

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42461
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Solaris Water Midstream, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 9950 Woodloch Forest Drive, Ste. 3800, The Woodlands, TX 77380		7. Lease Name or Unit Agreement Name Wild Cobra 1 State SWD
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>1</u> Township <u>19S</u> Range <u>34E</u> NMPM <u>LEA</u> County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3963.5</u> GR		9. OGRID Number <u>371643</u>
10. Pool name or Wildcat SWD; Devonian		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Solaris Water Midstream, LLC would like to give notice of intent for a remedial workover on the above captioned well to repair suspected parted tubing below the hanger. The plan is to rig up a pulling unit with hydraulic BOP and pick up tubing string and pull out of the hole with parted tubing, leaving the existing permanent packer in place.

Tree components and tubing threads will be inspected on the way out and damaged equipment will be replaced with new ones. Injection string will be the same 4-1/2", 13.1#, P-110, BTC, TK Liner from surface to 14,760' with the same permanent packer COE @ 14,764'. A new MIT and BHT will be called out and performed after the workover to ensure wellbore integrity.

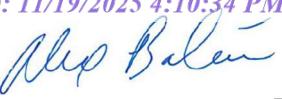
Spud Date:

03/30/2015

Rig Release Date:

05/29/2015

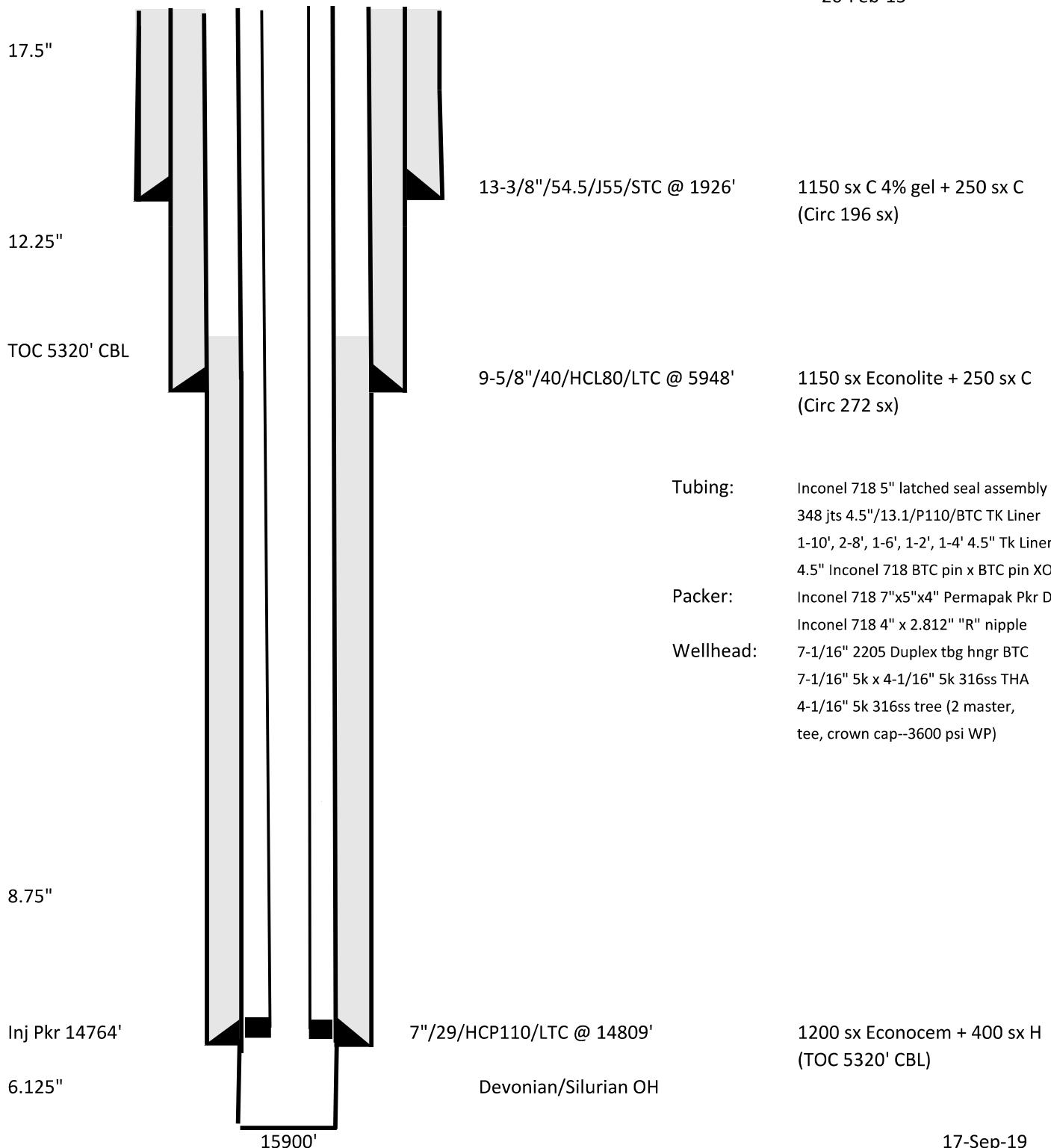
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Advisor DATE 11/19/25
Type or print name Alex Bolanos E-mail address: alex.bolanos@westernmidstream.com PHONE: (346)786-5246
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

660' FNL, 1650' FWL
C-1-19s-34e
Lea, NM
30-025-42461

Zero: 25' agl SWD-1525
KB elev: 3989' 14400-16100' Permit
GL elev: 3964' 14809-15900' Actual
2880 psi Max Press
20-Feb-15



Aug 2015: In service.

Mar 2019: Return to service after extended shut in.

Wild Cobra 1 State SWD 2

660' FNL, 1650' FWL

C-1-19s-34e

Lea, NM

30-025-42461

Zero: 25' agl

KB elev: 3,989'

GL elev: 3,964'

SWD-1525

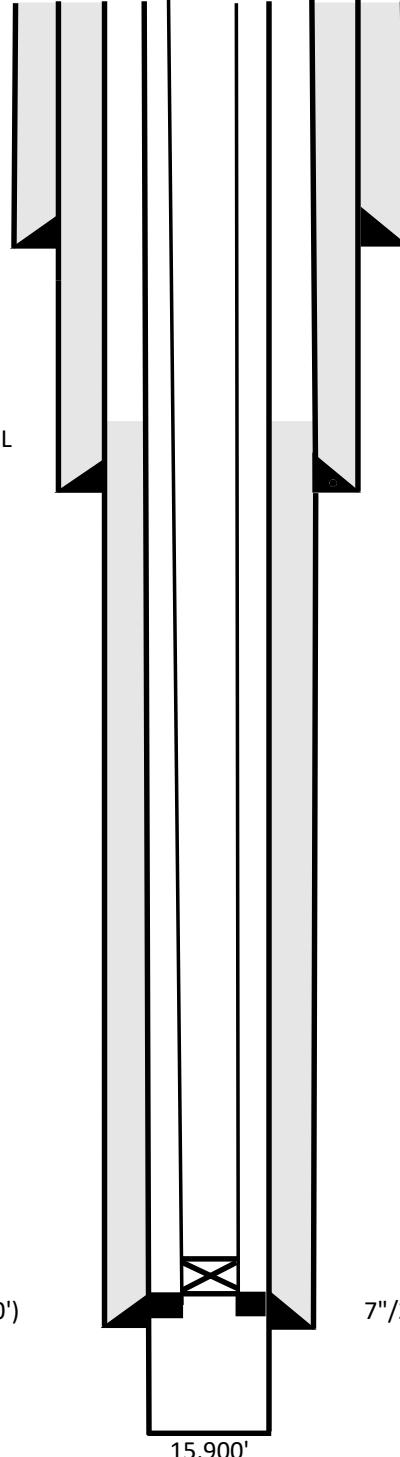
14,400 - 16,100' Permit

14,809 - 15,900' Actual

2880 psi Max Press

20-Feb-15

17.5"



13-3/8"/54.5/J55/STC @ 1,926'

1150 sx C 4% gel + 250 sx C
(Circ 196 sx)

12.25"

TOC 5,320' CBL

9-5/8"/40/HCL80/LTC @ 5948'

1150 sx Econolite + 250 sx C
(Circ 272 sx)

Tubing:

4-1/2", 11.6#, P-110, BTC tubing with
OIC-700 coating (14,760')

Packer:

Inconel 718 7"x5"x4" Permapak Pkr D&L (14,760')
Inconel 718 4" x 2.812" "R" nipple

Wellhead:

7-1/16" 2205 Duplex tbg hngr BTC
7-1/16" 5k x 4-1/16" 5k 316ss THA
4-1/16" 5k 316ss tree (2 master,
tee, crown cap--3600 psi WP)

8.75"

Inj Pkr (14,760')

7"/29/HCP110/LTC (14,809')

1200 sx Econocem + 400 sx H
(TOC 5,320' CBL)

6.125"

Devonian/Silurian OH

Aug 2015: In service.

Mar 2019: Return to service after extended shut in.

Apr 2025: Tubing Repair

Nov 2025: Tubing Repair

Updated: 11/19/2025 (GSS)

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Phone: (505) 476-3441

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CONDITIONS

Action 526421

CONDITIONS

Operator: SOLARIS WATER MIDSTREAM, LLC 9950 WOODLOCH FOREST DR THE WOODLANDS, TX 77380	OGRID: 371643
	Action Number: 526421
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Supersedes NOI approved by OCD April 14, 2025. As stipulated previously, new tubing shall be the same diameter as currently in the well. Operator shall notify Inspection Supervisor 24 hours prior to conducting MIT for return to service to allow test to be witnessed.	11/25/2025