

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		WELL API NO. 30-025-42461 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Solaris Water Midstream, LLC		7. Lease Name or Unit Agreement Name Wild Cobra 1 State SWD
3. Address of Operator 9950 Woodloch Forest Drive, Ste. 3800, The Woodlands, TX 77380		8. Well Number 2
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the WEST line Section <u>1</u> Township <u>19S</u> Range <u>34E</u> NMPM LEA County		9. OGRID Number 371643
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3963.5 GR		10. Pool name or Wildcat SWD; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris Water Midstream, LLC would like to give notice of intent for a remedial workover on the above captioned well to repair suspected parted tubing below the hanger. The plan is to rig up a pulling unit with hydraulic BOP and pick up tubing string and pull out of the hole with parted tubing, leaving the existing permanent packer in place.

Tree components and tubing threads will be inspected on the way out and damaged equipment will be replaced with new ones. Injection string will be the same 4-1/2", 13.1#, P-110, BTC, TK Liner from surface to 14,760' with the same permanent packer COE @ 14,764'. A new MIT and BHT will be called out and performed after the workover to ensure wellbore integrity.

Spud Date:

03/30/2015

Rig Release Date:

05/29/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 

TITLE Regulatory Advisor DATE 11/19/25

Type or print name Alex Bolanos E-mail address: alex.bolanos@westernmidstream.com PHONE: (346)786-5246

For State Use Only

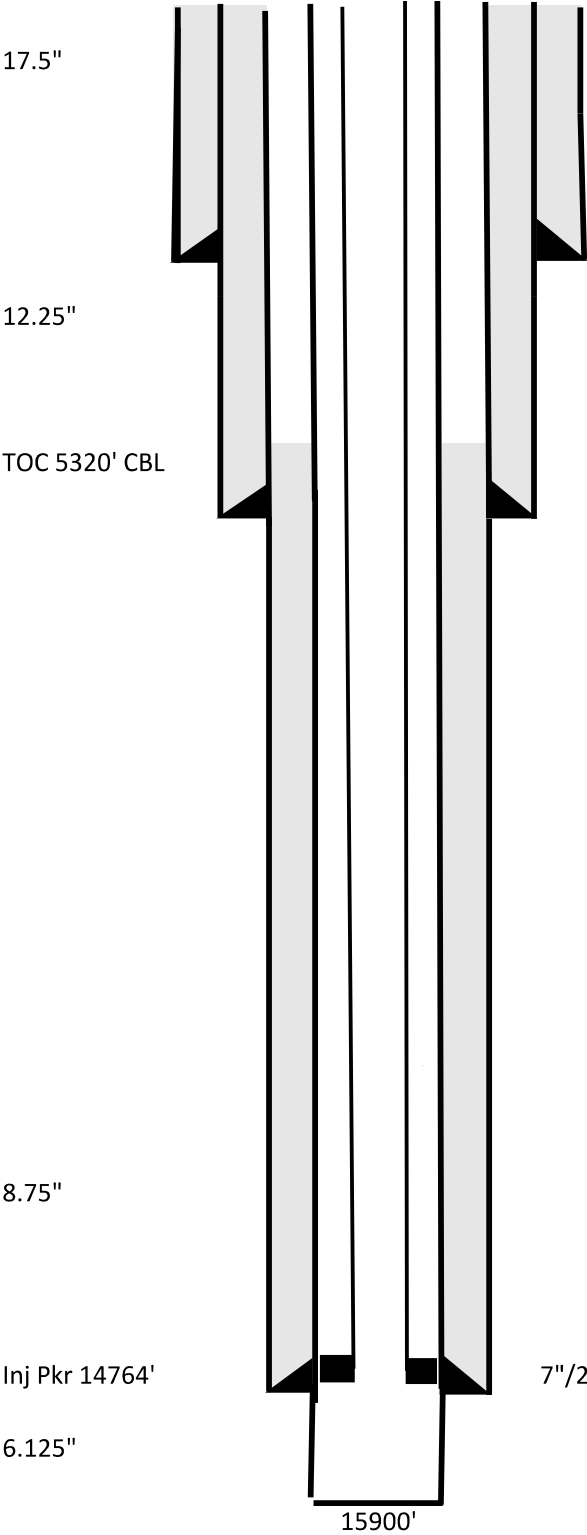
APPROVED BY: TITLE DATE

Conditions of Approval (if any):

660' FNL, 1650' FWL
C-1-19s-34e
Lea, NM
30-025-42461

Zero: 25' agl
KB elev: 3989'
GL elev: 3964'

SWD-1525
14400-16100' Permit
14809-15900' Actual
2880 psi Max Press
20-Feb-15



13-3/8"/54.5/J55/STC @ 1926'

1150 sx C 4% gel + 250 sx C
(Circ 196 sx)

9-5/8"/40/HCL80/LTC @ 5948'

1150 sx Econolite + 250 sx C
(Circ 272 sx)

Tubing: Inconel 718 5" latched seal assembly
348 jts 4.5"/13.1/P110/BTC TK Liner
1-10', 2-8', 1-6', 1-2', 1-4' 4.5" Tk Liner sub
4.5" Inconel 718 BTC pin x BTC pin XO
Packer: Inconel 718 7"x5"x4" Permapak Pkr D&L
Inconel 718 4" x 2.812" "R" nipple
Wellhead: 7-1/16" 2205 Duplex tbgr hngr BTC
7-1/16" 5k x 4-1/16" 5k 316ss THA
4-1/16" 5k 316ss tree (2 master,
tee, crown cap--3600 psi WP)

7"/29/HCP110/LTC @ 14809'

1200 sx Econocem + 400 sx H
(TOC 5320' CBL)

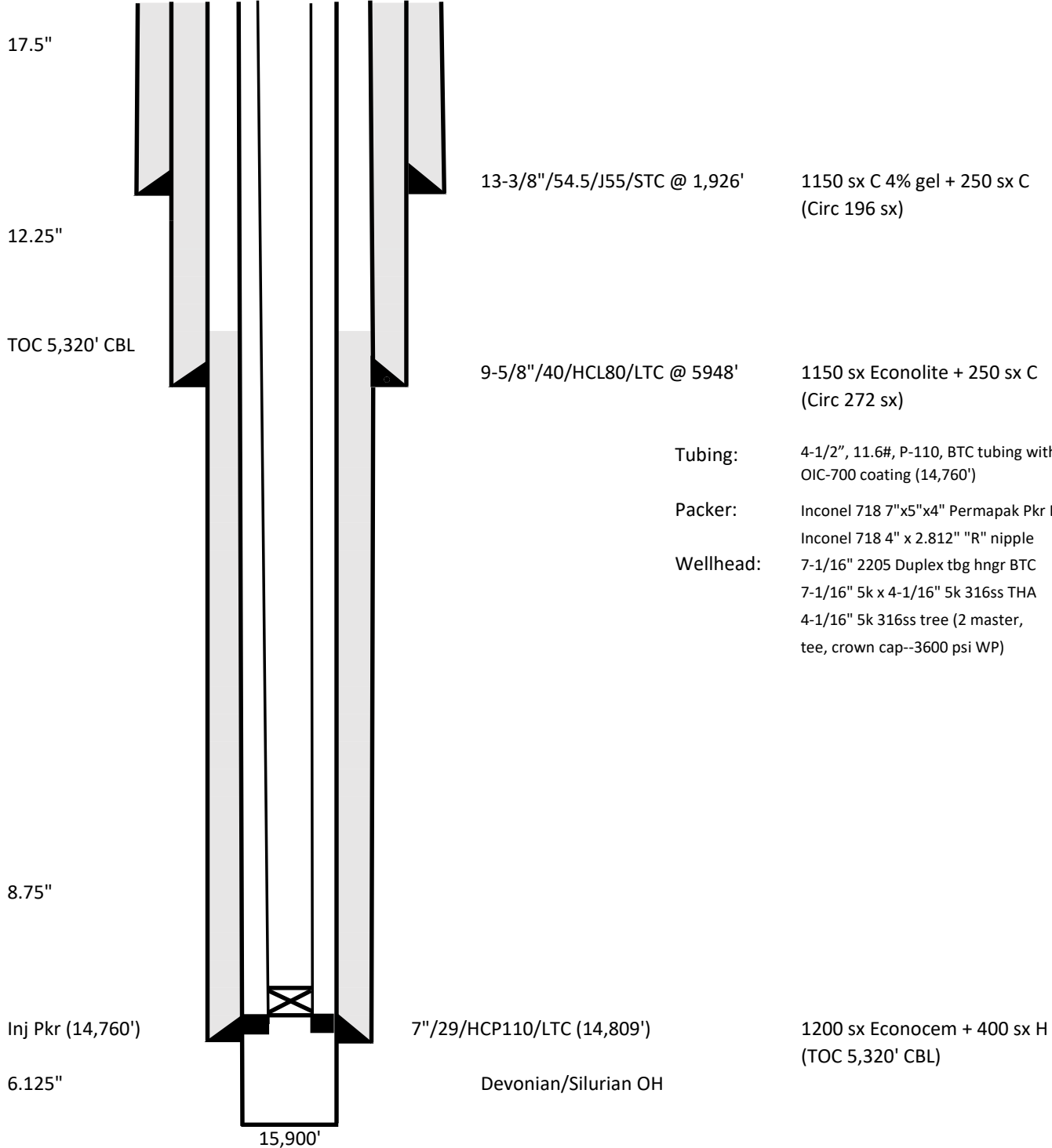
Devonian/Silurian OH

17-Sep-19

Aug 2015: In service.
Mar 2019: Return to service after extended shut in.

Zero: 25' agl
KB elev: 3,989'
GL elev: 3,964'

SWD-1525
14,400 - 16,100' Permit
14,809 - 15,900' Actual
2880 psi Max Press
20-Feb-15



Aug 2015: In service.
Mar 2019: Return to service after extended shut in.
Apr 2025: Tubing Repair
Nov 2025: Tubing Repair

Updated: 11/19/2025 (GSS)

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Phone: (505) 476-3441

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CONDITIONS

Action 526421

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9950 WOODLOCH FOREST DR THE WOODLANDS, TX 77380	OGRID: 371643
	Action Number: 526421
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Supersedes NOI approved by OCD April 14, 2025. As stipulated previously, new tubing shall be the same diameter as currently in the well. Operator shall notify Inspection Supervisor 24 hours prior to conducting MIT for return to service to allow test to be witnessed.	11/25/2025