)		V	ertical schematic (act	tuai)		Item De	es	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
- 14.1 -	J-Lock Tubing				Casing Hanger;	Casing Hanger		400	7	6.37	00.00		1.00
	Hanger;				14.0-15.0	Casing Joints		132	7	6.37	23.00	J-55	5,889.00
- 15.1 -	44.5-45.3 ftKB	\			Casing Hanger;	Float Collar			7	6.37	00.00		1.00
- 44.6 -	Tubing -	\			14.0-15.0	Casing Joints		1	7	6.37	23.00	J-55	39.00
- 45.3 -	New/WB; 45.3-273.9			J 💹 📉 💢	Casing Joints;	Float Shoe			7	6.37			1.00
	ftKB		_		15.0-389.0	Surface Casing,			1				
- 274.0 -	Tubing - YB; 273.9-				Float Collar;	Casing Description Surface Casing	OD (in) 9 5/8	36.0	en (lb/ft) Strin 00 J-5				pth C ID (in) 8.92
- 389.1 -	5,019.2				389.0- 390.0	Casing Compon		100.0	0 10 0	J 14	.0 422	.0	0.02
- 390.1 -	ftKB Gas Lift				Casing	Item De		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
- 420.9 -	Mandrel			₩ ₩ ~	Joints; 390.0-	Casing Hanger		1	9 5/8	8.92		HOWC	1.00
	#2; 5,019.2-			***	421.0							0	
- 421.9 -	5,023.3			********** \	Float Shoe;	Casing Joints		12	9 5/8	8.92	36.00	J-55	374.00
- 424.9 -	ftKB Tubing -		_		421.0-	Float Collar		1	9 5/8	8.92		HOWC	1.00
- 5,019.4 -	YB; 5,023.3-				422.0 Casing							0	
5.000.0	5,582.0	\ \	$\overline{}$	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Joints; 15.0-	Casing Joints		1	9 5/8	8.92	36.00	J-55	31.00
- 5,023.3 -	ftKB Profile	\			5,904.0	Float Shoe		1	9 5/8	8.92		HOWC	1.00
- 5,582.0 -	Nipple (X -				Liner	0						0	
- 5,583.3 -	2.313"); 5,582.0-				Hanger; 5,770.5-	Cement			44/47/00	0.00.00			
- 5,646.0 -	5,583.3				5,799.5 Float	Production Line Description	String	ısıng,	11/1//201		ng Start Date	IComon	ting End Date
5.740.0	ftKB Tubing -		_		Collar;	Production Liner		iner,			2013 00:0		2013 00:00
- 5,740.8 -	YB; 5,583.3-				5,904.0- 5,905.0	Cement	10,459.0ftKE						
- 5,745.1 -	5,645.9 ftKB				Casing Joints;	Cement Stages Stg # Top (ftKB)) Btm (ftKB)				Com		
- 5,749.0 -	Tubing - BB;				5,905.0- 5,944.0	1 5,772	10,459				00		
- 5,751.0 -	5,645.9-				Float Shoe;	Surface Casing		ing, 1	1/17/2013				
- 5,758.5 -	5,740.8 ftKB				5,944.0- 5,945.0	Description Surface Casing	String Surface Cas	ina 41	22 OffKB		ng Start Date 2013 14:0		ting End Date 2013 16:00
- 5,758.9 -	Gas Lift Mandrel		*N		Casing Joints;	Cement	Curiace ous	11g, +2	LZ.ORIND	1 17 177	2010 14.0	12/2/	2010 10.00
- 5,760.2 -	#1 - OV; 5,740.8-		717.15		5,799.5-	Cement Stages							
- 5,770.3 -	5,744.9				7,379.6 Casing	Stg # Top (ftKB)		0 24	5 sx cmt		Com		
- 5,772.0 -	ftKB Tubing (4'		<u> </u>		Marker.Joi nt; 7,379.6	Intermediate Ca				2013 15:	30		
- 5,799.5 -	pup); 5,744.9-		Dec .		-7,394.6 Casing	Description	String			Cement	ng Start Date		ting End Date
- 5,881.6 -	5,749.1 ftKB			8 8	Joints; 7,394.6-	Intermediate Casing Cement	Intermediate 5,945.0ftKB	Casii	ıg,	11/26/	2013 15:3	0 11/20	6/2013 18:30
- 5,882.2 -	On-Off Tool (F-				9,812.1 Casing	Cement Stages				l .			
- 5,903.9 -	profile Stinger -				Marker Joint;	Stg # Top (ftKB)	, ,	0 75	O asy amat		Com		
- 5,904.9 -	2.250"); 5,749.1-			◎ □ ₩─── 	9,812.1- 9,827.1	1 14 Wellbores	5,945	0 75	0 sx cmt				
	5,751.0				Casing	Original Hole							
- 5,943.9 -	ftKB Packer (7"				Joints; 9,827.1- 10,363.1	Wellbore Name			Pa	rent Wellbore)		
- 5,944.9 -	x 2-7/8"	1997			10,363.1 RSI	Original Hole			0	riginal Ho	е		
- 5,952.1 -	AS1-X); 5,751.0-				Sleeves;	Wellbore Sectio				0: (:)		(BIZD)	And Division (CCC)
- 7,379.6 -	5,758.5 ftKB			8	10,363.1- 10,370.1	Surface Hole	Section Des			Size (in)		op (ftKB) 14.0	Act Btm (ftKB) 425.0
	Cross			X X	Casing	Intermediate Hole	Δ.			83		425.0	5,952.0
7,394.7	Over; 5,758.5-			<u> </u>	Marker Joint;	Production Hole	-			6	l l	5,952.0	10,487.0
9,812.0	5,758.9 ftKB				10,370.1- 10,379.4								
- 9,827.1 -	Profile Nipple			<u> </u>	Collar; 10,379.4-								
- 10,363.2 -	(XN - 1.875"				10,381.4 Casing								
- 10,370.1 -	w/1.791" no-go);				Joints; 10,381.4-								
- 10,379.3 -	5,758.9- 5,760.2				10,401.4 Float								
- 10,381.2 -	ftKB				Collar; 10,401.4-								
- 10,401.2 -	Tubing - YB;				10,402.5 Casing								
- 10,402.6 -	5,760.2- 5,881.7				Joints; 10,402.5-								
- 10,458.0 -	ftKB HMS				10,458.2 Float								
10,459.0	Cplng; 5,881.7-			\	Shoe; 10,458.2-								
- 10,486.9 -	5,882.1 ftKB				10,459.0	Page 2/2					Report P	rinted:	10/10/2025
Released		ing: 11/18/	2025 8:17:18	AM							•		

WellView°

Wellbore Schematic - Components and Cement

Well Name: NE CHACO COM 208H

Surface Legal Location (Unit M) Section 20, Twp 23N, Rng 06W, NMPM County SANDOVAL State/Province
NEW MEXICO 30-043-21170 Spud Date On Production Date Abandon Date Ground Elevation (ft) Original KB Elevation (ft) Total Depth (All) (ftKB) PBTD (All) (ftKB) 11/17/2013 Original Hole - 10,379.4 7,037.01 7,051.01 Original Hole - 10,487.0



Released to Imaging: 11/18/2025 8:17:18 AM

Oth	er Strings											
String Description String Length (ft) Set Depth (ftKB) Run Date												
Oth	er In Hole											
Des String Top (ftKB) Btm (ftKB) Run Da										Date		
Roc	d Strings											
	s> on <dttmrun></dttmrun>											
	Description			String Leng	gth (ft)	Set De	epth (ftKB)	Ru	ın Date			
Jts	Item Des			OD (in)	Т	Len (ft)	Top (ft	KB)	Bti	m (ftKB)		
Tubing Strings												
	oing - Production set at 5											
	ng Description		en (ft)	Set Depti		Run Date		ull Da	ate	Depth C		
Tub	ing - Production	၁	,837.57 I	5,882.	1 1	9/16/20	125	_		l Wt		
Jts	Item Des		OD (in)	Len (ft)	To	p (ftKB)	Btm (ftKE		Grade	(lb/ft)		
1	J-Lock Tubing Hanger		6.36	0.80)	44.5	45.	3				
7	Tubing - New/WB		2 7/8	228.56	6	45.3	273.	9 J	-55	6.50		
15 3	Tubing - YB		2 7/8	4,745.3 5		273.9	5,019.	2 J	-55	6.50		
1	Gas Lift Mandrel #2		4.335	4.10	5.	019.2	5,023.	3		†		
18	Tubing - YB	ping - YB			5.	023.3	5,582.	0 J	-55	6.50		
1	Profile Nipple (X - 2.313")	2 7/8	1.30		582.0	5,583.						
2	Tubing - YB	2 7/8	62.63		583.3	- 1	5,645.9 J-55		6.50			
	Tubing - BB		2 7/8	94.88	- /	645.9	· ·		-55	6.50		
1	-		4.335	4.10	,	740.8	5,744.			+		
-	Tubing (4' pup)		2 7/8	4.20	- /	744.9	5,749.		-80	6.50		
1	On-Off Tool (F-profile Stin - 2.250")	ger	5.85	1.87	- /	749.1	5,751.		-	0.00		
1	Packer (7" x 2-7/8" AS1->	<u>^</u>	6.36	7.50	5	751.0	5,758.	5		+		
	Cross Over	•	2 7/8	0.40	,	758.5	5,758.			+		
1	Profile Nipple (XN - 1.875 w/1.791" no-go)	"	2 3/8	1.30	/	758.9	5,760.					
1	Tubing - YB		2 3/8	121.48	5	760.2	5,881.	7 1	-55	4.70		
	HMS Cplng		2 3/8	0.40	/	881.7	5,882.		-00	+./0		
	ing Strings		2 5/6	0.40	, J,	001.7	0,002.	<u> </u>				
	duction Liner, 10,459.0ft	KB										
	ng Description OD (in)		en (lb/ft)	String Grade	Top (ftKB) Se	t Depth	Dept	h C	ID (in)		
Pro	duction Liner 4 1/2	11.6		N-80	5,77 5		0,459.0	·		4.00		
Cas	ing Components								•			
	Item Des	Jts	OD (ir	_	_	Wt (lb/ft)			Le	en (ft)		
	er Hanger		4 1	1	00		Howc	0		29.00		
	ing Joints	41	4 1		00	11.6			1,	580.11		
	ing Marker.Joint	1	4 1	1	00	11.6				15.00		
Cas	ing Joints	40	4 1	/2 4.	00	11.6			2,	417.46		
Cas	ing Marker Joint	1	4 1	/2 4.	00	11.6	0 N-80			15.00		
0	to a fatore	1 00	1 4 4	10 4	00 l	44.0	0 IN 00			EGG OG		

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
Liner Hanger		4 1/2	4.00		Howco	29.00
Casing Joints	41	4 1/2	4.00	11.60	N-80	1,580.11
Casing Marker.Joint	1	4 1/2	4.00	11.60	N-80	15.00
Casing Joints	40	4 1/2	4.00	11.60	N-80	2,417.46
Casing Marker Joint	1	4 1/2	4.00	11.60	N-80	15.00
Casing Joints	38	4 1/2	4.00	11.60	N-80	536.06
RSI Sleeves		4 1/2	4.00			7.00
Casing Marker Joint	1	4 1/2	4.00	11.60	N-80	9.27
Collar		4 1/2	4.00			2.00
Casing Joints	1	4 1/2	4.00	11.60	N-80	20.00
Float Collar		4 1/2	4.00			1.15
Casing Joints	2	4 1/2	4.00	11.60	N-80	55.61
Float Shoe		4 1/2	4.00			0.85

Intermediate Cas	ing, 5,945.0	OftKB					
Casing Description	OD (in)	Wt/Len (lb/ft)	String Grade	Top (ftKB)	Set Depth	Depth C	ID (in)
Intermediate	7	23.00	J-55	14.0	5,945.0		6.37
Casing							

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Report Printed: 10/10/2025

WellView°

Wellbore Schematic - Components and Cement

Well Name: NE CHACO COM 208H

	Hor	rizontal, Origina	al Hole, 10/10/20	25 11:17:22	AM		Casing Company	nto						
MD (ftKB)			Vertical schemat				Casing Componer	iiiS	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
	J-Lock					Casing	Casing Hanger			7	6.37	(12/11/	2.000	1.00
- 14.1 -	Tubing				R WAXA	Hanger; 14.0-15.0	Casing Joints		132	7	6.37	23.00	J-55	5,889.00
- 15.1 -	Hanger; 44.5-45.3			Ø.		Casing	Float Collar			7	6.37			1.00
- 44.6 -	ftKB Tubing -	\		¥		Hanger; 14.0-15.0	Casing Joints		1	7	6.37	23.00	J-55	39.00
- 45.3 -	New/WB;					Casing Joints;	Float Shoe			7	6.37			1.00
	45.3-273.9 ftKB				XXX /	15.0-389.0	Surface Casing, 4							
- 274.0 -	Tubing - YB; 273.9-		_	*		Float Collar;	Casing Description Surface Casing	OD (in) 9 5/8	Wt/Le	en (lb/ft) String				oth C ID (in) 8.92
- 389.1 -	5,019.2		_		\\ \\\\\\\\\\	389.0- 390.0	Casing Componer		100.0	0 0-0	, 1 -1	.0 422	.0	0.52
- 390.1 -	ftKB Gas Lift		_			Casing	Item Des		Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)
- 420.9 -	Mandrel #2;		_		****	Joints; 390.0-	Casing Hanger		1	9 5/8	8.92		HOWC	1.00
- 421.9 -	5,019.2-		_		***	421.0 Float							0	
	5,023.3 ftKB		_	8	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Shoe;	Casing Joints		12	9 5/8	8.92	36.00	J-55	374.00
- 424.9 -	Tubing -	300000000000000000000000000000000000000	_	8		421.0- 422.0	Float Collar		1	9 5/8	8.92		HOWC O	1.00
- 5,019.4 -	YB; 5,023.3-				₩	Casing Joints;	Casing Joints		1	9 5/8	8.92	36.00	J-55	31.00
- 5,023.3 -	5,582.0 \ ftKB	\			W.	15.0-	Float Shoe		1	9 5/8	8.92	00.00	HOWC	1.00
- 5,582.0 -	Profile				W	5,904.0 Liner							0	
- 5,583.3 -	Nipple (X - 2.313");				W	Hanger;	Cement							
	5,582.0- 5,583.3	(XXX)		No.		5,770.5- 5,799.5	Production Liner		sing,	11/17/201				
- 5,646.0 -	ftKB					Float Collar;	Description Si Production Liner P	tring Production I	iner			ng Start Date 2013 00:0		ting End Date 2013 00:00
- 5,740.8 -	Tubing - YB;					5,904.0- 5,905.0		0,459.0ftKE			11/1//	2013 00.0	12/2/.	2013 00.00
- 5,745.1 -	5,583.3-			_		Casing	Cement Stages	-,						
- 5,749.0 -	5,645.9 ftKB				₩	Joints; 5,905.0-	Stg # Top (ftKB)	Btm (ftKB)				Com		
- 5,751.0 -	Tubing - BB;	1303 1303		***		5,944.0 Float	1 5,772.0		- 1					
	5,645.9-	****				Shoe;	Surface Casing Co		ing, 1	1/17/2013				
- 5,758.5 -	5,740.8 ftKB			•		5,944.0- 5,945.0		^{tring} Surface Casi	ina. 42	22.0ftKB		ng Start Date '2013 14:0		ting End Date 2013 16:00
- 5,758.9 -	Gas Lift Mandrel		×N			Casing Joints;	Cement							
- 5,760.2 -	#1 - OV;		111	•		5,799.5-	Cement Stages				•		•	
- 5,770.3 -	5,740.8- 5,744.9					7,379.6 Casing	Stg # Top (ftKB)	Btm (ftKB)	0 04	T4		Com		
- 5,772.0 -	ftKB Tubing (4'	•				Marker.Joi nt; 7,379.6	1 14.0			5 sx cmt	0040 45-4	20		
	pup);			- W	₩ ₩	-7,394.6	Intermediate Casi	tring Cernent	, Casi	ng, 11/26/		ng Start Date	Cemen	ting End Date
- 5,799.5 -	5,744.9- 5,749.1	\$2.00 \$7.00	W W			Casing Joints;	Intermediate Ir	ntermediate	Casir	ng,		2013 15:3		/2013 18:30
- 5,881.6 -	ftKB On-Off					7,394.6- 9,812.1	Casing Cement 5	,945.0ftKB						
- 5,882.2 -	Tool (F-					Casing Marker	Cement Stages	Btm (ftKB)				Com		
- 5,903.9 -	profile Stinger -				× III	Joint;	Stg # Top (ftKB) 1 14.0	\ /	0 75	0 sx cmt		Com		
- 5,904.9 -	2.250"); 5,749.1-					9,812.1- 9,827.1	Wellbores	-,-		-				
- 5,943.9 -	5,751.0)) }	Casing Joints;	Original Hole							
	ftKB Packer (7"					9,827.1-	Wellbore Name				rent Wellbore			
- 5,944.9 -	x 2-7/8" AS1-X);					10,363.1 RSI	Original Hole Wellbore Sections				riginal Ho	<u>e</u>		
- 5,952.1 -	5,751.0-					Sleeves; 10,363.1-		ection Des			Size (in)	Act To	op (ftKB)	Act Btm (ftKB)
- 7,379.6 -	5,758.5 ftKB				∭	10,370.1	Surface Hole				12		14.0	425.0
- 7,394.7 -	Cross Over;					Casing Marker	Intermediate Hole				8 3	3/4	425.0	5,952.0
- 9,812.0 -	5,758.5-					Joint; 10,370.1-	Production Hole				6	1/8	5,952.0	10,487.0
	5,758.9 ftKB			<u>88</u>		10,370.1- 10,379.4								
- 9,827.1 -	Profile				,	Collar; 10,379.4-								
- 10,363.2 -	Nipple (XN -		359			10,381.4 Casing								
- 10,370.1 -	1.875" w/1.791"			N N N N N N N N N N N N N N N N N N N		Joints;								
- 10,379.3 -	no-go); 5,758.9-			<u> </u>		10,381.4- 10,401.4								
- 10,381.2 -	5,760.2				/	Float Collar;								
	ftKB Tubing -			38 38		10,401.4- 10,402.5								
- 10,401.2 -	YB;				/	Casing								
- 10,402.6 -	5,760.2- 5,881.7					Joints; 10,402.5-								
- 10,458.0 -	ftKB					10,458.2								
10,459.0	HMS Cplng;		F	4		Float Shoe;								
- 10,486.9 -	5,881.7- 5,882.1				_	10,458.2- 10,459.0								
	ftKB		10.05 = -				Page 2/2					Report F	rinted:	10/10/2025
Reteased	i to Imagi	ng: 11/18/	/2025 8:17	:18 AM			•							

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 521801

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way	Action Number:
Centennial, CO 80111	521801
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	FYI, the tubing tally or EOT is off by 30 feet.	11/18/2025