

Submit Copy To Appropriate District

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 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
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 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-25878
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name STATE GAS COM CA
4. Well Location Unit Letter <u>A</u> : <u>820</u> feet from the <u>N</u> line and <u>1070</u> feet from the <u>E</u> line Section <u>16</u> Township <u>29N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5601' GL		9. OGRID Number 298299
		10. Pool name or Wildcat OTERO CHACRA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cross Timbers Energy has plugged and abandoned the State Gas Com CA #1 as of 11/17/2025.
 Attached are the Procedure, Final WBD, Marker Photos and GPS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE REGULATORY ANALYST DATE 11/20/2025

Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@txopartners.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Cross Timbers Energy

**State Gas Com CA #1
San Juan County, NM
A S16 T29N R11W**

TD – 2,988 ft MD

**12-1/4" hole to 329'
Surface Csg: 8-5/8" 24# J-55
Setting Depth: 329 ft**

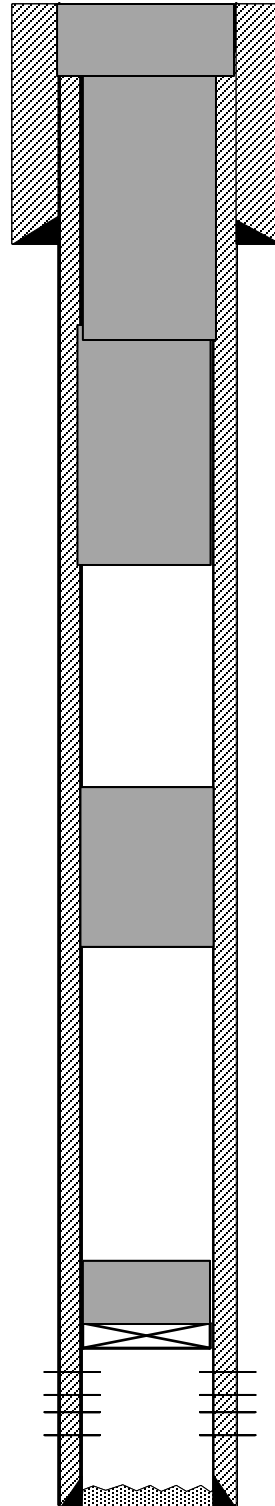
**Cement:
300sx Class B cmt
Circulated 19 bbls cement to surface**

**7-7/8" hole to 2,988'
Prod Csg: 4-1/2" 10.5# K-55
Setting Depth: 2,988 ft**

**Cement:
Lead: 675sx Class B cmt (1040 ft³)
Tail: 100sx Class B cmt (118 ft³)
TOC 91' CBL 05/19/2025**

CBL completed 05/2025

FINAL P&A WBD



PBTD: 2,950 ft MD

**Plug 4 (Surface) – perf 91'
pump balance plug 40 sx
cmt 371-91' PUH tbg to 91'
pump 40 sx cmt outside
plug to surface, pump 7 sx
inside plug to top off
WOC, cutoff, weld marker,
final top off 3 sx cmt.
Plug 371-0'**

**Plug 3 (Kirtland/Ojo Alamo) – Test csg
failed – pump balance plug 23 sx cmt
WOC attempt to tag, did not tag – found
surface sample still soft – repump
balance plug 30 sx cmt see cmt to
surface – POOH 296' reverse out extra
cement WOC overnight Tag 371' State
Rep called good
Plug 704-371'**

**Plug 2 (PC/FC) – Balance plug 41 sx
cmt WOC overnight Tag 1347' State
Rep called good
Plug 1825-1347'**

**Plug 1 completed during previous
operation 05/2025 - Exist CICR set
2785' and plug - cmt tagged 2690' State
Rep called good to move forward**

**Chacra Perfs:
2,835' – 2,942' (overall)**

**Prepared by: Bberry
Date: 11.19.2025**

**KB = 13 ft
GL = 5,601 ft
API# 30-045-25878**

**Spud Date: 06/10/1984
Date Completed: 06/18/1984**

**Nacimiento: Surf
Ojo Alamo: 537'
Kirtland: 654'
Fruitland: 1435'
Pictured Cliffs: 1775'
Chacra: 2833'
*Tops est from offset 30-045-08332
Mexico Fed N1 P&A**



Job Summary for STATE GAS COM CA 01 - 3004525878

Permanently Plug & Abandon Well-11/13/2025

Date	Summary
11/13/2025	Crew travel and PJSM. Secure all WOR equipment ready to move to next location, attempt to move WOR to next location, 5 miles off location rig slow down due to fuel pressure, parked on side of the road to go get parts and fix it. NPT RIG repairs. Move WOR, base beam, doghouse, pusher shack, tool trailer and rig tanks from MANSFIELD 10 to STATE GAS COM CA 1, spot in and level up WOR, RUWOR, spot in rig tank, half round tank, frac tank and cement equipment, check pressures, Tbg (slight vac), Csg (slight vac), BH 50 PSI, NDWH, unland TBG hanger with 14K, lift TBG string 15' to make sure TBG was free, land TBG hanger back down, NUBOP, RURF, RUTBG equipment, TIH 1 JNT from TBG trailer to tag cement @2,689.56'. TOOHL laying down 1 JNT on TBG trailer, TOOHL with 41 stands back in the derrick, tally on the way out, confirmed tag cement @2,689.56', NMOCD REP. called good depth ok to move to next plug, TIH 28 stands from derrick and 1- 6' sub, RUDCP, pump 5 BBLS of FW down TBG up CSG to catch circulation, pump cement balance plug of 41 SXS down TBG @1,825', displace it with 4.8 BBLS of FW, RD same, TOOHL laying down 16 JNTS on TBG trailer, TOOHL with 20 stands back in the derrick, SWIFN, winterize all kelly hoses and pump, pick up and clean tools and around location. Crew travel.
11/14/2025	Crew travel and PJSM. Check pressures, Tbg 0, Csg 0, BH 50 psi, TIH 13 stands from derrick, TOOHL laying down 26 JNTS on TBG trailer, TIH 20 stands from derrick, pick and TIH JNTS from TBG trailer to tag cement @ 1346.99' - State rep called good. NPT remainder of day - Cement unit have issues, complete repairs and ready for next day. Crew travel. _BH pressure blown down, no additional pressure issues on BH found and confirmed good with State Rep
11/15/2025	Crew travel and PJSM. Check pressures, Tbg 0, Csg 0, BH 0 psi, RUDCP, pump 5 BBLS of FW down TBG up CSG to catch circulation, attempt to pressure test CSG to 500 PSI, test fail, pressure dropped 1psi per second - pump cement balance plug of 23 SXS of cement down TBG @704' displace it with BBLS of FW, RD same, TOOHL laying down 2-6' subs, 1-4' sub and 9 JNTS on TBG trailer, TOOHL with 6 stands back in the derrick, WOC 4 hrs. TIH 6 stands from derrick, pick and TIH 11 JNTS from TBG trailer @ 717' without tag cement, called MSO Engineer to notify him – expecting that the plug went down hole, MSO and STATE REP agreed to redo this plug pumping 30 SXS of cement (instead of 23 again), so TOOHL laying down 2 JNTS on TBG trailer, TIH 1-4' sub, 2-6' subs, RUDCP, pump 5 BBLS of FW down TBG up CSG to catch circulation, pump cement balance plug of 30 SXS of cement down TBG @ 704', displace it with 1.2 BBLS of FW, started seeing cement returns to surface, discuss with MSO engineer and STATE REP. agreed to reverse out cement from 137' to uncover the perforation planned for 91', RDDCP, TOOHL laying down 12 JNTS on TBG trailer, RUDCP, pump 9 BBLS of FW @ 296', RD same - note: 9 joints were left in hole instead of 4, so reversing out occurred deeper than the previously agreed upon depth, ok with State Rep. TOOHL laying down 9 JNTS on TBG trailer, SWIFN, winterize all kelly hoses and pump, take doors off BOP blind and pipe rams to flush cement off the same, put doors back on BOP, pick up and clean tools and around location. WOC over the weekend. Crew travel.



Job Summary for STATE GAS COM CA 01 - 3004525878

Permanently Plug & Abandon Well-11/13/2025

11/17/2025	Crew travel and PJSM. Check pressures, Csg 0, BH 0psi, pick and TIH 12 JNTS from TBG trailer to tag cement @371' STATE REP called good, TOO H laying down 2 JNTS on TBG trailer, TOO H with 5 stands back in the derrick. Wait on wireline. Spot in and RU wireline, TIH perf. gun to shoot holes @ 91', TOO H with pef. gun and RD same, close blind rams, RUDCP, pump 3 BBLS of FW down Csg up surface Csg to catch circulation, RD same, TIH 5 stands from derrick, pick and TIH 1 JNT from TBG trailer, 1-2' sub and 1-8' sub, RUDCP, pump a cement balance plug of 40 SXS of cement down TBG @ 371' to 91' stop pump cement, RD same, TOO H laying down 1-8' sub, 1-2' sub and 9 JNTS on TBG trailer, TIH 1-2' sub and 2-8' subs, RUDCP, pump 40 SXS of cement down TBG @ 91' up surface csg until good cement returns comes to surface, close surface csg valve and switch hose to 4-1/2" CSG, keep pumping 7 SXS of cement down TBG @ 91' to surface until good cement comes to surface, RD same, TOO H laying down 2-8' subs, 1-2' subs and 2 JNTS on TBG trailer. WOC. RDTBG equipment, RDRF, RDWOR, NDBOP, secure all rig equipment. TIH poly line to tag cement on 4-1/2" CSG @6.3', dig 2' below ground surface and around well, cutoff WH, tag cement on surface csg 2' below ground surface, weld info marker on side of SCSG, pump 3 SXS of cement to top well and cellar off, pick up and clean tools and around location. Crew travel. Next AM check, no additional top off required. FINAL Wellbore P&A complete.
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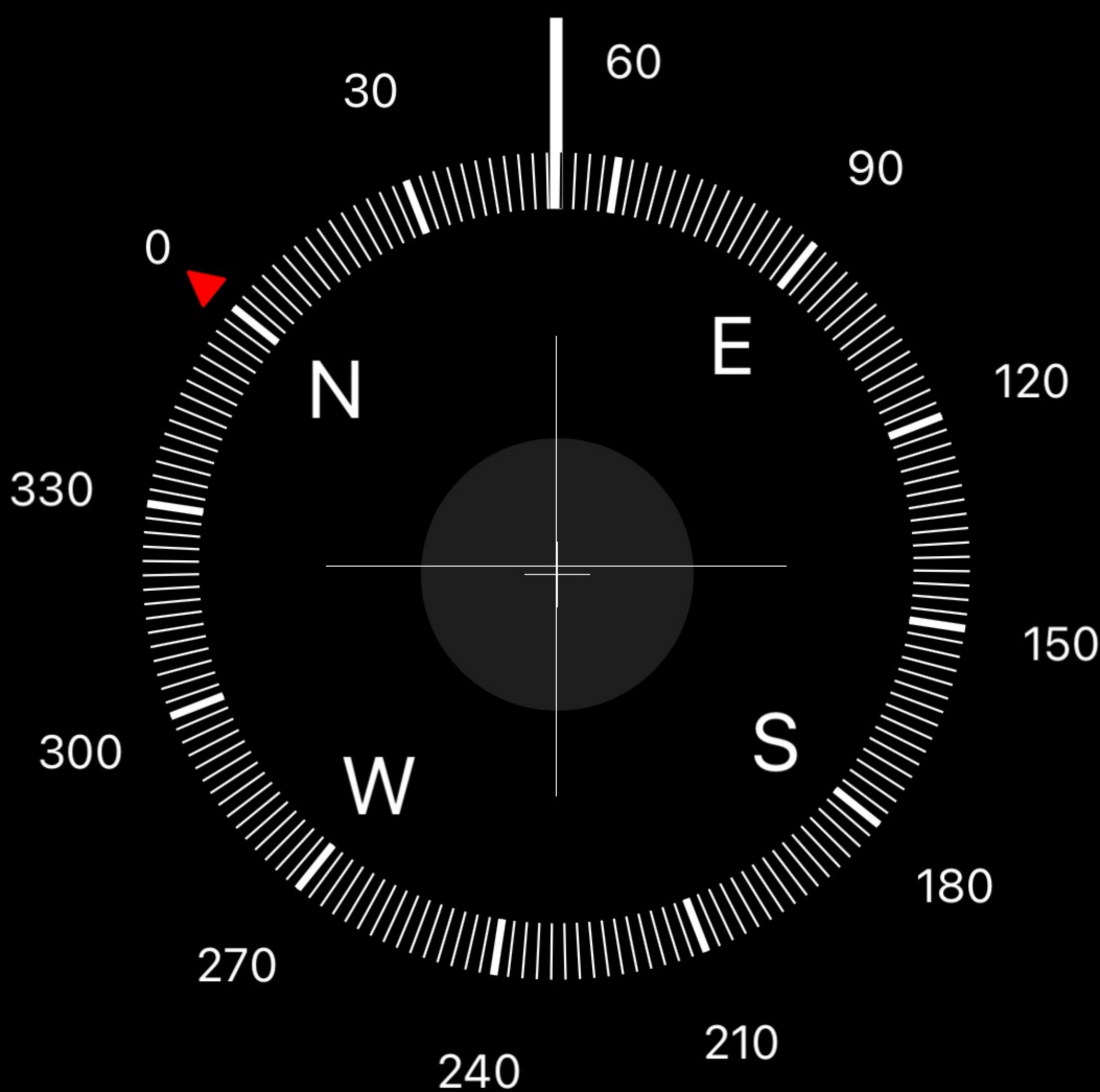






7:07

5G+ 85



51° NE

36°43'50" N 107°59'30" W

Bloomfield, NM

5600 ft Elevation

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 528430

CONDITIONS

Operator: CROSS TIMBERS ENERGY, LLC 400 West 7th Street Fort Worth, TX 76102	OGRID: 298299
	Action Number: 528430
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	11/21/2025