

Form 3160-5  
(October 2024)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 20275. Lease Serial No.  
NMNM138868

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

 Oil Well  Gas Well  Other8. Well Name and No.  
PHANTOM BANK 31 FED/504H2. Name of Operator  
FLAT CREEK RESOURCES LLC9. API Well No.  
30015470223a. Address  
777 MAIN STREET, SUITE 3600, FORT WORTH  
3b. Phone No. (include area code)  
(817) 310-857010. Field and Pool or Exploratory Area  
purple sage/wolfcamp4. Location of Well (Footage, Sec., T.R.M., or Survey Description)  
SEC 32/T26S/R31E/NMP11. Country or Parish, State  
EDDY/NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

## Operations Summary

1. Prior to starting work order necessary surface rentals. Hold safety meeting and discuss how to achieve WO goals while keeping personnel and equipment safe.

Pull Tubing and GL Valves

2. MIRU workover rig, LD machine, pipe racks. MIRU Stone Kill Truck. Pump 60 bbl treated down tubing and rest of water down csg. Confirm well is static. ND 2-9/16" production tree, NU BOP.

3. POOH 10 stands of tbg and rbih to scrape casing at 30 degree deviation point @ ~10,850' MD.

4. MIRU Tubing scanner. POOH standing back tubing and LD gas-lift valves and bad tbg. Number gas-lift valves as they are pulled and notify Priority Lift to come pick them up for tear down/inspection.

5. Order extra tubing as needed to replace bad and deepen tubing string or use yellow band tbg from well site if avail.

RBIH Tubing and downhole equipment

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) LINDA GOOD / Ph: (405) 590-4809	Contractor Title
Signature (Electronic Submission)	Date 06/27/2025

## THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

6. RBIH with tubing TAC, SN and gas separator. PU additional tbg if needed.
7. Set TAC at 10,301' and land tubing in hanger with Vault bayonet tbg hanger. Vault procedure attached.
8. ND BOP. NU Vault 7-1/16" 10K x 2-7/8" A5PEN Adapter Assembly
9. PU and RIH 25-200-RXBC-30-5 pump, rods, and polish rod according to attached design sheet.
10. Space out rods as needed and latch pump into SN.
11. NU rod BOP, stuffing box and pumping tee.
12. Stroke rods and confirm pump action. Pump up to 500 psi and monitor for leaks.
13. RDMO rig and equipment. Secure well and release to production operator.

### Location of Well

0. SHL: LOT 4 / 600 FSL / 400 FWL / TWSP: 26S / RANGE: 31E / SECTION: 32 / LAT: 32.001816 / LONG: -103.807624 ( TVD: 9334 feet, MD: 14770 feet )  
PPP: NENE / LOT 4 / 811 FSL / 330 FEL / TWSP: 26S / RANGE: 31E / SECTION: 31 / LAT: 32.002397 / LONG: -103.80998 ( TVD: 11028 feet, MD: 11447 feet )  
BHL: LOT 2 / 804 FSL / 110 FWL / TWSP: 26S / RANGE: 31E / SECTION: 31 / LAT: 32.002372 / LONG: -103.825767 ( TVD: 10967 feet, MD: 16343 feet )

Flat Creek Resources, LLC

**777 Main Street, Suite 3600**

Fort Worth, Texas 76102

## Planned Wellbore

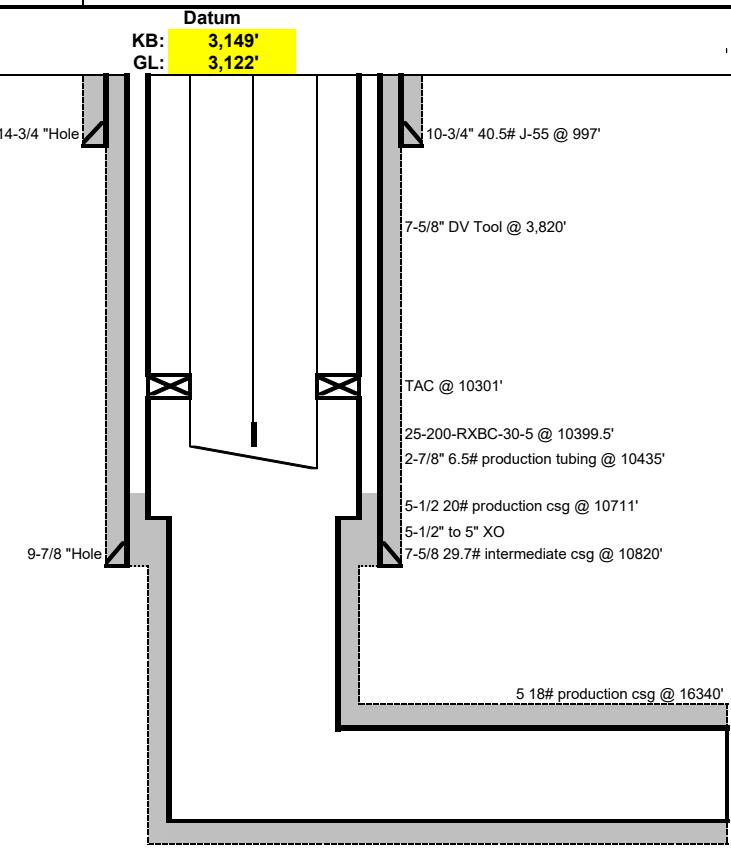
Lease:	Phantom Bank 31 Fed 504H	OH Information										
County/Parish:	Eddy	Section	Size	Beg. Depth	End Depth	MW	Comments					
State:	NM	Surface	14-3/4	0	978							
API:	30-015-47022	Intermediate	9-7/8	978	10,820							
State ID#:	327168	Production	6-3/4	10,820	16,340							
SHL	Lat-Long	32.001691,-103.80715										
	Legal:	E-32-265-31E L:4 600 FSL400 FWL	Casing Information									
BHL	Lat-Long		Size	Weight	Grade	Thread	Depth	ID	Drift	Collapse	Burst	bbl / ft
	Legal:		10-3/4	40.50	J-55	BTC	978'	10.050	9.894	1,580	3,130	0.0981
Spud Date:	5/17/2021		7-5/8	29.70	HCP110	BK	10,820'	6.875	6.750	5,350	9,470	0.0459
Rig Release:	6/18/2021		5-1/2	20.00	RYS110	Talon HTC	10,711'	4.778	4.653	11,080	12,640	0.0222
AFE:			5	18.00	P-110 HP	CDC HTQ	16,340'	4.276	4.151	13,450	13,940	0.0178
Notes:	Wolfcamp Y	Tubing Information										
		2-7/8"	6.50	L-80	8RD	10,435'	2.441	2.347	11,170	10,570	0.0058	
		Comments:										

### Rod Detail

Jewelry	Taper	Length (ft)
Polished Rod	0	25
1" KD Rod w/molded guied	1	3,250
7/8" KD Rod w/molded guied	2	3,025
3/4" KD Rod w/molded guied	3	675
3/4" KD Rod no guide	4	1,900
3/4" KD Rod w/molded guied	5	500
1" KD Rod w/molded guied	6	1,050
25-200-RXBC-30-5	7	30

### Tubing Detail

Item	Item Length	Count	Length	Depth
2-7/8" L-80 Tbg	32	322	10300	10,300
TAC	1	1	1	10,301
2-7/8" L-80 Tbg	33	3	98	10,399
SN	1	1	1	10,400
2-7/8" L-80 Tbg	32	1	32	10,432
Gas Separator	3	1	3	10,435



**Directions to**

Last Update: Wednesday, June 25, 2025

Updated By: | Wierzowiecki

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Workover/Deepening of a Well

1. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-689-5981
2. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. Cement: Notify BLM if cement fails to circulate.
4. Subsequent Reporting: Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken: From March 1<sup>st</sup> through June 15<sup>th</sup> annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.

Well Name: PHANTOM BANK 31 FED	Well Location: T26S / R31E / SEC 32 / LOT 4 / 32.001816 / -103.807624	County or Parish/State: EDDY / NM
Well Number: 504H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM138868	Unit or CA Name:	Unit or CA Number:
US Well Number: 300154702200S1	Operator: FLAT CREEK RESOURCES LLC	

### Notice of Intent

Sundry ID: 2860479

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 06/27/2025

Time Sundry Submitted: 11:00

Date proposed operation will begin: 07/07/2025

**Procedure Description:** Operations Summary 1. Prior to starting work order necessary surface rentals. Hold safety meeting and discuss how to achieve WO goals while keeping personnel and equipment safe. Pull Tubing and GL Valves 2. MIRU workover rig, LD machine, pipe racks. MIRU Stone Kill Truck. Pump 60 bbl treated down tubing and rest of water down csg. Confirm well is static. ND 2-9/16" production tree, NU BOP. 3. POOH 10 stands of tbg and rbih to scrape casing at 30 degree deviation point @ ~10,850' MD. 4. MIRU Tubing scanner. POOH standing back tubing and LD gas-lift valves and bad tbg. Number gas-lift valves as they are pulled and notify Priority Lift to come pick them up for tear down/inspection. 5. Order extra tubing as needed to replace bad and deepen tubing string or use yellow band tbg from well site if avail. RBIH Tubing and downhole equipment 6. RBIH with tubing TAC, SN and gas separator. PU additional tbg if needed. 7. Set TAC at 10,301' and land tubing in hanger with Vault bayonet tbh hanger. Vault procedure attached. 8. ND BOP. NU Vault 7-1/16" 10K x 2-7/8" A5PEN Adapter Assembly 9. PU and RIH 25-200-RXBC-30-5 pump, rods, and polish rod according to attached design sheet. 10. Space out rods as needed and latch pump into SN. 11. NU rod BOP, stuffing box and pumping tee. 12. Stroke rods and confirm pump action. Pump up to 500 psi and monitor for leaks. 13. RDMO rig and equipment. Secure well and release to production operator.

### Surface Disturbance

Is any additional surface disturbance proposed?: No

### NOI Attachments

#### Procedure Description

Phantom\_Bank\_31\_Fed\_504H\_Rod\_Conversion\_Wellbore\_Schematic\_06242025\_20250627103431.pdf

Well Name: PHANTOM BANK 31 FED

Well Location: T26S / R31E / SEC 32 /  
LOT 4 / 32.001816 / -103.807624County or Parish/State: EDDY /  
NM

Well Number: 504H

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMNM138868

Unit or CA Name:

Unit or CA Number:

US Well Number: 300154702200S1

Operator: FLAT CREEK RESOURCES  
LLC

## Conditions of Approval

### Specialist Review

Workover\_or\_Vertical\_Deepen\_COA\_20250703193003.pdf

## Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LINDA GOOD

Signed on: JUN 27, 2025 10:21 AM

Name: FLAT CREEK RESOURCES LLC

Title: Contractor

Street Address: 7429 NW 5TH TERRACE

City: OKLAHOMA CITY State: OK

Phone: (405) 590-4809

Email address: LGOOD@WOOLERYADVISORYGROUP.COM

## Field

Representative Name: Rodney Littleton

Street Address: 777 Main St., Suite 3200

City: Fort Worth State: TX

Zip: 76102

Phone: (972)672-4461

Email address: rlittleton@freedomenergy.com

## BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 07/03/2025

Signature: Jonathon Shepard

PHANTOM BANK 31 FED 504H  
WORKOVER SUNDAY

**Operations Summary**

1. Prior to starting work order necessary surface rentals. Hold safety meeting and discuss how to achieve WO goals while keeping personnel and equipment safe.

**Pull Tubing and GL Valves**

2. MIRU workover rig, LD machine, pipe racks. MIRU Stone Kill Truck. Pump 60 bbl treated down tubing and rest of water down csg. Confirm well is static. ND 2-9/16" production tree, NU BOP.

3. POOH 10 stands of tbg and rbih to scrape casing at 30 degree deviation point @ ~10,850' MD.

4. MIRU Tubing scanner. POOH standing back tubing and LD gas-lift valves and bad tbg. Number gas-lift valves as they are pulled and notify Priority Lift to come pick them up for tear down/inspection.

5. Order extra tubing as needed to replace bad and deepen tubing string or use yellow band tbg from well site if avail.

**RBIH Tubing and downhole equipment**

6. RBIH with tubing TAC, SN and gas separator. PU additional tbg if needed.

7. Set TAC at 10,301' and land tubing in hanger with Vault bayonet tbg hanger. Vault procedure attached.

8. ND BOP. NU Vault 7-1/16" 10K x 2-7/8" A5PEN Adapter Assembly

9. PU and RIH 25-200-RXBC-30-5 pump, rods, and polish rod according to attached design sheet.

10. Space out rods as needed and latch pump into SN.

11. NU rod BOP, stuffing box and pumping tee.

12. Stroke rods and confirm pump action. Pump up to 500 psi and monitor for leaks.

13. RDMO rig and equipment. Secure well and release to production operator.

PHANTOM BANK 31 FED 504H  
FINAL WORKOVER SUNDAY

**Operations Summary**

1. Hold safety meeting and discuss how to achieve WO goals while keeping personnel and equipment safe.

**Pull Tubing and GL Valves**

2. MIRU workover rig, LD machine, pipe racks. MIRU Stone Kill Truck. Pump 60 bbl treated down tubing and rest of water down csg. Confirm well is static. ND 2-9/16" production tree, NU BOP.
3. POOH 10 stands of tbg and rbih to scrape casing at 30 degree deviation point @ ~10,850' MD.
4. MIRU Tubing scanner. POOH standing back tubing and LD gas-lift valves and bad tbg. Number gas-lift valves as they are pulled and notify Priority Lift to come pick them up for tear down/inspection.
5. Order extra tubing as needed to replace bad and deepen tubing string or use yellow band tbg from well site if available.

**RBIH Tubing and downhole equipment**

6. RBIH w/tubing TAC, SN and gas separator. PU additional tbg if needed.
7. Set TAC at 10,301' and land tubing in hanger with Vault bayonet tbg hanger. Vault procedure attached.
8. ND BOP. NU Vault 7-1/16" 10K x 2-7/8" A5PEN  
Adapter Assembly
9. PU and RIH 25-200-RXBC-30-5 pump, rods, and polish rod according to attached design sheet.
10. Space out rods as needed and latch pump into SN.
11. NU rod BOP, stuffing box and pumping tee.
12. Stroke rods and confirm pump action. Pump up to 500 psi and monitor for leaks.
13. RDMO rig and equipment. Secure well and release to production operator.

## Flat Creek Resources, LLC

777 Main Street, Suite 3600

Fort Worth, Texas 76102

## Planned Wellbore

Lease:	Phantom Bank 31 Fed 504H	OH Information										
County/Parish:	Eddy	Section	Size	Beg. Depth	End Depth	MW	Comments					
State:	NM	Surface	14-3/4	0	978							
API:	30-015-47022	Intermediate	9-7/8	978	10,820							
State ID#:	327168	Production	6-3/4	10,820	16,340							
SHL	Lat-Long	32.001691,-103.80715										
BHL	Lat-Long		Size	Weight	Grade	Thread	Depth	ID	Drift	Collapse	Burst	bbl / ft
	Legal:	E-32-26S-31E L:4 600 FSL400 FWL	10-3/4	40.50	J-55	BTC	978'	10.050	9.894	1,580	3,130	0.0981
Spud Date:	5/17/2021		7-5/8	29.70	HCP110	BK	10,820'	6.875	6.750	5,350	9,470	0.0459
Rig Release:	6/18/2021		5-1/2	20.00	RYS110	Talon HTC	10,711'	4.778	4.653	11,080	12,640	0.0222
AFE:			5	18.00	P-110 HP	CDC HTQ	16,340'	4.276	4.151	13,450	13,940	0.0178
Notes:	Wolfcamp Y											
Tubing Information												
	2-7/8"	6.50	L-80	8RD	10,435'	2.441	2.347	11,170	10,570	0.0058		
	Comments:											

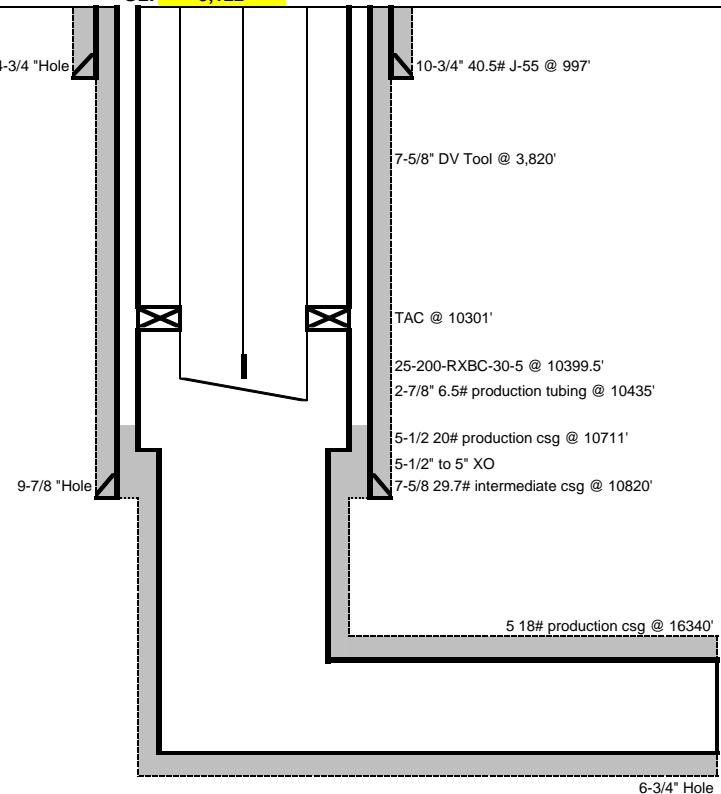
## Datum

KB: 3,149'

GL: 3,122'

Rod Detail		
Jewelry	Taper	Length (ft)
Polished Rod	0	25
1" KD Rod w/molded guide	1	3,250
7/8" KD Rod w/molded guide	2	3,025
3/4" KD Rod w/molded guide	3	675
3/4" KD Rod no guide	4	1,900
3/4" KD Rod w/molded guide	5	500
1" KD Rod w/molded guide	6	1,050
25-200-RXBC-30-5	7	30

Tubing Detail				
Item	Item Length	Count	Length	Depth
2-7/8" L-80 Tbg	32	322	10300	10,300
TAC	1	1	1	10,301
2-7/8" L-80 Tbg	33	3	98	10,399
SN	1	1	1	10,400
2-7/8" L-80 Tbg	32	1	32	10,432
Gas Separator	3	1	3	10,435



## Directions to

Last Update: Wednesday, June 25, 2025 Updated By: J. Wierzowiecki

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 514823

**CONDITIONS**

Operator:	OGRID: 374034
Flat Creek Resources, LLC 777 Main St. Fort Worth, TX 76102	Action Number: 514823
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	None	11/25/2025