

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD		WELL API NO. 30-025-52782 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator BC&D OPERATING, INC.		7. Lease Name or Unit Agreement Name Javelina 34 25 37 SWD
3. Address of Operator 2702 North Grimes, Ste.B, Hobbs, NM 88241		8. Well Number 1
4. Well Location Unit Letter <u>G</u> : <u>2425</u> feet from the <u>North</u> line and <u>2422</u> feet from the <u>East</u> line Section <u>34</u> Township <u>25-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		9. OGRID Number 25670
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3010' GL		10. Pool name or Wildcat SWD; San Andres (96121)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: SWD PERMIT EXTENSION <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BC&D Operating received 1 extension request for SWD-2512 on the subject well - that expiration date is December 21, 2025.

BC&D just completed another SWD during the current week and is prepared to move on and drill this well however, the casing design mandates installing an intermediate string casing which is order but delivery has not been made.

A separate sundry notice is being submitted for the actual change in casing design for the well.

In summary, please understand that; 1) the drilling of this permitted SWD is imminent, 2) a change sundry NOI is being submitted concurrently with this request to modify the well design by adding the 9-5/8" intermediate casing for a 3-string design, and to that end, 3) BC&D is waiting for fulfillment of its pipe order which is expected any day but out of the operator's control.


APPROVAL OF THIS SWD PERMIT EXTENSION ALLOWS ALL CURRENT ACTIONS TO RESOLVE BEFORE POTENTIAL EXPIRATION OF SWD-2512. BC&D IS SUBMITTING THE REQUEST PROACTIVELY TO ALLEVIATE POTENTIAL TIMING ISSUES WITH COMPLETION OF THE WELL.

[Workover]  
 Spud Date:

~10/15/2025 - MIRU

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent for BC&D Operating, Inc. DATE 10/31/2025

Type or print name Ben Stone E-mail address: ben@sosconsulting.us PHONE: 936-967-5950

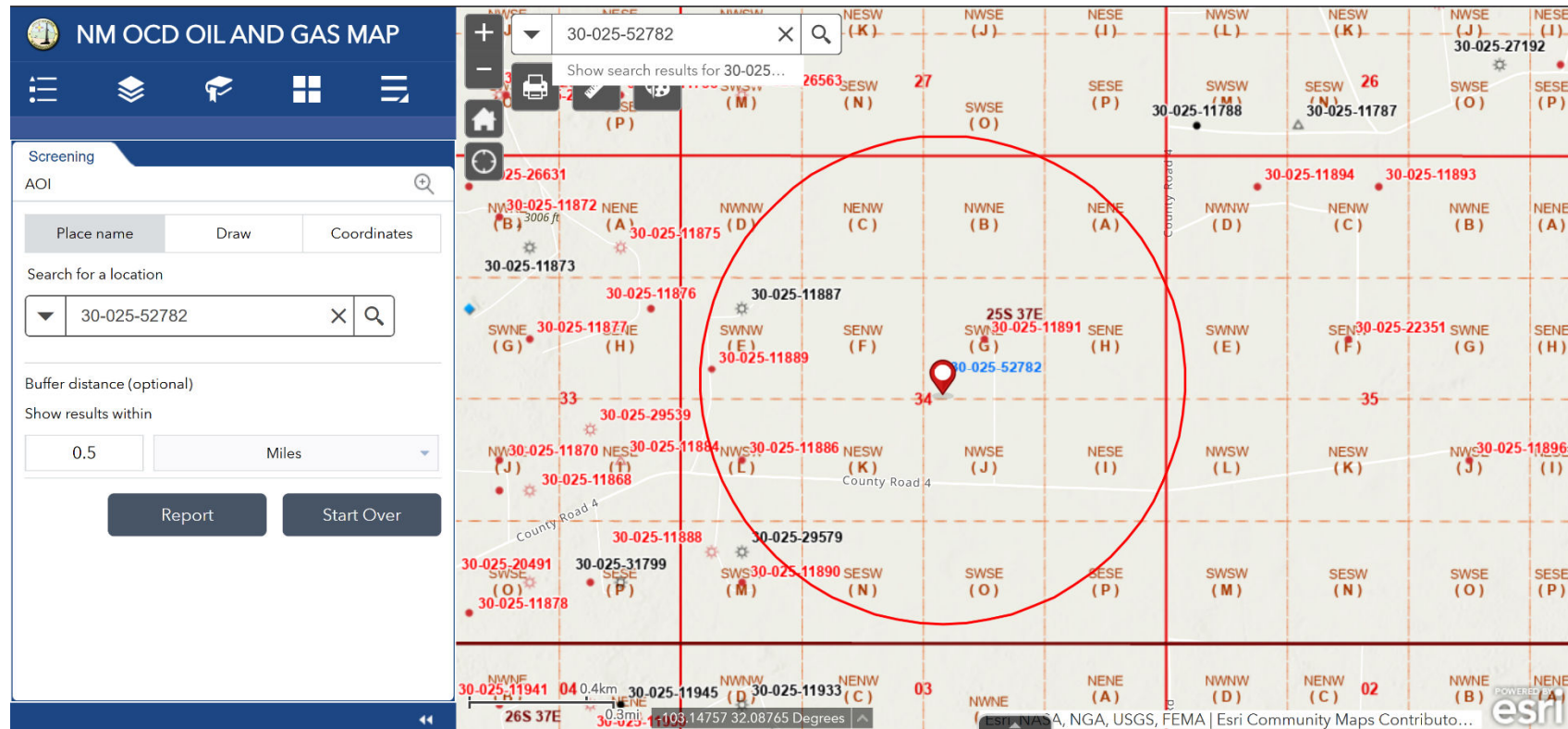
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Javelina 34 25 37 SWD #1 – AOR October 31, 2025 – UNCHANGED FROM PREVIOUS

Permit Extension Request for SWD-2512



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**ORDER**

**GRANTING UIC PERMIT SWD-2512**

BC & D Operating, Inc. ("Applicant") filed an Application for Authorization to Inject (Form C-108) ("Application") with the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division ("OCD") to inject produced water at the Applicant's Javelina 34 25 37 No. 1 ("Well"), as more fully described in Appendix A.

**THE OCD FINDS THAT:**

1. Applicant provided the information required by 19.15.26 NMAC and the Form C-108 for an application to inject produced water into a Class II Underground Injection Control ("UIC") well.
2. Applicant complied with the notice requirements of 19.15.26.8 NMAC.
3. No person filed a protest on the Application.
4. The Well will inject produced water into the San Andres formation(s).
5. The produced water injected into the Well will be confined by layers above and below the approved injection interval.
6. No other UIC wells which inject or that are authorized to inject produced water into the same approved injection interval are permitted within 0.50 mile(s) of the Well.
7. Applicant affirmed in a sworn statement by a qualified person that it examined the available geologic and engineering data and found no evidence of open faults or other hydrologic connections between the approved injection interval and any underground sources of drinking water.
8. The Well is located within the six (6) to 10-mile radius of a designated Seismic Response Area ("SRA"). OCD has assessed, based on the current information regarding seismic activity and geology, that the use of the proposed injection interval will not contribute to increased seismicity in the SRA.
9. Applicant is in compliance with 19.15.5.9 NMAC.
10. Applicant agrees to the Terms and Conditions in the attached Permit.

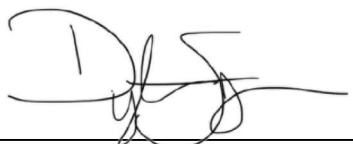
**THE DIVISION CONCLUDES THAT:**

1. OCD has authority under the Oil and Gas Act, NMSA 1978, §§70-2-1 *et seq.*, and its implementing regulations, 19.15.1 *et seq.* NMAC, and under the federal Safe Drinking Water Act, 42 U.S.C. 300f *et seq.*, and its implementing regulations, 40 CFR 144 *et seq.*, to issue this permit for an UIC Class II injection well. *See* 40 CFR 147.1600.
2. Based on the information and representations provided in the Application, the proposed injection, if conducted in accordance with the Application and the terms and conditions of the attached Permit, (a) will not result in waste of oil and gas; (b) will not adversely affect correlative rights; (c) will protect underground sources of drinking water; and (d) will protect the public health and environment.
3. Applicant is authorized to inject subject to the terms and conditions of the Permit.

**IT IS THEREFORE ORDERED THAT:**

The Applicant be granted UIC Permit SWD-2512 for the Javelina 34 25 37 No. 1.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**DYLAN M FUGE**  
**DIRECTOR (Acting)**  
DMF/ th

**Date:** 12/21/23

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**UIC CLASS II PERMIT SWD-2512**

**APPENDIX A – AUTHORIZED INJECTION**

Permittee: BC&D Operating, Inc.

OGRID No.: 25670

Well name: Javelina 34 25 37 #1

Surface location: 2425 feet FNL and 2422 feet FWL in Section 34, Township 25 South, Range 37 East, NMPM (Lat: 32.08738° N; Long: 103.15006° W; NAD83)

Bottom hole location (if different): Same as surface location

Type of completion: Cased and perforated

Type of injection: Commercial

Injection fluid: Class II UIC (Produced Water)

Injection interval: San Andres formation

Injection interval thickness (feet): 3737 to 5184 (total: 1447)

Confining layer(s): Grayburg Formation (upper); Glorieta Formation (lower)

Prohibited injection interval(s): Any formation above or below the permitted injection interval. including lost circulation intervals

Liner, tubing, and packer set: Fiberglass lined 4.5-inch tubing within 7-inch production casing and packer set within 100 feet of the uppermost perforation.

Maximum daily injection rate: 15000 BWPD

Maximum surface injection pressure: 747 PSI

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Michelle Lujan Grisham**  
Governor

**Melanie A. Kenderdine**  
Cabinet Secretary-Designate

**Ben Shelton**  
Deputy Secretary (Acting)

**Gerasimos "Gerry" Razatos,**  
Division Director (Acting)  
Oil Conservation Division



**BY ELECTRONIC MAIL ONLY**

BC&D Operating, Inc.  
(OGRID 25670)  
c/o Ben Stone, SOS consulting, LLC  
E-mail contact: ben@sosconsulting.us

**RE: Administrative Order SWD-2512- Extension of Injection Authority**

Well: Javelina 34-25-37 No.1,  
Surface location: 2425 feet FNL 2422 feet FEL Section 34, Township 25 South, Range 37  
East, NMPM, Lea County, New Mexico (Lat: 32.08738, Long: -103.15006; NAD83)  
Order Date: December 21, 2023  
Injection formation: San Andres Formation; 3737 feet to 5184 feet

Dear Mr. Stone,

Reference is made to your November 22, 2024, request on behalf of BC&D Operating, Inc. (the "operator") to extend the deadline stipulated in the above titled order to commence injection for the above referenced well for reasons outlined in your correspondence. The current deadline date to commence injection under said order is one year after the issuance of the order: December 21, 2024.

It is the Division's understanding from your correspondence that since the date of issuance of this permit, no additional wells that penetrate the approved injection interval were drilled in the one-mile Area of Review (AOR). Additionally, no new affected parties have been identified in the AOR. Therefore, the extension request could be reviewed administratively for approval.

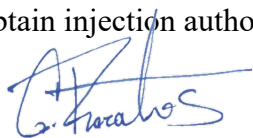
The Division finds that for reasons you have stated, the granting of this request to extend this administrative order is in the interest of conservation, will prevent waste, and will protect the environment. Therefore, the deadline to commence injection for the existing order is hereby extended until December 21, 2025.

All requirements of the above-mentioned administrative order and agreements in the application remain in full force and effect. Any additional extension of the deadline to commence injection for this administrative order will not be considered unless the operator has already commenced drilling of the referenced well. Otherwise, the injection authority shall expire under the terms of the

SWD-2512: Extension of Injection Authority  
BC&D Operating Inc, Page 2 of 2

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extended administrative order and the operator shall be required to submit a new application to obtain injection authority for the referenced well.



1/30/2025

**Gerasimos Razatos**  
**Director (Acting)**

**DATE**

GR/mgm

cc: Order SWD-2512





**WELL SCHEMATIC - PROPOSED**  
***Javelina 34-25-37 SWD #1***

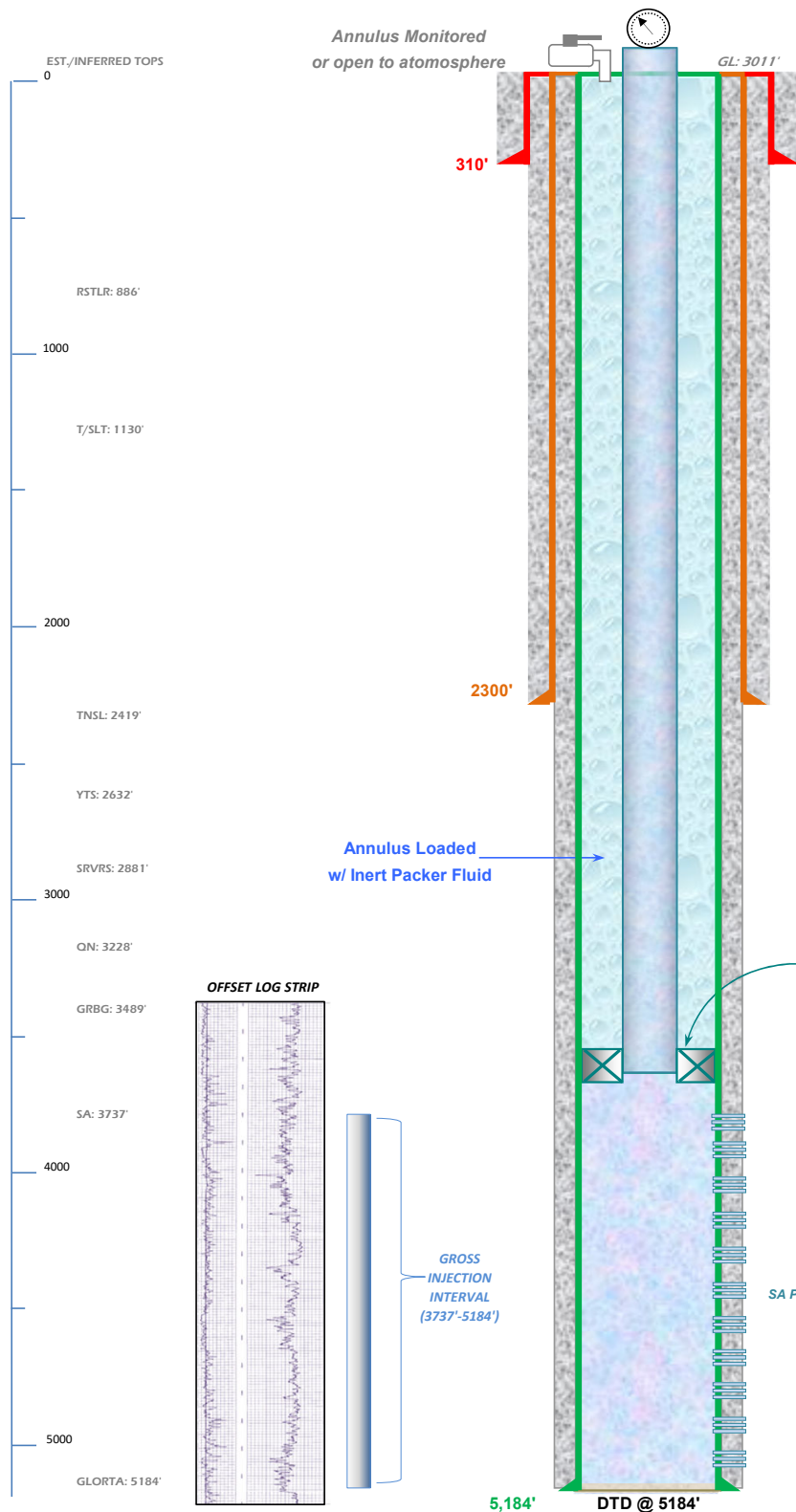
**API 30-025-52782**

2425' FNL & 2422' FEL, SEC. 34-25S-R37E  
LEA COUNTY, NEW MEXICO

**SWD; San Andres (96121)**

Spud Date: ~10/15/2025

Config SWD Dt: ~12/01/2025



**Injection Pressure Regulated  
and Volumes Reported  
747 psi Max. Surface (0.2 psi/ft)**

### Surface Casing

13.375" Csg. (17.5" Hole) @ 310'  
150 sx - Circulated to Surface

## Surface Casing

9.675", 45.5# K-55 Csg. (12.25" Hole) @ 2300'  
800 sx - Circulated to Surface

*BC&D OPERATING, INC.*

**Drill and Complete New SWD:**  
**Drill and set casing as shown (25%-50% excess Cmt).**  
**Perforate interval w/ 4-8 jsp.**  
**Acidize w/ up to ~15,000 gals 15% HCl**  
**Run PC Tubing and PKR - Conduct Witnessed MIT.**  
**Commence Disposal Operations.**  
**File all appropriate sundries and C-105 Completion Report.**

**4.5" IC Tubing (or smaller)**

**PKR ~3637'+**

Note: PRK Set 100' Above Final Uppermost Perf Interval.

SA Perfs - 3737'-5184'

## Production Casing

7.0", 26.0# L-80 Csg. (8.75" Hole) @ 5,184';  
700 sx 'C' - Calc'd to Circ.

Drawn/ Rvs'd by: Ben Stone, 10/30/2025







October 31, 2025

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**VIA EMAIL**

Attn: OCD Engineering Bureau/ UIC Team

*Re: Request to Extend Expiration Date for NMOCD Permit SWD-2512 for BC&D Operating, Inc.'s Javelina 34-25-37 # 1, (API# 30-025-52782) located in Lea County, New Mexico.*

Greetings;

BC&D Operating, Inc. maintains its intent to drill and complete the subject salt water disposal well AND in fact, is awaiting confirmation and delivery of the newly required 9-5/8" casing to properly complete the well – ***please note the facts on the ground as they stand and described herein.***

BC&D just this week completed the nearby Javelina 26-25-37 #1 SWD (API# 30-025-52781) well; in fact, the successful MIT was witnessed and performed two days ago on October 29, 2025. Facility construction and other commencement operations are ongoing for that project.

BC&D drilling operations are scheduled with its contractors to begin the subject '34' well on or about November 15<sup>th</sup>. However, challenges in drilling the '26' well was the impetus for OCD staff and BC&D staff to consider the design on the '34' well by increasing integrity through the Salado formation by adding an intermediate string of 9-5/8" casing to ensure protection of freshwater and bolster construction across the interval.

***In summary, please understand that; 1) the drilling of this permitted SWD is imminent, 2) a change sundry NOI is being submitted concurrently with this request to modify the well design by adding the 9-5/8" intermediate casing for a 3-string design, and to that end, 3) BC&D is waiting for fulfillment of its pipe order which is expected any day but out of the operator's control.***

The one-half mile AOR has been reviewed and no substantial changes were noted – an updated AOR map and new wellbore diagram, as well as other supporting information is included herein. No changes to the permit specifications are being made or requested. We therefore request an appropriate extension of 6 months for the subject permit SWD-2512, for a new expiration date of June 21, 2026.

If the staff has any questions, please do not hesitate to call or email me.

Best regards,

A handwritten signature in blue ink, appearing to read 'Ben Stone'.

Ben Stone, SOS Consulting, LLC  
Agent for BC & D Operating, Inc.

Attachments: AOR Map, Previous AOR Map, Wellbore Diagram, SWD-2512, Current Extension  
Cc: Project file

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 522032

CONDITIONS

Operator: BC & D OPERATING INC. 2702 N. Grimes ST B Hobbs, NM 88240	OGRID: 25670
	Action Number: 522032
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
stacy.sandoval	None	11/25/2025